

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month July, 2022						Day : Friday				Date : 15.07.22				Tel : 9564667, 9551095	
Probable Maximum Demand :			12900 MW		Probable Maximum Generation :			15811 MW							
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 91.07 ft		Today = 91.18 ft			Rule Curve = 86.24 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.07.22 (Yesterday)		15.07.22 (Today)		14.07.22 (Yesterday)		15.07.22 (Today)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Machines shut down (MW)		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW						
(A) Plants in operation:															
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work			
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	100	100	100	100						
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	310	290	300	300						
4	Ghorashel 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	91	89	89	92						
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.			
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0			Contract Expired			
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	324	332	280	330						
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450						
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling			
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	404	406	412	412						
11	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	129	190	190	190						
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	290	335	335	335						
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	0	0	0	0	335		Gas Shortage			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	30	55	55						
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	32	93	94	94						
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	10	0	22	22						
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.87+7x8.73	80	80	31	40	40	40						
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33						
19	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	15	24	33	33						
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	18	49	50	50						
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	105	105	105						
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	122	125	140	145						
23	Karnalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	17	54	54						
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	243	260	285	285						
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	104	145	130	149						
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	200	300						
27	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100						
28	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100						
29	Nababganj 55 MW PP (Southern pow)	HFO (IPP)	3x19.3	55	55	17	35	55	55						
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	0	55						
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	40	104	104	104						
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	17	162	162						
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	34	0	30	0						
34	Kanchan Purbachal Power Generator	HFO (IPP)	3x19.404	55	55	55	55	55	55						
35	Siddhirgonj 100 MW PP(Dutch Bangle	HFO (NENP)	12x8.9	100	100	80	93	90	95						
36	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	69	76	78	78						
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0						
Dhaka Zone Total				6004	5847	3155	3540	3971	4378	335	660				
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	127	125	125	125			Unit 1 under rehabilitation			
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100	80		Gas Shortage			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.			
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3	0	5	0						
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	8	25	25						
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	12	0	20	0						
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	44	38	45	45						
44	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	17	87	105	105						
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.			
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Awaiting for HGPI			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	15	65	200	265						
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	40	50	90	90						
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	51						
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	51	0	52						
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21						
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			40	42	40	40						
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	24	21	70	92						
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	54	54	54						
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	93	99	110	110						
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100						
56	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	10	10	55	55						
57	Chattogram 116 MW PP (Anima Ener	HFO (IPP)	6x21.06	116	116	105	108	108	108						
Chattogram Zone Total				2442	2382	795	1030	1273	1438	80	555				
58	a) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	0	0	0	0	0			Contract Expired			
	b) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage			
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	31	1	36	36						
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1x75	221	221	0	0	140	140		221	Under maint.			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	325	275	320	320						
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	330	280	320	320						
	Ashuganj 420 MW CCPP(East)	Gas (APSCL)				36	0	0	0	300		Gas Shortage			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	47	0	51	51						
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	187	185	187	187	10		Gas Shortage			
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51						
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	125	143	132	143						
67	Tilas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	40	50						
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	135	135	136	136						
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	121	200	120	200						
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22						
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	11	11						
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33						
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	43	8	43						
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	14	20	20	20						
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.51x+15x1.08x	200	200	0	0	100	200						
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'19.78	114	114	17	97	17	114						
77	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	9	111	9	113						
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	17	35	35						
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	35	72	36	72						
**	Import (Tripura)	India		160	160	72	79	60	78						
Cumilla Zone Total				3059	2885	1643	1774	1884	2375	444	221				
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	196	138	200	200	64		Gas Shortage			
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22						
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	58	100	60	105						
83	Myemsingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	112	72	115	170						
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	3	0	1.6	0						
85	Sutiaikhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	53	0	50	0						
86	Tangail 22 MW PP(PPLG)	HFO (IPP)	4x6.7	22	22	21	7	22	22	64	0				
Myemsingh Zone Total				622	614	465	339	471	519	64	0				

