Reporting Date::: 2-Aug-22         21:00         Reporting Date::: 2-Aug-22           The Summary of Yesterday's         1-Aug-22         Ceneration & Demand         Today's Actual Min Gen. & Probable Gen. & Demand           Day Peak Generation:         10420.0         MW         Hour:         10:00         Min. Gen. at         8:00         10520         MW           Expending Peak Generation:         12755.0         MW         Hour:         21:00         Maxilable MacGeneration i:         12898.0         MW           Expending Peak Generation:         12755.0         MW         Hour:         21:00         Maxilable MacGeneration i:         12898.0         MW           Maximum Generation:         12755.0         MW         Hour::         System Load Factor:         88.05%         Load Shed         923 MW           Total Sea (rid to West grid to Maximum         269.5         System Load Factor:         88.05%         Load Shed         :         923 MW           Export from East grid to West grid to East grid to Maximum         24.00         W         at         19:30         Energy         MKWHR.           Import from West grid to East grid to Maximum         24.00         MW         at         19:30         Energy         MKWHR.           Import from West grid to C			POWER GRID COMPANY OF NATIONAL LOAD DESP DAILY REPC	ATCH CENTER				QF-LDC-08
Till nov fine national generation 1:         11/20.2         11/20.2         11/20.2         11/20.2           Till nov fine national generation 1:         12/20.2			DAILY REPC	JRI			Reporting Date :	Page -1 2-Aug-22
Disp Ped Generation         10228 B MW         H.sr:         1030         Mn. Son. II         502         1020 M W           Big Ped Generation         11235 B MW         H.sr:         1100         Mn. Son. II         5120         1020 M W           Meanson Description         11235 B MW         Hori II         1100         Mn. Son. II         5120         1020 M W           Meanson Description         11235 B MW         Hori II         1230 M W         1020 M W         1020 M W           Meanson Description         11235 B MW         Hori II         1020 M W         1020 M W </td <td>Till now the maximum generation is</td> <td>s:- 14782.0</td> <td></td> <td></td> <td>2'</td> <td>l:00 Hrs on</td> <td></td> <td>2-740g-22</td>	Till now the maximum generation is	s:- 14782.0			2'	l:00 Hrs on		2-740g-22
	The Summary of Yesterday's	1-Aug-22 Generation & Demand						
E.P. Diama (Leg gas eff.)         1300.0 MW         Hor:         200.0 Mode (Leg et al. 100.0 MV)         1300.0 MV								
Mathema Generation         1250 Million         Month         100 million         Month         0 Million           Generation (March Million)         1250 Million         Excert Million         100 million         March Million         0 Million         0 Million           Generation (March Million)         1250 Million         March Million         100 Million         Excert Million         0 Million         0 Million           March Million         100 Million         March Million         March Million         Excert Million         Excert Million         March Million								
Total Con         Total Con         Support Pactor         Support         Loss Pactor         Eggs Pactor         MXURE           model for Eggs Pactor         Figs Pactor         Figs Pactor         Figs Pactor         Figs Pactor         MXURE           Get Commende (Figs Pactor         Figs P								
BEYORT INFORT THROUGH EAST WEST INTERCONNECTOR         40 MM at 19.20         Correspondent Structure State S				ad Factor				
Impact Tem Weil grid to Earligid - Maximum         ·         Impact Tem Weil grid to Earligid - Maximum         ·         Entry         ·         Entry         ·         MOUTE           Induxi         GOX         A (MSL)         Calog 22         Rule cones         80.32         F.(MSL)         .			RT THROUGH EAST-WEST INTERCON	NECTOR				
Mode         Participation         Participation         Participation         Participation         Participation           Ges Consumed         Total         Tot				440		19:30		
Autor         12.02         FLMSE.)           Case Commund:         Teldit*         100.03.0 MMCPD.         Del Commund: (PDB):           Case Commund:         Field         100.03.0 MMCPD.         Del Commund: (PDB):           Case Commund:         Field Title Commund: (PDB):         Example Commund: (PDB):         HSD           Case Commund:         Field Title Commund: (PDB):         Example Commund: (PDB):         HSD           Cont of the Commund: (PDB):           Cont of the Commund: (PDB on Content):           Content for the Content for th					MW at	-	Energy	- MKWHR.
