				NY OF BANGLADESH LTD.					
				DESPATCH CENTER REPORT				QI	F-LDC-08
			DAILY	REPORT			Reporting Date :	1-Jul-22	Page -1
Till now the maximum		14782.0			21	:00 Hrs on	16-Apr-22		
The Summary of Yeste	erday's 30-J		tion & Demand				in Gen. & Probable G	en. & Demand	
Day Peak Generation	:	11448.0 MW	Hour:	12:0		Min. Gen. at	8:00	10047 MW	
Evening Peak Generation		13126.0 MW 13126.0 MW	Hour : Hour :	21:0 21:0		Available Max Gen Max Demand (Eve		14025 MW 13000 MW	
E.P. Demand (at gen end Maximum Generation	1):	13126.0 MW	Hour :	21:0		Reserve(Generation		1025 MW	
Total Gen. (MKWH)	:	373.0				Load Shed	n ena)	0 MW	
Total Gen. (WKWT1)		373.0	XPORT / IMPORT THROUGH EAST-WEST INT	stem Load Factor : 118.	3570	Load Sried		O IVI VV	
Export from East grid to V	Nest grid :- Maximu		7. O.C. 7 IIIII O.C. 1111.00011 E7.01 11201 III.	-182 MW	at	24:00	Energy	MKWI	HR.
Import from West grid to I	East grid :- Maximu	m	-	MW	at	-	Energy	- MKWI	
evel of Kaptai Lake at 6:0	00 A M on	1-Jul-22							
Actual : 8	89.05 Ft.(MSL	.) ,		Rule curve :	84.00	Ft.( MSL )			
Gas Consumed :	Total =	4004 00 141405		01.0		(DDD) :			
Gas Consumed :	rotai =	1021.03 MMCFI	J.	Oil C	Consumed	(PDB):	HSD :	Liter	
							FO :	Liter	
							10 .	Litei	
Cost of the Consumed Fu	uel (PDB+I	Gas :	Tk151,797,055						
:	(	Coal :	Tk140,662,067		Oil	: Tk2,941,074,255	Total : Ti	k3,233,533,377	
						,,,		.,,===;=::	
	Load She	edding & Other Int	<u>ormation</u>						
Area	Yesterday					Today			
	,		Estimated Demand (S/S end)			Estimated Sheddin	ng (S/S end)	Rates of Shedding	
	MW		MW					On Estimated Demand)	
Dhaka		:00	4515				0	0%	
Chittagong Area		:00	1208				0	0%	
Khulna Area	0 0	:00	1595				0	0%	
Rajshahi Area		:00	1428				0	0%	
Cumilla Area		:00	1266				0	0%	
Mymensingh Area		:00	933				0	0%	
Sylhet Area		:00	515				0	0%	
Barisal Area		:00	342				0	0%	
Rangpur Area Total	0 0	:00	711 12513				0	0%	
	Information of the G	enerating Units un	der shut down.						
Plan	ned Shut- Down				ed Shut-				
					arapukuria		9) Shajibazar 330 M	W	
				(2) G	horasal-3,4 shuganj-5	.,7			
					snuganj-o aghabari-71	1 400 1414/			
					agnaban-7 aozan unit-				
					iddhirgani 2				
					ikalbaha 22				
					irajganj Uni				
				-/-	,9,				
				<u> </u>					
Addit	tional Information	of Machines lines	Interruption / Forced Load shed etc.						
Addit	uonai imormation	or macrimes, imes	merruption/ Forced Load sned etc.						
a) Feni-PHP 132 kV Ckt v									
b) PHP-Baroirhat 132 kV									
			from 10:03 to 13:25 for D/W.						
d) Jhenidah-HVDC 230 k\	V Ckt-2 tripped at 10	0:02 showing gen.tr	p & air lock and was switched on at 10:43.						
			from 11:51 to 16:21 for D/W.						
f) Ashuganj(S)-360 MW w							Ab + 40 ABA/		
Baliakandi bus DS and			e to red hot maintenance at 33 kV PBS				Rajbari S/S area fro	interruption occurred und	1er
			5:56 & 18:07 respectively.				Rajban 3/3 alea no	111 12.40 to 14.10.	
			g dist.Z1 and was switched on at 16:00.						
			O/C relay due to 33 kV Dohar feeder fault				About 15 MW power	interruption occurred und	der
and was switched on at			, ,				Hasnabad S/S area		
		n at 09:15 for C/M a	t 33 kV bus coupler and was switched					interruption occurred und	der
on at 21:50.							Niamatpur S/S area	from 21:15 to 21:50.	
I) Barishal(N) 132/33 kV T-4 T-5 transformers 33 kV CB tripped at 00:07(1/7/22) showing under frequency								interruption occurred und	
and was switched on at							Barishal(N) S/S area	from 00:07 to 00:20(1/7/2	/22).
m) Ashuganj (East) GT wa	as synchronized at 0	08:28 and shut dow	n at 15:22.						
I Sub Divisi	ional Engineer				utive Engi			uperintendent Engineer Load Despatch Circle	
Network Op									