

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel : 9564667, 9551095

Month July, 2022										Day : Sunday				Date : 17.07.22					
Probable Maximum Demand : 14600 MW										Probable Maximum Generation : 15251 MW									
Water Level of Kaptai Lake at 06:00 AM										Rule Curve = 86.24 ft.									
Sl. No.	Name of Power Station	Unit	Yesterday X Capacity (MW)	91.27 ft Installed Capacity (MW)	Derated/ Present Capacity (MW)	Today = 91.34 ft		16.07.22 (Yesterday)		17.07.22 (Today)		16.07.22 (Yesterday)		17.07.22 (Today)		Status of Machines under shut-down/ Maintenance			
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Probable Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW		Machines shut down (MW)		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Day	Evening	Day	Evening	Day	Evening	Day	Evening		
(A) Plants in operation:																			
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas	(PDB)	1 x 260	260	260	0	0	0	0							Under project work		
2	a) Ghorasal Repowered CCPP Unit-4	Gas	(PDB)	1 x 210	210	180	0	0	0	0							Under maint.		
3	b) Ghorasal TPP Unit-5	Gas	(PDB)	1 x 210	210	190	180	180	180	180	180	180							
4	Ghorasal 365 MW CCPP Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	300	300	300	300	300	300							
5	Ghorasal 108MW PP (Regent)	Gas	(IPP)	3x4.3.35	108	108	86	89	89	90	90	90							
6	Tongi 80 MW GTTP	Gas	(PDB)	1 x 105	105	105	0	0	0	0	0	0	105				Under maint.		
7	Haripur GTTP	Gas	(PDB)	1 x 32	32	20	0	0	0	0	0	0					Contract Expired		
8	Haripur 360MW CCPP(HPL)	Gas	(IPP)	1x235+1x125	360	360	252	324	330	330	330	330							
9	Meghnaghat 450 MW CCPP(MPL)	Gas	(IPP)	2x140+1x170	450	450	420	450	225	225	225	225							
10	210 MW Siddhirganj TPP	Gas	(PDB)	1 x 210	210	115	0	0	0	0	0	0	115				Under Overhauling		
11	Haripur 412 MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	407	398	412	412	412	412							
12	Siddhirganj 2120 MW GTTP	Gas	(EGCB)	2 x 105	210	210	94	0	0	0	0	0							
13	Siddhirganj 335 MW CCPP	Gas	(EGCB)	1 x 217+1x118	335	335	280	335	335	335	335	335							
14	Meghnaghat CCPP(Summit)	GAS	(IPP)	2x110+1x110	335	335	0	0	0	0	0	0	335				Gas Shortage		
15	Madanganj-55 MW PP(Summit)	HFO	(IPP)	5x17.08+1x11.3	55	55	30	55	55	55	55	55							
16	Gagragaj 102 MW PP (Digital Power)	HFO	(IPP)	12x8.924	102	102	93	93	93	93	93	93							
17	Narsingdi 22 MW PP (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	0	0	22	22	22	22							
18	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x4.73	80	80	41	46	46	46	46	46							
19	Maona 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	25	25	33	33	33	33							
20	Rugganj 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	32	33	33	33	33	33							
21	Gazipur 52 MW PP	HFO	(RPCL)	6x8.90	52	52	33	49	42	50	50	50							
22	Gazipur 100 MW PP	HFO	(RPCL)	6x18.415	105	105	90	105	105	105	105	105							