Gen Consumed :     Total *     100.35 MM/CPD.     M: The State S				Bula auno i	00.22	Ft (MOL)		
Number of the lense     High methods     High methods       Cast of the Consumed Fuel (PDE)     E. St. if:     Total 712.211       Cast of the Consumed Fuel (PDE)     E. St. if:     Total 712.211       Cast of the Consumed Fuel (PDE)     E. St. if:     Total 712.211       Cast of the Consumed Fuel (PDE)     E. St. if:     Total 712.211       Cast of the Consumed Fuel (PDE)     E. St. if:     Total 712.211       Cast of the Consumed Fuel (PDE)     E. St. if:     Total 712.711       Cast of the Consumed Fuel (PDE)     E. St. if:     Total 712.711       Cast of the Consumed Fuel (PDE)     E. St. if:     Total 712.711       Cast of the Consumed Fuel (PDE)     Total 712.711     Total 712.711       Carning Area to a total 0.000     127.92     129.012       Carning Area to a total 0.000     127.92     129.012       Strand Area to a total 0.000     127.92     129.012       Carning Area to a total 0.000     127.92     129.012       Carning Area total 0.000     129.012     129.012       Strand Area total 0.000     129.012     129.012       Carning Area total 0.000     129.012     129.012       Carning Area total 0.000     129.012     129.012       Strand Area total 0.000     129.012     129.012       Strand Area total 0.000     129.012     1	Actual : 92.02 Ft.(	MSL),		Rule curve :	89.32	FL(MOL)		
Carl the Consumed Fuel (PDB)       Bat       TAR 713.11       Coll       TAR 101100.000       TAR 11.11         Coll       Tar 1000.000       Tar 1000.000       Tar 1000.000       Tar 1000.000       Tar 1000.000         Coll       Tar 1000.000       Tar 1000.000       Tar 1000.000       Tar 1000.000       Tar 1000.000         Coll       Tar 1000.000       Tar 1000.000       Tar 1000.000       Tar 1000.000       Tar 1000.000         Coll       Tar 1000.000       Tar 10000.000       Tar 1000.000       Tar 1000.000 </td <td>Gas Consumed : Total =</td> <td>1000.36 MMCFD.</td> <td></td> <td></td> <td>Oil Consum</td> <td>ed (PDB):</td> <td></td> <td></td>	Gas Consumed : Total =	1000.36 MMCFD.			Oil Consum	ed (PDB):		
Cost         Todal 3:         Todal 3:         Todal 3::         Todal 3:: <thtodal 3::<="" th=""> <thtodal 3<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>10</td><td>Liter</td></thtodal></thtodal>							10	Liter
Area         Today           Ama         Today           Max         Ama           Max </td <td>Cost of the Consumed Fuel (PDB+</td> <td></td> <td></td> <td></td> <td>Oil</td> <td>: Tk1,091,600,665</td> <td>Total : T</td> <td>k1,503,759,328</td>	Cost of the Consumed Fuel (PDB+				Oil	: Tk1,091,600,665	Total : T	k1,503,759,328
Edinate Paral (SS ent)         Edinate Shedding (SS ent)         Rate of Shedding           Data         120         0.00         4451         246         6%           Ottas Anon         0         0.00         1264         39         6%           Ottas Anon         0         0.00         1264         39         6%           Ottas Anon         0         0.00         1264         39         6%           Calina Anon         10         0.00         1267         107         6%           Agatahi Ana         0         0.00         1267         107         6%           Ammening Anon         0         0.00         880         74         6%           Rangua Anon         0         0.00         880         74         6%           Rangua Anon         0         0.00         880         74         9%           Total         40         1280         223         10		d Shedding & Other Information						
MW         MW         MW         MW         (Or. Estimated Orminal)           Onkar, Area         0         0.00         1280         99         8%           Orling Area         0         0.00         1280         99         8%           Orling Area         10         0.00         1267         107         8%           Ornilla Area         0         0.00         1257         107         8%           Mymemingh, Area         0         0.00         444         37         8%           Synth Area         0         0.00         4261         37         8%           Synth Area         10         128         37	Area Yesterday							
Diska         120         0.00         4431           120         0.00         1260         99         9%           Khata Araa         180         0.00         1260         99         9%           Khata Araa         180         0.00         1260         99         9%           Khata Araa         180         0.00         137         8%           Mymesriph Area         0         0.00         444         37         8%           Bartial Area         0         0.00         444         37         8%           Information of the Generating Units under shut down         10	A04/					Estimated Shedd		
Chillagong Area         0         0.000         1200         100         137         8%           Righahu Area         0         0.000         1477         13.00         9%           Righahu Area         0         0.000         1477         13.00         9%           Syntel Area         0         0.000         1400         100         100         100           Syntel Area         0         0.000         37.8         100         0.00         9%           Syntel Area         0         0.000         37.8         100         9%         100         9%           Total         410         0.000         82.0         74         9%         9%         1000 <td< td=""><td></td><td>0:00</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		0:00						
Kindma Area         10         0.00         1664         137         8%           Camita Area         10         0.00         1257         107         8%           Approximation Area         0         0.00         1257         107         8%           Approximation Area         0         0.00         1037         8%         9%           Barriar Area         0         0.00         378         30         9%           Barriar Area         0         0.00         378         30         9%           Total         10         0.00         378         30         34           Autorono         10         Status         9%         30         34           10         Marcan ure 12         10         10         30         34           10         Status         10         10         10         10         10         10         10         10         10								
Climital Area         10         0.00         1227           Syntal Area         0         0.00         1039         94           Syntal Area         0         0.00         464         37         94           Syntal Area         0         0.00         463         37         94           Bartial Area         0         0.00         420         74         94           Total         410         12810         923         1         94           Intermed Shut- Down         1         Barpadurin St Y, Un-1, 2         2         Chornal-SA         3         Adapanyi 5         4         Barpadurin ST Y, Un-1, 2         2         Chornal-SA         3         Adapanyi 5         4         Barpadurin ST Y, Un-1, 2         2         Chornal-SA         3         Adapanyi 5         4         Barpadurin ST Y, Un-1, 2         2         Chornal-SA         3         Adapanyi 5         4         Barpadurin ST Y, Un-1, 2         2         Chornal-SA         3         Adapanyi 5         4         Barpadurin ST Y, Un-1, 2         2         Chornal-SA         4         Barpadurin ST Y, Un-1, 2         2         Chornal-SA         5         Barpadurin ST Y, Un-1, 2         3         Choral-SA         5         Barpadurin ST Y	Khulna Area 180							
