

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel : 9564667, 9551095

Month June, 2022				Day : Thursday				Date : 30.06.22				
Probable Maximum Demand : 13900 MW				Probable Maximum Generation : 14241 MW				Rule Curve = 83.73 ft.				
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 89.12 ft.				Today = 89.07 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	29.06.22 (Yesterday)		30.06.22 (Today)		29.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
(A) Plants in operation:												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	35	280	280	280			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	59	67	67	67	41		
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	326	300	330	330			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	410	337	412	412			
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	105	105	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	333	337	0	0			
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	295	125	125	150	210		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
15	Gagragar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	94	94	95	95			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	15	22	22	22			
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x4.73	80	80	52	52	52	52			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
19	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	49	49	49	49			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105			
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	132	132	150	150			
23	Kamalgahat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	228	248	260	260			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	78	132	134	134			
26	Keranganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	125	205	200	300			
27	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	85	80	100	100			
28	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	82	80	25	80			
29	Nabaganj 55 MW PP (Southern powe	HFO (IPP)	3x19.3	55	55	35	35	55	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	75	93	95	95			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	90	162	162	162			
33	Manikganj 35MW Solar PP (Inspectra	Solar (IPP)	1x35	35	35	10	0	30	0			
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	34	55	55	55			
35	Siddhirganj 100 MW PP(Dutch Bangla	HFO (NENP)	12x8.9	100	100	91	100	100	100			
36	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	79	79	80	80			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0			
Dhaka Zone Total			6004	5847	3525	3796	3610	3760	356	765		
38	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	125	124	125	125		Unit 1 under rehabilitation	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100	80	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
40	Kapta 7 MW Solar PP	Solar (PDB)	7	7	7	1	0	5	0			
41	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	12	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	30	37	37	37			
44	Sikalbaha 105 MW PP (Baraka Sikalb	HFO (IPP)	6x18.415	105	105	105	97	105	105			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Awaiting for HGPI	
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	200	295	265	300			
48	Julda 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	76	76	76	76			
49	Doahazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	51			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	60	0	60			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	21	22	22			
*	Malancha, Ctg.EPZ (ECPV)	Gas	5x8.73+3x9.34			4	24	10	30			
52	Chattogram 108 MW PP (United)	HFO (IPP)	16x7.00	108	108	79	83	80	90			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	92	110	110	110			
55	Julda unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	50	50	50	50			
56	Julda 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	20	20	20	20			
57	Chattogram 116 MW PP (Anima Ener	HFO (IPP)	6x21.06	116	116	90	90	90	106			
Chattogram Zone Total			2442	2382	1083	1317	1194	1361	80	555		
58	a) Ashuganj TPP Unit-4	Gas (APSCCL)	1 x 150	150	0	0	0	0	0		Contract Expired	
	b) Ashuganj TPP Unit-5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	15	15	30	30	30	Gas Shortage	
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	187	211	215	215			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	335	270	300	330			
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	300	280	300	300			
	Ashuganj 420 MW CCPP(East)	Gas (APSCCL)				0	0	0	0		On Test	
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5	50	Gas Shortage	
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas Shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	137	143	140	143			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	7	50	0	50			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	135	135	135	136			
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	68	200	150	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	21	21			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	8	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	0			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	20	20	21			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+40x1.315+15x1.058	200	200	0	200	100	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	0	0			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	38	94	94	94			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35			
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	95	116	115	115			
**	Import (Tripura)	India		160	160	134	146	143	165			
Cumilla Zone Total			3059	2885	1603	2045	1906	2163	401	0		
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	72	105	120	120	97	Gas Shortage	
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	55	93	93	93			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	114	180	180	180			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
85	Sutikahali 50 MW Solar PP	Solar (IPP)	1x50	50	50	21	0	50	0			
86	Tangail 22 MW PP(PPLG)	HFO (IPP)	4x6.7	22	22	22	22	22	22			
Mymensingh Zone Total			622	614	307	422	489	437	97	0		