23	Kodda 150MW PP	HFO	(BPDB-RPCL)	9x17.06	149	149	16	132	130	132	132	132							
24	Karnaphuli 54 MW PP (Baraka Energy)	HFO	(IPP)	3x18.69	54	54	0	35	54	54	54	54							
25	Kodda 300 MW PP Unit-2 (Summit)	HFO	(IPP)	18x17.076	300	300	257	273	280	280	280	280							
26	Kodda 149 MW PP Unit-1 (Summit)	HFO	(IPP)	8x18.415+1x8.97	149	149	70	122	135	149	149	149							
27	Keraniganj 300 MW PP (APR)	HSD	(IPP)	256x1.4	300	300	0	0	200	300	300	300							
28	Bramhangonj 100 MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100	100	100							
29	Aurabai 100MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100	100	100							
30	Nabaganj 55 MW PP (Southern power)	HFO	(IPP)	3x19.3	55	55	17	55	55	55	55	55							
31	Manikganj 55 MW PP (Northern)	HFO	(IPP)	3x19.3	55	55	0	55	0	55	55	55							
32	Meghnaghat 104 MW PP (OPSL)	HFO	(IPP)	6x18.5	104	104	52	104	104	104	104	104							
33	Manikganj 162MW PP(MPLG)	HFO	(IPP)	9x18	162	162	0	162	162	162	162	162							
34	Manikganj 35MW Solar PP (Inspectra)	Solar	(IPP)	1x35	35	35	35	0	30	0	0	0							
35	Kanchan Purbachal Power Generation	HFO	(IPP)	3x19.404	55	55	55	55	55	55	55	55							
36	Siddhirganj 100 MW PP(Dutch Bangla)	HFO	(NENP)	12x8.9	100	100	52	98	70	98	98	98							
37	Meghnaghat 100 MW(IEI)	HFO	(NENP)	12x8.9	100	100	71	80	78	78	78	78							
38	Madanganj 102 PP(Summit)	HFO	(NENP)	6x17	102	102	0	0	0	0	0	0							
Dhaka Zone Total					6004	5847	2988	3653	3653	4031	335	660							
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	75	124	125	125	125	125					Unit 1 under rehabilitation		
40	a) Chattogram TPP-1	Gas	(PDB)	1 x 210	210	180	100	100	100	100	100	100	80				Gas Shortage		
41	b) Chattogram TPP-2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	0	0	180				Under maint.		
42	Kaptai 7 MW Solar PP	Solar	(PDB)		7	7	5	0	5	0	0	0							
43	Raozan 25 MW PP	HFO	(RPCL)	3x8.9	25	25	20	25	25	25	25	25							
44	Teknaf 20MW PP (Solartech)	Solar	(IPP)	1x20	20	20	13	0	20	0	0	0							
45	Patenga 50MW PP (Baraka)	HFO	(IPP)	8x6.89	50	50	31	37	38	38	38	38							
46	Sikalbaha 105 MW PP (Baraka Sikabaha)	HFO	(IPP)	6x18.415	105	105	26	70	105	105	105	105							
47	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0	0	0	150				Under maint.		
48	Sikalbaha 225 MW CCPP	Gas	(PDB)	1 x 150+ 1 x 75	225	225	0	0	0	0	0	0	225				Awaiting for HGPI		
49	Anwara 300 MW PP (United)	HFO	(IPP)	17x17.076+3x8.04	300	300	15	50	200	285	285	285							
50	Judha 100 MW PP Unit-3 (Acom)	HFO	(IPP)	8x13.45	100	100	60	90	90	90	90	90							
51	Dohazari -Kalaish 100 MW Peaking	HFO	(PDB)	6x17.0	102	102	0	51	0	51	51	51							
52	Hathazari 100 MW peaking PP	HFO	(PDB)	11x8.9	98	98	0	51	0	52	52	52							
53	Barabkunda 22 MW PP (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	21	21	21	21	21	21							
54	* Malancha, Ctg EPZ (United)	Gas		5x8.73+3x9.34			2	32	7	30	30	30							
55	Chattogram 108 MW PP (ECPV)	HFO	(IPP)	16x7.00	108	108	30	80	70	90	90	90							
56	Sikalbaha 54 MW PP(Jodac Power)	HFO	(IPP)	3x18.55+1x3.6	54	54	35	54	54	54	54	54							
57	Karnaphuli Power Ltd.	HFO	(IPP)	6x18.41+1x6.4	110	110	110	110	110	110	110	110							
58	Judha unit-2 (Acom)	HFO	(IPP)	8x13.6	100	100	90	100	100	100	100	100							
59	Judha 100 MW Unit-1 (Acom)	HFO	(QRPP)	8x13.45	100	100	40	55	55	55	55	55							
60	Chattogram 116 MW PP (Anima Ener)	HFO	(IPP)	6x21.06	116	116	108	108	108	108	108	108							
Chattogram Zone Total					2442	2382	781	1158	1233	1439	80	555							
61	a) Ashuganj TPP Unit- 4	Gas	(APSCCL)	1 x 150	150	0	0	0	0	0	0	0					Contract Expired		
62	b) Ashuganj TPP Unit- 5	Gas	(APSCCL)	1 x 150	150	134	0	0	0	0	0	0	134				Gas Shortage		
63	Ashuganj 50 MW PP	Gas	(APSCCL)	14x3.968	53	45	29	36	35	35	35	35							
64	Ashuganj 225 MW CCPP	Gas	(APSCCL)	1x142+1x75	221	221	205	206	200	190	190	190							
65	Ashuganj 450 MW CCPP(South)	Gas	(APSCCL)	1x360	360	360	305	265	310	300	300	300							
66	Ashuganj 450 MW CCPP(North)	Gas	(APSCCL)	1x361	360	360	325	285	340	320	320	320							
67	Ashuganj 420 MW CCPP(East)	Gas	(APSCCL)				0	0	0	0	0	0	300				Gas Shortage		
68	Ashuganj 55 MW PP (Precision)	Gas	(RPP)	15'4	55	55	46	44	47	47	47	47							
69	Ashuganj 195MW PP (APSCCL-United)	Gas	(IPP)	20'9.73+1'16	195	195	187	155	150	95	95	95							
70	Ashuganj 51 MW PP (Midland)	Gas	(IPP)	6x9.34	51	51	51	51	51	51	51	51							
71	Ashuganj 150MW PP (Midland)	HFO	(IPP)	23x7.015	150	150	60	10	145	145	145	145							
72	Titas 50 MW Peaking PP	HFO	(PDB)	6x8.92	52	52	0	47	40	50	50	50							
73	Chandpur 150 MW CCPP	Gas	(PDB)	1X106+1x57	163	163	85	84	85	85	85	85							
74	Chandpur 200MW (Desh energy)	HFO	(IPP)	12x18.415	200	200	120	200	120	200	200	200							
75	Feni 22MW PP (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22	22	22							
76	Feni 11 MW PP (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	7	10	11	11	11	11							
77	Jangalia 33MW PP (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	33	33	33	33	33							
78	Jangalia 52 MW PP (Lakandana)	HFO	(IPP)	6x8.92	52	52	8	8	8	8	8	8							
79	Cumilla 25 MW PP (Summit)	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	20	14	20	20	20	20							
80	Deudkandi 200 MW PP (B.Trac)	HSD	(IPP)	99x1.4+62x1.05+15x1.058	200	200	0	0	100	200	200	200							
81	Feni 114 MW Power Plant(Lakandana)	HFO	(IPP)	7'18.45+5'19.78	114	114	17	114	17	17	17	17							
82	Chowmuhani 113 MW	HFO	(IPP)	12'9.78+2'3.1	113	113	9												

No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	16.07.22 (Yesterday)		17.07.22 (Today)		16.07.22 (Yesterday)		17.07.22 (Today)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
87	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	42	44	44			28	GT-1 Under maint.		
88	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42			48	GT-4 Under maint.		
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	0	0	0						
90	Kushara 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	80	80	0	0	109	54		ST under maint.		
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	5	0	0						
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	59	62	62						
93	Shajibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330		Under maint.		
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	81	78	78						
95	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	193	219	190	220						
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20			Gas shortage		
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10						
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	23	8	0	0						
99	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	60	260	341	341						
100	Bibiyan-II 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	366	404	400	400						
101	Bibiyan South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	360	398	400	400						
102	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0	100			Under project work		
103	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	6	0	0	0	50			Gas Shortage		
104	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	47	0	0	0						
Sylhet Zone Total						2522	2477	1426	1608	1567	1597	179	560		
105	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0						
106	Bheramara 410 MW CCGP	Gas (NWPGL)	1 x 278+1 x 132	410	410	320	355	380	380	55					
107	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	38	0	42						
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	30	0	60						
109	Khulna 225 MW CCGP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	220	220						
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	50	100					
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	94	75	94						
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	13	105	105	105						
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	93	0	100	0						
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	80	16	83						
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	0	8	0	8						
**	Bheramara (HVDC)	India		1000	1000	880	863	892	877						
Khulna Zone Total						2388	2384	1339	1573	1838	1969	55	0		
116	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	32	64	110						
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	17	24	26	30						
118	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	86	20	87	87	174			Gas Shortage		
119	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	750	1020	1100	1100						
120	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	17	35						
121	Bhola 220MW CCGP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	220	224	220	220						
Barishal Zone Total						1958	1958	1089	1337	1514	1582	174	0		
122	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	60	60	0	0						
123	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100			Gas Shortage		
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	24	34						
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	100	170						
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	30	16	30						
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	86	85	88						
128	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	16	32						
129	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	34	34						
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	29	0	30						
131	Sirajgonj 225MW CCGP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	198	167	180	160	43					
132	Sirajgonj 225MW CCGP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	169	165	190	170	55					
133	Sirajgonj 225MW CCGP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	198	171	180	160	49					
134	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	409	367	414	414						
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	21	22	22						
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11						
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	25	8	52						
138	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	76	113	75	113						
139	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	113	94	113						
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0						
Rajshahi Zone Total						2129	2129	1246	1458	1455	1633	247	0		
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85			Coal Shortage		
142	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85			Under Overhauling		
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	198	200	200	200						
144	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	15	15						
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	68	101	68	97						
146	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10						
147	Majpara, Tatula 6 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4	0	8	0						
148	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6'20	115	115	0	108	72	109						
Rangpur Zone Total						800	720	270	409	363	431	85	85		
Sub-total: Plants in operation						21924	21396	11305.0	13538	13928	15251	1660	1860		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						10883	13033	13408	14682						
(B) Plants under long term maintenance/ contract expired															
147	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0					Contract Expired	
148	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0					Contract Expired	
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					Forced Outage	
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0					Contract expired	
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0					Contract Expired on 12/11/2020	
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0					Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance/ contract expired						424	0	0	0	0	0				
Gross Total						22348	21396	11305	13538	13928	15251	1660	1860		
(C) Actual data of 16.07.22 (Yesterday) Saturday :															
01.	Max. Demand at eve. peak (Generation end)	:	13538	MW, at =	21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	:	13033	MW, at =	21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	:	13538	MW, at =	21:00 hrs		MW	MW	MW		MW	MW	MW		
04.	Minimum Generation (Generation end)	:	10450	MW, at =	8:00 hrs	Dhaka	4136	4136	0	Mymensingh	1027	1027	0		
05.	Day-peak Generation (Generation end)	:	11305	MW, at =	12:00 hrs	Chattogram	1336	1336	0	Sylhet	608	608	0		
06.	Evening-peak Generation (Generation end)	:	13538	MW, at =	21:00 hrs	Khulna	1734	1734	0	Barisal	398	398	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at =	21:00 hrs	Rajshahi	1511	1511	0	Rangpur	931	931	0		
08.	Minimum Generation Forecast up to 8:00 hrs.	:	10783	MW, at =	5:00 hrs	Cumilla	1353	1353	0						
09.	Generation shortfall at evening peak due to :	:				Total									
	a) Gas limitation	:	1575	MW		Total		13033	13033	0					
	d) Coal supply Limitation	:	85	MW		(c) Coal =		220912817	Taka						
	e) Low water level in Kaptai lake	:	0	MW		(b) Oil =		919718852	Taka	Total =	1335106267	Taka			
	f) Plants under shut down/ maintenance	:	1860	MW		Total									
10.	Total Energy (Generation + India Import)	:	290.51	MKWh		13.	Fuel cost :								
	By Gas =	167.526	MKWh	By Oil =	69.105	MKWh									
	By Coal =	26.516	MKWh	By Hydro =	2.729	MKWh									
	By Solar =	1.436	MKWh												
11.	Total Gas Supplied	:	1243.50	MMCFD		14.	Maximum Temperature in Dhaka was : 35.2° C								
(D) Forecast of 17.07.22 (Today) Sunday :															
01.	Maximum Demand	:	14600	MW	(Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	:	15251	MW	(Generation end)	05.	Total Generation : 313.30 MKWh								
03.	Reserve / Shortage	:	651	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka : 35.7° C								
* Captive Power ** Imported Power															
#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00															
(Md. Helalur Rahman) Deputy Secretary, Generation															