Mymerskip Area         0         0.00         1039         93         9%           Barital Area         0         0.00         373         9%           Barital Area         0         0.00         373         9%           Total         10         0.00         373         9%           Total         410         12810         923         74           Information of the Generating Units under shut down.           Planned Shut-Down         Porced Shut-Down         20         20           A state of the Generating Units under shut down.           Planned Shut-Down         Porced Shut-Down         21         20								
Sybel Area         0         0.00         444         37         8%           Rangur Area         0         0.00         323         74         9%           Rangur Area         0         0.00         323         74         9%           Rangur Area         0         0.00         323         74         9%           Information of the Generating Units under shut down.         923         923         923         923           Information of the Generating Units under shut down.         19         Bangurdwich ST. Uner 1.2         21         21         21         97         98 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
Bainsal Anean         0         0.00         378         0         0         0           Total         410         12810         923          95           Total         10         0.00         820          95           Forced Shub Down         1) Bioraphotini S71 (Jule 1.2 2) (Domash 3.4 3) Ashuganj-5 4) Biophatini 71 (Jule 1.2 2) (Domash 3.4 3) Ashuganj 5         1) (Domash 3.4 3) (Domash 3								
Rangur Area         0         0.00         620         74         9%           Total         410         12810         93         93           Information of the Generating Units under shut down.           Planned Shut- Down         Forced Shut- Down         20         Chanzal-3,4           1)         Bangburdh ST: Unit-1,2         2)         Chanzal-3,4         3)         Abstraget Stuther ST: Unit-1,2         2)         Chanzal-3,4         3)         Abstraget Stuther								
Total     410     12810     923       Information of the Generating Units under shut down.       Planned Shut-Down       Skidehidaga 1202 Shut-Shut and Shut Shut Planned Shut Shut Planned Planned Shut Plan								
Information of the Generating Units under shut down.     Forced Shut-Down       1) Barapulating ST: Unit-1.2 (2) Chorasal-34     2) Chorasal-34       3) Ashuganj-6 (4) Baghabari 71, 100 MW (5) Bacapulating ST: Unit-1.2 (2) Statabaha 2205 MW (7) (7) Statabaha 2205 MW (7) Statabaha 2205 MW (7) (7) Statabaha 2205 MW (7)		0.00						570
1) Berapukuris ST: Unk1.2.         2) Ghorsal-3.4         3) Ashuganj-5         4) Baghabar 71, 100 MW         5) Baghabar 71, 100 MW         5) Biddingang 200 MW         9) Skidhingang 200 MW ×         7) Skidhingang 200 MW ×         7) Skidhingang 200 MW ×         9) Skidhingang 120 W ×     <	Information of t	he Generating Units under shut down.						
1) Berapukuris ST: Unk1.2.         2) Ghorsal-3.4         3) Ashuganj-5         4) Baghabar 71, 100 MW         5) Baghabar 71, 100 MW         5) Biddingang 200 MW         9) Skidhingang 200 MW ×         7) Skidhingang 200 MW ×         7) Skidhingang 200 MW ×         9) Skidhingang 120 W ×     <	Blanned Shut Down				Forcod Sh	ut Down		
2) Ghorasal-3.4         3) Ashuganj-5         4) Baghabar-71,100 MW         6) Siddhiganj 210 MW.         7) Sikabaha 225 MW         9) Siddhiganj 210 MW.         7) Sikabaha 225 MW         9) Siddhiganj 210 MW.         7) Sikabaha 225 MW         9) Siddhiganj 335 MW         9) Siddhiganj 335 MW         9) Siddhiganj 335 MW         9) Siddhiganj 335 MW         9) Siddhigang 325 MV A         10 Tongi S/S-Kodda Summit P.P. 230 KV Ckt was under shut down from 1243 to 17:18 for DPDR work.         9) Ishwardi-Ghoramer was under shut down from 1243 to 17:18 for DPDR work.         9) Ishwardi-Ghoramer was under shut down from 1243 to 17:18 for DPDR work.         9) Siddhiganju 132 KV Ckt-2 tripped 11:145 for DPDR motion 50 to 17.41 for RH maintenance.         4) Faritypur-Rajba1 132 KV Ckt-2 was under shut down from 15.35 to 17.35 due to emergency tree trimming.         9) Sidabha1 132 KV Ckt-2 was under shut down from 16.43 to 18.59.         1) Sikabaha 132/33 KV 1-3 transformer was under shut down from 17.45 to 18.37 for C/M.         9) Shadabha1 132 KV Ckt-2 was shut down from 17.45 to 18.37 for C/M.         9) Shadabha1 132 KV Ckt-2 was shut down from 16.38 to 17.45 to 18.57 for C/M.         9) Shadabha1 132 KV Ckt-2 was shut down at 06.38 (02/08/2022) for C/M.         1) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06.38 (02/08/2022) for C/M. <tr< td=""><td>Fianned Shate Down</td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>	Fianned Shate Down	1						
4) Baghabar77.100 MW         5) Razzan urik-12         6) Siddhigan 210 MW.         7) Sikabaha 225 MW         8) Siddhigan 230 MW         9) Siddhigan 335 MW         9) Siddhigan 325 MW         9) Siddhigan 3223 MV T-4 transformer was under shut down from 8256 17.41 for RH maintenance.         0) Faridpur-Rightsformer was under shut down from 08256 17.47 for C/M.         9) Sikabaha 1322/33 MV T-3 transformer was under shut down from 72.38 to 7.34 for C/M.         1) Sikabaha 1322/33 MV T-3 transformer was under shut down from 22.38 to 23.46 due to 33 KV Belta PBS         Feeder fault.         1) Sikabaha 132/33 WV T-3 transformer was under shut down from 22.38 to 23.46 due to 33 KV Belta PBS         Feeder fault.         1) Sikabaha 132/33 WV T-3 transformer was under shut d								
[5] Raozan unit-12         [6] Siddiriganj 210 MW .         [7] Sikabaha 225 MW .         [8] Siddiriganj 336 MW .         [9] Siddiriganj 340 M CA: 2 tarsformer twas under shut down from 12:43 to 17:18 for DFDR work.         [9] Sidjapur 132:4X UCA: 2 was under shut down from 16:38 to 17:41 for RH maintenance.         [1] Sikabaha 132:33 kV T-3 tarsformer twas under shut down from 14:20 to 16:12 for CM.         [2] Sikabaha 132:33 kV T-3 tarsformer was under shut down from 17:46 to 18:37 for CM.         [3] Sikabaha 132:33 kV T-3 tarsformer was under shut down from 17:46 to 18:37 for CM.         [3] Sikabaha 132:33 kV T-3 tarsformer was under shut down from 17:46 to 18:37 for CM.         [3] Sikabaha 132:33 kV T-3 tarsformer was under shut down from 17:46 to 18:37 for CM.								
i) Siddhirgani (210 MW)     i) Siddhirgani (210 MW)       i) Shajibazar 330 MW     i) Shajibazar 330 MW       i) Shajibazar 330 MW     i) Siddhirgani (335 MW       i) Siddhirgani (325 K-Kodda Summit P.P. 230 KV Ckt was under shut down from 12:43 to 17:18 for DFDR work.     i) Siddhirgani (325 K-Kodda Summit P.P. 230 KV Ckt was under shut down from 12:43 to 17:18 for DFDR work.       i) Isfward-Ghorashial Gills 230 KV Ckt Unipped at 11:45 from both ends showing Dist. 21, R-p. ARC at Isthwardi ends Subtraded on at 12:34.     in an								
[7] Sikelabeha 225 MW       [8] Shajibazar 330 MW         9) Siddhirganj 335 MW       9) Siddhirganj 335 MW         a) Tongi S/S-Kodda Summit P.P. 230 kV Ckt vas under shut down from 12:43 to 17:18 for DFDR work.       9) Siddhirganj 335 MW         b) Ishward-Schorashal GIS 230 kV Ckt2- tripped at 11:45 from both ends showing Dist. Z1, R-Q. ARC at tshwardi end & Dist. R-Q. AREJock at Ghorashal end and was switched on at 12:34.       9         D Barishal(N) Tastformer was under shut down from 08:56 to 17:41 for R/H maintenance.       4       4         0) Barishal(N) Tastformer was under shut down from 16:38 to 17:35 due to emergency tree trimming.       6       About 65 MW power interruption occurred under Cox/sbazar S3 area from 18:48 to 18:59.         (5) Sikalabhal 12:033 kV T-3 transformer was under shut down from 12:24 to 18:37 for C/M.       About 20 MW power interruption occurred under Cox/sbazar S3 area from 18:48 to 18:59.         (5) Shalaplapur 13:233 kV T-3 transformer was under shut down from 12:23 to 23:46 tue to 33 kV Belia PBS freeder fault.       About 20 MW power interruption occurred under Jamajpur 5/S area from 22:38 to 23:46.         1) Ohorashal Unit-7 ST was force shutdown at 06:38(02/08/2022) for C/M.       Jamajpur S3 area from 22:38 to 23:46.         1) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M.       Superintendent Engineer								