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	29.06.22 (Yesterday)		30.06.22 (Today)		29.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance				
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date			
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)					
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	44	44	44		26	GT-1 Under maint.				
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	GT-4 Under maint.				
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	33	33	33	33							
90	Kushnara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110		53	ST under maint.				
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11							
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	58	57	60	60							
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	84	84	84							
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	120	120	120	120							
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0							
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10							
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24							
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	300	310	341							
100	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	403	400	400	400							
101	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	394	401	400	400							
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work				
103	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	25	24	25	25							
104	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	30	30	30	30							
Sylhet Zone Total						2522	2477	1681	1690	1703	1734	0	557			
105	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0							
106	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	175	160	200	200		250	Gas Shortage				
107	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	34	0	34							
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60							
109	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 159+1x75	230	230	214	222	120	220							
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	50	0	100							
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	75	93	93	93							
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	15	70	90							
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	51	0	100	0							
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	49	20	80							
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	8	40	40	40							
**	Bheramara (HVDC) India			1000	1000	874	851	930	930							
Khulna Zone Total						2388	2384	1413	1514	1573	1847	250	0			
116	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	17	16	16							
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	20	28	20	28							
118	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	83	86	85	85							
119	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	420	600	622	622							
120	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	35	35							
121	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	224	225	220	220							
Barishal Zone Total						1958	1958	763	973	998	1006	0	0			
122	a) Baghatbari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage				
	b) Baghatbari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage				
123	Baghatbari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	0	34							
124	Baghatbari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	159	100	200							
125	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	23	0	35							
126	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	15	90	0	90							
127	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	16	32							
128	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	8	8							
129	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	37	0	37							
130	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage				
131	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	213	207	150	200							
132	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	171	159	200	220							
133	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	380	414	414							
134	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	22	22	22							
135	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11							
136	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	0	0							
137	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113							
138	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	94	113	113							
139	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0							
Rajshahi Zone Total						2129	2129	1050	1358	1153	1529	381	0			
140	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling				
141	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175		99	Coal Shortage				
142	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15							
143	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	70	105	96	96							
144	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10							
145	Majpara, Tatala 8 MW Solar PP (Sympa Powe	Solar (IPP)	1 x 8	8	8	1	0	8	0							
146	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6*20	115	115	34	90	108	108							
Rangpur Zone Total						800	720	280	370	387	404	184	85			
Sub-total: Plants in operation						21924	21396	11705.0	13485	13013	14241	1749	1962			
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						11160	12857	12407	13578							
(B) Plants under long term maintenance/contract expired																
147	Jamalganj 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0				Contract Expired			
148	Kalpotti 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	0	0	0	0	0				Contract Expired			
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				Forced Outage			
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				Contract expired			
151	Bogura 20 MW PP (Energyprima)	Gas (NENP)	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020			
152	Amnura 50 MW PP(Sirha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022			
Sub-Total: Plants under long term maintenance/contract expired						424	0	0	0	0	0					
Gross Total						22348	21396	11705	13485	13013	14241	1749	1962			
(C) Actual data of 29.06.22 (Yesterday) Wednesday :																
01.	Max. Demand at eve. peak (Generation end)		13485	MW, at = 20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)		12857	MW, at = 20:00 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)		13485	MW, at = 20:00 hrs		Dhaka	4840	4840	0	Mymensingh	1027	1027	0			
04.	Minimum Generation (Generation end)		10384	MW, at = 8:00 hrs		Chattogram	1311	1311	0	Sylhet	431	431	0			
05.	Day-peak Generation (Generation end)		11705	MW, at = 12:00 hrs		Khulna	1573	1573	0	Barishal	391	391	0			
06.	Evening-peak Generation (Generation end)		13485	MW, at = 20:00 hrs		Rajshahi	1351	1351	0	Rangpur	796	796	0			
07.	Evening Peak Load-shed (Sub-station end)		0	MW, at = 20:00 hrs		Cumilla	1137	1137	0							
08.	Minimum Generation Forecast up to 8:00 hrs.		10144	MW, at = 5:00 hrs												
09.	Generation shortfall at evening peak due to :															
	a) Gas limitation		1565	MW												
	d) Coal supply Limitation		184	MW												
	b) Low water level in Kapali lake		0	MW												
	c) Plants under shut down/ maintenance		1962	MW												
10.	Total Energy (Generation + India Import)		289.48	MKWh												
	By Gas =	145.918	MKWh	By Oil =	97.983	MKWh										
	By Coal =	17.626	MKWh	By Hydro =	2.975	MKWh										
	By Solar=	0.981	MKWh													
11.	Total Gas Supplied		1103.58	MMCFD												
(D) Forecast of 30.06.22 (Today) Thursday :																
01.	Maximum Demand		13900	MW (Generation end)	04.	Maximum Load-shed		0	MW	At evening peak (Sub-station end)						
02.	Maximum Generation		14241	MW (Generation end)	05.	Total Generation		298.39	MKWh							
03.	Reserve / Shortage		341	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :		34.0° C								
* Captive Power; ** Imported Power																

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation