		POWER GRID COMPANY O									QF-LDC-0
		DAILY RE		CENTER							Qr-LDC-0 Page -1
		DAIL! KL						Repo	rting Date :	6-Jul-22	1 age -1
Till now the maximum generation is : -	14782.0				21:00		on	16-Apr-22			
The Summary of Yesterday's		& Demand	10.00						bable Gen. 8		0700 1000
Day Peak Generation :	11001.0 MW	Hour :	10:00			Min. Gen. a			:00		0793 MW
Evening Peak Generation :	13228.0 MW 13678.0 MW	Hour :	21:00 21:00			Available Ma			:		3878 MW 4000 MW
E.P. Demand (at gen end) : Maximum Generation :	13678.0 MW	Hour :	21:00			Max Deman Reserve(Ge				1	- MW
Vaximum Generation : Total Gen. (MKWH) :	281.8		88.77%	,		Load Shed	neration e	ina)			0 MW
Total Gell. (WKWH)		System Load Factor : ROUGH EAST-WEST INTERC				Load Sried		•			U MW
Export from East grid to West grid :- Maximum	EXPORT/INIPORT IF		MW	at		7:00			Energy		MKWHR.
mport from West grid to East grid :- Maximum		-	MW	at		-			Energy		- MKWHR.
Water Level of Kaptai Lake at 6:00 A M o	on 6-Jul-22			ui					Lilorgy		mic.
Actual : 89.12	Ft.(MSL),	Rule curve :		84.80		Ft.( MSL )					
						,					
Gas Consumed : Total	= 971.20 MMCFD.		Oil Cor	nsumed (PDB):							
								HSD :			Liter
								FO :			Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk136,649,231									
	Coal :	Tk167,187,969			Oil	Tk1,649,782	2,658		Total : T	k1,953,619,85	8
	Land Chadding & Other L.C.	_									
	Load Shedding & Other Informatio	<u>u</u>									
Area Yesterday						Today					
, iida i esterday	F	timated Demand (S/S end)				Estimated S	heddina (	S/S end)		Rates of Shede	dina
MW	L	MW				_010100 0	ouding (	MW		On Estimated D	
Dhaka 100	0:00	4956							163	-3%	
Chittagong Area 60	0:00	1336							36	3%	
Khulna Area 60	0:00	1750							0	0%	
Rajshahi Area 60	0:00	1568							10	1%	
Cumilla Area 50	0:00	1389						-	11	-1%	
Mymensingh Area 50	0:00	1021							21	2%	
Sylhet Area 30	0:00	567							5	1%	
Barisal Area 0	0:00	370						-	25	-6%	
Rangpur Area 40	0:00	782							50	7%	
Total 450		13740							0		
Information of the Planned Shut- Down	he Generating Units under shut down.			d Shut-Down apukuria ST: Uni	it-1 2	_					
			2) Gho 3) Ashi 4) Bag 5) Rao 6) Sido 7) Sika	rasal-3,4 uganj-5 habari-71,100 M zan unit-2 thirganj 210 MW ılbaha 225 MW hajibazar 330 M	iw						
Additional Informati a) Kishorganj 132/33 kV T-3 (A+B) transformers b) Tongi-Kabirpur 132 kV Ckt-2 tripped at 08:58 Kabirpur end and was switched on at 09:18. b) Rampura-Bashundhara 132 kV Ckt-2 was un	showing Dist.Z2,Y,B at Tongi end and	7:36 for C/M. Dist.Z1,B,C at									
d) Chowmuhoni-HPPL 132 kV Ckt was under step Ishurdi-Ghorashal 230 kV Ckt-1 tripped at 10 Ghorashal end and was switched on at 11:05. ) Murshigani-Madangani 132 kV Ckt-2 was unc jBibiyana - 35 rwas synchronized at 11:54. n) Sylhet 225 MW GT synchronized at 11:54. n) Sylhet 225 MW GT synchronized at 12:26 an Jamabjur 132/38 VT -3 transformer was und Kampura-Bashundhara 132 kV Ckt-1 was unc () Matuali 132/33 kV Bus-2 was under shut dow () Cox\u00e9bazar 132/38 kV T-8 transformers Kolatoli PDB feeder fault and was switched on n) Dohazari-Cox\u00e9bazar 132 kV Ckt-2 tripped a n) Amnura 132/33 kV T-1 transformer was switch	nut down from 10:30 to 15:46 for right of 1:55 showing Dist.Z1 at Ishurdi end and I der shut down from 11:37 to 14:38 for C d was tripped at 12:40 and again GT we er shut down from 14:15 to 14:50 for C/l der shut down from 14:58 to 16:06 for C in from 10:35 to 15:17 for C/M. tripped at 15:46 from 33 kV sides show at 15:59. 116:37 showing Dist.Z1,3-q at Dohazar	way. M. s synchronized at 22:30. A. M. ng O/C relay due to								terruption occu om 15:46 to 15	
s) Sirajganj unit-1 GT was synchronized at 22:2 b) Bhola 225 GT-1 was synchronized at 22:19. Sub Divisional Engin Network Operation Div	eer			Executive Engi					s	Superintenden Load Despat	