B) Shajbazar 330 MW         9) Siddhirganj 335 MW         9) Tongi S/S-Kodda Summit P.P. 230 kV Ckt was under shut down from 1243 to 17:18 for DFDR work.         b) Ishward-Ghorashal GIS 230 kV Ckt zipped at 11:45 form both ends showing Dist. 21, R-q. ARC at Ishwardi end A Dist. R-q. AR-Dkot at Ghorashal end and was switched on at 12:34.         c) Baribalk(N) 132/33 kV T-4 transformer was under shut down from 06:56 to 17:41 for RH maintenance.         d) Faridpur-Rajbari 132 kV Ckt-2 was under shut down from 14:20 to 16:12 for C/M.         g) Shajbadpur 132/33 kV T-3 transformer was under shut down from 14:20 to 16:12 for C/M.         g) Shajbadpur 132/33 kV T-3 transformer was under shut down from 12:38 to 23:46 ue to 33 kV Beltia PBS feeder fault.         f) Sikabaha 132/33 kV T-3 transformer was under shut down from 12:38 to 23:46 ue to 33 kV Beltia PBS feeder fault.         i) Ghorashal UN-7 ST was force shutdown at 06:38(02/08/2022) for C/M.					<li>6) Siddnirga 7) Silvelle e le</li>	INJ 210 MIVV .		
9) Stidhinganj 335 MW         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         a) Tongi S/S-Kodda Summit P.P. 230 kV Ckt was under shut down from 12:43 to 17:18 for DFDR work.         b) Ishtward-Chorashal ClS 230 kV Ckt-2 (https)ed at 11:45 from both ends showing Dist. 21, R-q. ARC at Ishtwardi end & Joist. R-q. AR-A lock at Ghorashal end and was switched on at 12:34.         c) Barishal(N) 12:33 kV T-4 transformer was under shut down from 16:38 to 17:41 for R/H maintenance.         d) Fairbur-Rajbari 132 kV Ckt-2 was under shut down from 16:38 to 17:35 due to emergency tee trimming.         e) Cox/sbazar 13:233 kV T-3 transformer was under shut down from 12:45 to 16:12 for CM.         g) Shahjadpur 13:233 kV T-3 transformer was under shut down from 12:46 to 18:37 for CM.         h) Jamajour 13:233 kV T-3 transformer was under shut down from 2:38 to 23:46 due to 33 kV Beltia PBS feeder fault.         i) Chorashal Unit-7 ST was force shutdown at 20:38 (02:08:2022) for C/M.         j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02:08:2022) for C/M.         Sub Divisional Engineer       Superintendent Engineer								
Additional Information of Machines, lines, Interruption / Forced Load shed etc.         a) Tongi S/S-Kodda Summit P.P. 230 kV Ckt was under shut down from 12:43 to 17:18 for DFDR work.         b) Ishwardi-Ghorashai GIS 230 kV Ckt-2 tripped at 11:45 from both ends showing Dist 21, R-q. ARC dt Ishwardi end at 0:32:4.         end & Dist. R-q. AR-block at Ghorashal end and was switched on at 12:34.         c) Barishel(N) 132/33 kV T-4 transformer was under shut down from 08:56 to 17:41 for R/H maintenance.         d) Farigur-Rajhai 132 kV Ckt-2 was under shut down from 14:20 to 16:12 for C/M.         g) Shabigabur 132/33 kV T-3 transformer was under shut down from 12:45 to 13:56 to 7:36 tor 7:36 tor 7:36 tor 7:36 tor 18:45 to 18:57 or C/M.         g) Shabigabur 132/33 kV T-3 transformer was under shut down from 12:46 to 18:37 tor C/M.         g) Shabigabur 132/23 kV T-1 transformer was under shut down from 12:46 to 18:37 tor C/M.         g) Shabigabur 132/33 kV T-4 transformer was under shut down from 22:38 to 23:46 due to 33 kV Beltia PBS feeder fault.         j) Shabugah 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M.         j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M.								