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.07.22 (Yesterday)		15.07.22 (Today)		14.07.22 (Yesterday)		Status of Machines under shut-down/ Maintenance		
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :				
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date	
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	44	43	43		26	GT-1 Under maint.		
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	GT-4 Under maint.		
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	52	51	51					
90	Kushihara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	80	80	80	80		83	ST under maint.		
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	0	11	11					
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	50	56	60	62					
93	Shajibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.		
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	81	81	81	81					
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	20	139	190	190					
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20		Gas shortage		
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	22	24	24					
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0					
100	Bibiyan-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	269	280	80	400					
101	Bibiyan South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	50	390	360	400					
102	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work		
103	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	25	26	25	25	24		Gas Shortage		
104	Fenchugan 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	46	47	44	44					
Sylhet Zone Total						2522	2477	801	1269	1101	1463	44	587	
105	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
106	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	340	400	380	400					
107	Faridpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	34	0	42					
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60					
109	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	220	220					
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100					
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	72	90	90					
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	15	67	105	105					
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	41	0	100	0					
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	66	32	66					
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	8	0	8					
**	Bheramara (HVDC)	India		1000	1000	763	747	777	762					
Khulna Zone Total						2388	2384	1192	1394	1754	1853	0	0	
116	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	16	64	110					
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	19	35	21	31					
118	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	81	87	86	86	107		Gas Shortage		
119	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	790	800	1100	1100					
120	Polukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	17	35					
121	Bhola 220MW CCPP (Nutan Bidyut BI)	Gas/HSD (IPP)	2x75+1x70	220	220	214	220	220	220					
Barishal Zone Total						1958	1958	1120	1158	1508	1582	107	0	
122	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	65	65	65	6		Gas Shortage		
122	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
123	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	24	34					
124	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	150	170					
125	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	16	30					
126	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	86	85	88					
127	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	16	32					
128	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	8	34	34					
129	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	30					
130	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	170	180	190	200					
131	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	140	155	190	200					
132	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	155	149	190	200					
133	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	414	414					
134	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	20	22	22					
135	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
136	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	52	8	52					
137	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	75	113	95	113					
138	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	70	113	70	113					
139	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0					
Rajshahi Zone Total						2129	2129	1066	1401	1586	1808	106	0	
140	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
140	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling		
141	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	199	195	200	200					
142	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	15	15					
143	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	68	92	68	98					
144	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
145	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0	0	8	0					
146	Thakurgaon 115MW PP (Energyrac)	HFO (IPP)	6*20	115	115	0	108	52	72					
Rangpur Zone Total						800	720	267	395	343	395	85	85	
Sub-total: Plants in operation						21924	21396	10504.0	12300	13891	15811	1265	2108	
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss								10247	12000	13551	15425			
(B) Plants under long term maintenance/ contract expired														
147	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired		
148	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired		
149	Boxila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage		
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired		
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020		
152	Ammura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022		
Sub-Total: Plants under long term maintenance/ contract expired						424	0	0	0	0	0			
Gross Total						22348	21396	10504	12300	13891	15811	1265	2108	
(C) Actual data of 14.07.22 (Yesterday) Thursday :														
01.	Max. Demand at eve. peak (Generation end)	:	12300	MW, at = 21:00 hrs		12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	12000	MW, at = 21:00 hrs			Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	12557	MW, at = 24:00			Dhaka	3590	3590	0	Mymensingh	816	816	0
04.	Minimum Generation (Generation end)	:	9889	MW, at = 9:00 hrs			Chattogram	1257	1257	0	Sylhet	594	594	0
05.	Day-peak Generation (Generation end)	:	10504	MW, at = 12:00 hrs			Khulna	1677	1677	0	Barishal	412	412	0
06.	Evening-peak Generation (Generation end)	:	12300	MW, at = 21:00 hrs			Rajshahi	1501	1501	0	Rangpur	895	895	0
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at = 21:00 hrs			Cumilla	1258	1258	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	10091	MW, at = 5:00 hrs							Total	12000	12000	0
09.	Generation shortfall at evening peak due to :	:					13.	Fuel cost :	(a) Gas = 181467671 Taka	(c) Coal = 237426123 Taka				
	a) Gas limitation	:	1180	MW				(b) Oil = 879343019 Taka		Total = 1298236813 Taka				
	d) Coal supply Limitation	:	85	MW			14.	Maximum Temperature in Dhaka was :	36.3° C					
	b) Low water level in Kaptai lake	:	0	MW			15.	Export through East-West interconnections :						
	c) Plants under shut down/ maintenance	:	2108	MW				At evening peak-hour	:	10504	MW, at 21:00 hrs			
10.	Total Energy (Generation + India Import)	:	270.45	MKWh				Maximum	:	-840	MW, at 20:00 hrs			
	By Gas = 152.385 MKWH			By Oil = 66.388 MKWh				Energy	:	2.6645	MKWh			
	By Coal = 28.347 MKWH			By Hydro = 2.887 MKWh										
	By Solar= 1.628 MKWH													
11.	Total Gas Supplied	:	1200.81	MMCFD										
(D) Forecast of 15.07.22 (Today) Friday :														
01.	Maximum Demand	:	12900	MW (Generation end)		04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	15811	MW (Generation end)		05.	Total Generation	:	277.84	MKWh				
03.	Reserve / Shortage	:	2911	MW (Generation end)		06.	Probable Max. Temperature in Dhaka :	:	36.5° C					

* Captive Power ** Imported Power

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation