neration : 122	14782.0 Generation & Demand 31.0 MW 36.0 MW		LOAD DESPATCH CEN DAILY REPORT				Ren	antine Data i		Page -
yf Yesterday's 4-Jul-22 ition : 108 neration : 122	Generation & Demand 31.0 MW									
tion : 108 neration : 122	31.0 MW				21:	00 Hrs		orting Date : 6-Apr-22	5-Jul-22	
neration : 122		Linese .		0.00					ble Gen. & Den	nand 37 MW
		Hour : Hour :		9:00 21:00		Min. Gen. Available I		8:00 ation		70 MW
gon ona)	36.0 MW	Hour :		21:00		Max Dema				00 MW
	42.0 MW	Hour :		22:00		Reserve(G		end)		- MW
H) : 2	71.0 EXPORT / IMPOR	RT THROUGH EAST-WES	System Load Factor	: 92.25	9%	Load Shee	1		9	84 MW
grid to West grid :- Maximum			INTERCONNECTOR	360 MW	at	8:00		Energy		MKWHR.
grid to East grid :- Maximum	-			MW	at	-		Energy		- MKWHR.
e at 6:00 A M on 88.95 Ft.(MSL),	5-Jul-22		Rule cu	n/o ·	84.48	Ft.(MSL	,			
00.95 T L(MOL),			Tule cu	100.	04.40		.)			
Total = 88	2.52 MMCFD.			Oil C	onsumed	(PDB) :		SD : O :		Liter Liter
Imed Fuel (PDB+ Gas		Tk127,441,995			0.1	TI 4 040 4				
Coa	I : & Other Information	Tk158,083,234			Oil	: Tk1,613,1	59,305	iotai :	<u>"k1,898,684,534</u>	
Yesterday						Today				
resteruay		Estimated Demand (S/S	end)			Estimated	Shedding	(S/S end)	Rates of Shedd	ing
MW		MW	•					W (On Estimated D	
300 0:00		5338						219	4% 11%	
125 0:00 240 0:00		1448 1883						148 133	11% 8%	
220 0:00		1689						133	8%	
180 0:00		1495						95	7%	
125 0:00		1098						98	10%	
45 0:00 0 0:00		611 395						49 0	9% 0%	
165 0:00		844						112	15%	
1400		14800						984		
Information of the Generating	Units under shut down.									
Planned Shut- Down					ed Shut- rapukuria	Down ST: Unit-1,2	9)) Shajibazar 33	0 MW	
				3) As 4) Ba 5) Ra 6) Sid 7) Sil	ozan unit	71,100 MW I-2 210 MW . 25 MW				
Additional Information of Machir (33 kV T-3 transformer was under si mediate 132 kv Ckt-1 was under si VT-1 transformer was under si 33 kV T-2 transformer was under si 33 kV T-2 transformer was under si 33 kV T-2 transformer was under si 35 KW CCPP GT was synchroniz 10 WC CCPP GT & ST were synch 112 MW CCPP GT & ST were synch 112 AW CKL was under shut down at 1 133 kV T-1 & T-2 transformers tripped in at 14:44. 132 kV CKL was under shut down at 21:35 due to GT-2 tripped 16:06. 2PP GT & ST were synchronized at anj-100 MW tripped at 18:25 showing E 20:05(57/122) showing E/F relay. 21X V CAT12 transformer tripped at 22). 2/33 kV T-1 & T-2 transformer tripped at 22). 2/3 kV T-1 & T-2 transformer tripped at 22). 2/3 kV T-1 & T-2 transformer tripped at 2/3	hut down from 08:12 to 17:45 ut down from 08:54 to 18:24 f down from 08:54 to 18:24 f down from 08:54 for C/M. hut down form 08:42 to 09:58 ut at 09:25 for D/W. ed at 13:40. formized at 11:28 at 15:47 resp :237 due to gas shortage. showing dist.A-phase and was down from 10:55 to 12:34 du d at 13:42 due to 33 kV Paku 16:30 due to red hot mainten the form the total shortage. 14:52 & 17:27 respectively. g E/F relay and was synchronized to 00:16(5/7/22) showing O/C r ed at 06:18(5/7/22) showing 0/C r ed at 07:15(5/7/22) showing 0/C r ed at 07:15(5/7/22) showing 0/C r	for D/W. or D/W. for C/M. ectively. a switched on at 11:14. a to red hot maintenance. India feeder fault and ance at Mirpur end and monized at 01:43(5/7/22). ized at 20:06. at 02:32(5/7/22) and elay and was switched I/C relay due to 33 kV nce and was switched kV Akua feeder fault					B A R A K A K A K A R A	handaria S/S is bout 18 MW p ajabari S/S area bout 90 MW p ishorganj S/S i bout 55 MW p ishorganj S/S i bout 20 MW p angpur S/S ar bout 20 MW p	ower interruption rea from 11:09 ower interruption area from 10:55 to ower interruption area from 13:42 ower interruption area from 06:18 ower interruption area from 07:25 to oower interruption area from 07:15	to 11:14. occurred unde 2:24 occurred unde to 14:44. occurred unde to 06:38(6/7/22) occurred unde 08:35(5/7/22).
Divisional Engineer rk Operation Division				Execut Network (ive Engli			s	uperintendent Load Despatcl	