a) Tongi S/S-Kodda Summit P. P. 230 kV Ckt was under shut down from 12:43 to 17:18 for DFDR work. b) Isitwardi-Ghorashal GIS 230 kV Ckt-2 tripped at 11:45 from both ends showing Dist. Z1, R-e. ARC at Ishwardi end & Dist. R-e, AR-block at Ghorashal end and was switched on at 12:34. c) Barishel(N) 13/233 kV T-k transformer was under shut down from 16:36 to 17:41 for R/H maintenance. d) Fardpur-Rajbari 132 kV Ckt-2 was under shut down from 16:36 to 17:41 for R/H maintenance. d) Fardpur-Rajbari 132 kV Ckt-2 was under shut down from 16:36 to 17:41 for C/M. g) Shahjadpur 132/33 kV T-3 transformer tripped at 18:48 showing 0/C and was switched on at 18:59. f) Sikabaha 132/33 kV T-3 transformer was under shut down from 14:20 to 16:12 for C/M. h) Jamalpur 132/33 kV T-3 transformer was under shut down from 12:38 to 23:46 due to 33 kV Bellia PBS feeder fault. i) Ghorashal Unit-7 ST was force shutdown at 23:13 due to EH oil solinoid valve problem. j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M. Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer					•/ •·····			
b) Ishwardi-Ghorashal GIS 230 kV Ckt-2 tripped at 11:45 from both ends showing Dist. Z1, R-o. ARC at Ishwardi end & Dist. R-o, AR-block at Ghorashal end and was switched on at 12:34. c) Barishal(W) 132/33 kV T-4 transformer was under shut down from 06:56 to 17:41 for R/H maintenance. d) Faridpur-Rajbari 132 kV Ckt-2 was under shut down from 16:38 to 17:35 due to emergency tree trimming. e) Cox shazar 132/33 kV T-3 transformer tripped at 18:48 showing O/C and was switched on at 18:59. f) Sikabaha 132/33 kV T-3 transformer was under shut down from 14:20 to 16:12 for C/M. g) Shahjadpur 132/33 kV T-3 transformer was under shut down from 17:46 to 18:37 for C/M. h) Jamalpur 132/33 kV T-3 transformer was under shut down from 72:38 to 23:46 due to 33 kV Beltia PBS feeder fault. j) Ghorashal Unit-7 ST was force shutdown at 23:13 due to EH oil solinoid valve problem. j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M. j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M.	Additional Information of Machines, lines, Interruption / Forced Load shed etc.							
end & Dist. R-e, AR-block at Ghorashal end an was switched on at 12:34. <ul> <li>barishal(N) 132/33 kV T-4 transformer was under shut down from 16:38 to 17:35 due to emergency tree trimming.</li> <li>c) Savishazar 132/33 kV T-3 transformer tripped at 18:48 showing O/C and was switched on at 18:59.</li> <li>d) Stababah 132/33 kV T-3 transformer tripped at 18:48 showing O/C and was switched on at 18:59.</li> <li>d) Shahjadpur 132/33 kV T-3 transformer tripped at 18:48 showing O/C and was switched on at 18:59.</li> <li>d) Shahjadpur 132/33 kV T-3 transformer was under shut down from 12:23 to 16:12 for C/M.</li> <li>h) Jamalpur 132/33 kV T-1 transformer was under shut down from 22:38 to 23:46 due to 33 kV Beltia PBS feeder fault.</li> <li>i) Ghorashal Unit-7 ST was force shutdown at 28:13 due to EH oil solinoid valve problem.</li> <li>j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M.</li> <li>Sub Divisional Engineer</li> <li>Executive Engineer</li> <li>Superintendent Engineer</li> <li>Superinte</li></ul>								
c) Barishal(N) 132/33 kV T-4 transformer was under shut down from 08:56 to 17:41 for R/H maintenace. d) Faridpur-Rajbari 132 kV Ck1-2 was under shut down from 16:38 to 17:35 due to emergency tree trimming. e) Cox/sbazar 132/33 kV T-3 transformer tripped at 18:48 showing O/C and was switched on at 18:59. f) Sikabaha 132/33 kV T-3 transformer was under shut down from 14:20 to 16:12 for C/M. g) Shahjadpur 132/33 kV T-1 transformer was under shut down from 22:36 to 23:46 due to 33 kV Beltia PBS feeder fault i) Ghorashal Unit-7 ST was force shutdown at 23:13 due to EH oil solinoid valve problem. j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M. Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer			ing Dist. Z1, R-φ. ARC at Ishwardi					
