			POWER GRID	COMPANY OF	BANGI AF	FSH I TD					
				L LOAD DES							QF-LDC-08
				DAILY REP	ORT						Page -1
Till now the maximum as	neration is :	14782.0				24	:00 Hrs on		oorting Date :	5-Aug-22	
Till now the maximum ge The Summary of Yesterda			n & Demand			21	Today's Actual Mir	16-Apr- n Gen. & P	robable Gen.	& Demand	
Day Peak Generation :		10681.0 MW		Hour :	9:00		Min. Gen. at		8:00		10621 MW
Evening Peak Generation :		12499.0 MW		Hour:	21:00		Available Max Gene		:		12580 MW
E.P. Demand (at gen end) :		13800.0 MW		Hour :	21:00		Max Demand (Ever				13000 MW
Maximum Generation : Total Gen. (MKWH) :		12549.0 MW 270.1	System Loa	Hour :	22:00 : 89.68%		Reserve(Generation Load Shed	n end)			- MW 387 MW
Total Gen. (MKWH)			THROUGH EAST-WE				Load Sned				387 MW
Export from East grid to West	t grid :- Maximum	EXT ORT 7 IIII ORT	THROUGH EAST-WE			at	22:00		Energy		MKWHR.
Import from West grid to East			-		MW	at	-		Energy		- MKWHR.
Water Level of Kaptai La		5-Aug-22									
Actual :	92.73	Ft.(MSL),		Rule curve	:	89.96	Ft.( MSL )				
Gas Consumed :	Total =	1006.36 MMCFD.			Oil Consu	ned (PDB):					
Gao Gondamoa :	70101	1000.00 1111101 2.			011 001100	(1 22) .		HSD :			Liter
								FO :			Liter
Cost of the Consumed Fuel (F	PDB+Pvt) :	Gas :	Tk152,376,091			0.1	T1 4 070 040 044		<b>-</b>	TI 4 405 000 007	
:		Coal :	Tk254,290,062			Oil	: Tk1,078,616,214		lotai :	Tk1,485,282,367	
	!	Load Shedding & Other Informati	on_								
Area	Yesterday						Today				
Alca	resterday		Estimated Demand (S/	/S end)			Estimated Shedding	(S/S end)		Rates of Shedding	
	MW		MW	,				MW		(On Estimated Dema	and)
Dhaka	245	0:00	4163						0	1%	
Chittagong Area	104	0:00	1179						50	4%	
Khulna Area	150	0:00	1556						70	4%	
Rajshahi Area	155	0:00	1381						75	5%	
Cumilla Area	170	0:00	1175						60 80	5%	
Mymensingh Area	200 75	0:00 0:00	972 434						80 22	5% 4%	
Sylhet Area Barisal Area	0	0:00	434 353						0	0%	
Rangpur Area	100	0:00	767						30	5%	
Total	1199	0.00	11980						387	0,0	
	Information of the	Generating Units under shut down.									
Plan	ned Shut- Down				Forced S	hut- Down					
						kuria ST: Unit-1	,2				
					2) Ghoras						
					<ol><li>Ashuga</li></ol>						
						ari-71,100 MW					
					5) Raozar						
						anj 210 MW .					
						ha 225 MW					
						zar 330 MW janj 335 MW					
					9) Siduring	jarij 333 ivivv					
Addi	tional Information	of Machines, lines, Interruption /	Forced Load shed etc.	•							
a) Shahiadour 132/33 kV T-1	transformer was un	der shut down from 08:36 to 22:34	for C/M								
b) Netrokona 132/33 kV T-3 transformer was under shut down from 10:15 to 11:33 for C/M. c) Rampur-Aftabnagar 132 kV Ckt-1 was under shut down from 11:36 to 15:36 for C/M.											
d) Rampura 132 kV bus-1 was under shut down from 12:25 to 15:29 for C/M.											
e) Sylhet 132/33 kV T-4 transformer was under shut down from 11:46 to 12:46 for C/M.											
f) Tongi-Summit Gazipur 230 kV Ckt was under shut down from 14:45 to 19:17 due to DFDR work.											
g) Tongi-Kaliakoir 230 kV Ckt was under shut down from 14:50 to 19:09 due to DFDR work. h) Ashuganj-Cumilla(N) 132 kV tripped at 14:28 showing dist.C-phase and was switched on at 14:44.											
			hed on at 14:44.								
<ul><li>i) Mirpur 132/33 kV T-1 transf</li><li>j) Maniknagar 230/132 kV T-1</li></ul>											
k) Maniknagar 230/132 kV 1-1											
		hut down since 06:58(5/8/22) for D/	w.								
		own since 06:58(5/8/22) for C/M.									
		nder shut down from 07:00 to 08:13	(5/8/22) for C/M.							interruption occurred	
o) Memoroing Ki-b 100	LV Chr 2 +==== !	1 07:24 to 07:29(E/0/00) -h	4 74					Shahjiba	azar S/S area	from 07:00 to 08:13.	
		t 07:21 to 07:28(5/8/22) showing dis						About 4	24 MM/ po	r interruption occ	Lundor
p) iviyinensing 132/33 KV 1-1		ripped from 07:22 to 07:30(5/8/22) I	uy orð.							r interruption occurred from 07:22 to 07:30.	unuer
								,			
	Divisional Engineer					tive Engineer				Superintendent	
Networ	k Operation Division	on			Network	Operation Div	ision			Load Despate	h Circle