DAILY REPORT												QF-LDC-08 Page -1
										orting Date :	24-Jul-22	
Till now the maximum genera The Summary of Yesterday's		14782.0 Generation & Demand				2	1:00			pr-22 & Probable	e Gen. & Demand	
Day Peak Generation :	10740.0		Hour :		1	11:00		Min. Gen. at		8:00	10428 MW	
Evening Peak Generation :	12131.0		Hour :			21:00		Available Max			12313 MW	
E.P. Demand (at gen end) :	13914.0		Hour :		2	21:00		Max Demand	(Evening)		14000 MW	
Maximum Generation :	12134.0	MW	Hour :			22:00		Reserve(Gen	eration end))	- MW	
Total Gen. (MKWH) :	274.8			System Load Factor		94.35%		Load Shed	:		1616 MW	
		EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR						-		
Export from East grid to West grid Import from West grid to East grid					430 M	MW	at	21:00		Energy Energy	MKWHR. - MKWHR.	
vel of Kaptai Lake at 6:00 A M on					ľ	VIVV	aı	-		Lifeigy	- WIKWIIK.	
Actual : 91.07	Ft.(MSL),	LIGHTL		Rule cu	urve :	87.6	8	Ft.(MSL)				
Gas Consumed Total =	1000.82	MMCFD.			(Oil Cons	ume	d (PDB):				
									HSD		Liter	
									FO	:	Liter	
Cost of the Consumed Fuel (PDB-	Gas :		Tk147,516,174									
:	Coal :		Tk249,387,288			Oil	:	Tk1,160,012,	054	Total :	Tk1,556,915,516	
-								,			,	
	Load Shedding & C	Other Information										
Area Yesterday	/							Today				
MW			Estimated Demand (S/S e	na)				Estimated Sh	edding (S/S MW		Rates of Shedding	
Dhaka 400	0:00		MW 5420						IVIVV	474	(On Estimated Demand) 18%	
Chittagong Are: 83	0:00		1506							474	16%	
Khulna Area 280	0:00		1982							230	16%	
Rajshahi Area 260	0:00		1752							210	15%	
Cumilla Area 240	0:00		1494							185	15%	
Mymensingh Ar 270	0:00		1230							160	15%	
Sylhet Area 90	0:00		554							65	16%	
Barisal Area 0 Rangpur Area 160	0:00 0:00		448 971							0 127	15% 15%	
Rangpur Area 160 Total 1783	0.00		15357							1616	13%	
1000			10001							1010		
Information of	of the Generating Uni	its under shut down.										
	-											
Planned Shut- Do	wn							t-Down ia ST: Unit-1,2				
					2 2 2 5 7 8	2) Ghora 3) Ashu 4) Bagh 5) Raoz 6) Siddh 7) Sikall 8) Shajil	asal-3 ganj- abari an ur irgar baha baza	3,4 5 -71,100 MW nit-2 nj 210 MW . 225 MW r 330 MW				
		lines, Interruption / Force				9) Siddr	irgar	ij 335 MW				
 a) Ashuganj-B. Baria 132 kV Ckt-2 b) Rajbari-Faridpur 132 kV Ckt-2 c) Rajbari-Faridpur 132 kV Ckt-1 v d) Jhenaidah(N)-Jcssore 132 kV C f) Barisal(S) 132/33 kV T-2 transfor g) Ghorasal Unit-2 tripped at 08:02 h) Chattak 132/33 kV T-2 transfor on at 10:41(24-07-2022). j) Syhet 225 MW GT was synchro j) Stylet 225 MW GT was synchro j) Syhet 255 MW GT was synchro j) Stylet 225 MW GT was synchro j) Syhet 255 MW GT was synchro j) Syhet 255 MW GT was synchro j) Shuha@ 132/33 kV T-1 transfor on at 06:31(24-07-2022). j) Thakurgaon 132/33 kV T-3 transfor 	vas under shut down vas under shut down VC Kt was under shut mer was under shut and was synchrionz mer tripped at 20:24 (nized at 16:55. IP 132 kV Ckt was ur former was shut dow ner tripped at 06:03(2	from 08:10 to 13:11 for C/I from 13:15 to 16:14 for C/I ut down from 09:25 to 15:1 down from 09:25 to 17:55 down from 09:43 to 12:52 ed at 12:46. due to 33 kV PBS feeder fa nder shut down at from 03: m at 06:39(24-07-2022) for 24-07-2022) showing no rela	M. A. 2 for C/M. for C/M. for C/M. ult and was switched i5(24-07-2022) to 05:45 C/M.								wer interruption has been runr chagar area from 03:55 to 05:4	
Sub Divisional Engin Network Operation Div						cutive E rk Oper		eer 1 Division		:	Superintendent Engineer Load Despatch Circle	