d) Fardpur-Rajbari 132 kV Ckt-2 was under shut down from 16:38 to 17:35 due to emergency tee trimming. e) Cox/sbazar 132/33 kV T-3 transformer tripped at 18:48 showing 0/C and was switched on at 18:59. f) Sikabaha 132/33 kV T-3 transformer was under shut down from 14:20 to 16:12 for C/M. g) Shahajadur 132/33 kV T-3 transformer was under shut down from 14:20 to 16:12 for C/M. h) Jamalpur 132/33 kV T-1 transformer was under shut down from 72:38 to 23:46 due to 33 kV Bellia PBS feeder fault. i) Ghorashal Unit-7 ST was force shutdown at 23:13 due to EH oil solinoid valve problem. j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M. Sub Divisional Engineer Superintendent Engineer Superintendent Engineer			7:44 for D/L maintenance					
e) Cox/sbazar 132/33 kV T-3 transformer tripped at 18:48 showing O/C and was switched on at 18:59.     About 65 MW power interruption occurred under Cox/sbazar S/S area from 18:48 to 18:59.       f) Sikabaha 132/33 kV T-3 transformer was under shut down from 17:46 to 18:37 for C/M.     About 20 MW power interruption occurred under Cox/sbazar S/S area from 18:48 to 18:59.       g) Shahjadpur 132/33 kV T-1 transformer was under shut down from 22:38 to 23:46 due to 33 kV Beltia PBS feeder fault.     About 20 MW power interruption occurred under Jamalpur S/S area from 22:38 to 23:46.       j) Shahjadpur 132/33 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M.     About 00 MW power interruption occurred under Jamalpur S/S area from 22:38 to 23:46.							I	
f) Sikalabaha 132/33 kV T-3 transformer was under shut down from 14:20 to 16:12 for C/M. g) Shahjadpur 132/33 kV T-3 transformer was under shut down from 17:46 to 18:37 for C/M. h) Jamalpur 132/33 kV T-1 transformer was under shut down from 22:38 to 23:46 due to 33 kV Beltia PBS feeder fault. j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer							About 65 MW powe	r interruption occurred under
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h) Jamalpur 132/33 kV T-1 transformer was under shut down from 22:38 to 23:46 due to 33 kV Beltia PBS feeder fault. i) Ghorashal Unit-7 ST was force shutdown at 23:13 due to EH oil solinoid valve problem. j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M.								
Teeder fault.     Jamalpur S/S area from 22:38 to 23:46.       i) Ghorashal Unit-7 ST was force shutdown at 23:13 due to EH oil solinoid valve problem.     Jamalpur S/S area from 22:38 to 23:46.       j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M.     Jamalpur S/S area from 22:38 to 23:46.       Sub Divisional Engineer     Executive Engineer     Superintendent Engineer								
ii) Ghorashal Unit-7 ST was force shutdown at 23:13 due to EH oil solinoid valve problem. j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer		was under shut down from 22:38 to 23	46 due to 33 kV Beltia PBS					
j) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:38(02/08/2022) for C/M.           Sub Divisional Engineer         Superintendent Engineer							Jamaipur 5/5 area ire	nn 22:38 to 23:46.
Sub Divisional Engineer Superintendent Engineer	i) Ashugani-Kishoregani 132 kV Ckt-2 w	as shut down at 06:38(02/08/2022) for	C/M.					
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