

POWER GRID COMPANY OF BANGLADESH LTD.									
NATIONAL LOAD DESPATCH CENTER									
DAILY REPORT									
Till now the maximum generation is :-						21:00	Hrs	on	16-Apr-22
The Summary of Yesterday's						Reporting Date : 26-Jun-22			
25-Jun-22						Page -1			
Generation & Demand						Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	11756.0	MW	Hour :	12:00	Min. Gen. at	7:00	10295	MW	
Evening Peak Generation :	13319.0	MW	Hour :	21:00	Available Max Generation :		14920	MW	
E.P. Demand (at gen end) :	13319.0	MW	Hour :	21:00	Max Demand (Evening) :		14000	MW	
Maximum Generation :	13319.0	MW	Hour :	21:00	Reserve(Generation end)		920	MW	
Total Gen. (MKWH) :	283.8		System Load Factor	88.77%	Load Shed		0	MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum			-206		MW	at	22:00	Energy	MKWHR.
Import from West grid to East grid :- Maximum					MW	at	-	Energy	- MKWHR.
Level of Kaptai Lake at 6:00 A.M on 26-Jun-22									
Actual :		88.94	Ft.(MSL) ,	Rule curve :	82.38	Ft.(MSL)			
Gas Consumed : Total = 1201.60 MMCFD.					Oil Consumed (PDB) :				
					HSD : Liter				
					FO : Liter				
Cost of the Consumed Fuel (PDB+f					Gas : Tk183,916,096				
:					Coal : Tk125,233,265				
					Oil : Tk1,025,715,275				
					Total : Tk1,334,864,636				
Load Shedding & Other Information									
Area Yesterday									
			Estimated Demand (S/S end)			Today			
MW			MW			Estimated Shedding (S/S end)			Rates of Shedding
						MW			(On Estimated Demand)
Dhaka	0	0:00	4884			0			0%
Chittagong Area	0	0:00	1315			0			0%
Khulna Area	0	0:00	1724			0			0%
Rajshahi Area	0	0:00	1545			0			0%
Cumilla Area	0	0:00	1369			0			0%
Mymensingh Area	0	0:00	1007			0			0%
Sylhet Area	0	0:00	558			0			0%
Barisal Area	0	0:00	366			0			0%
Rangpur Area	0	0:00	771			0			0%
Total	0		13539			0			
Information of the Generating Units under shut down.									
Planned Shut- Down									
Forced Shut- Down						9) Shajibazar 330 MW			
1) Barapukuria ST: Unit-2									
2) Ghorasal-3.4									
3) Ashuganj-5									
4) Baghabari-71,100 MW									
5) Raozan unit-1.2									
6) Siddhirganj 210 MW .									
7) Sikalbaha 225 MW									
8) Sirajganj Unit-1									
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
a) Halishahar-Kulshi 132 kV Ckt-3 tripped at 08:25 showing dist.Z1,B-phase from both end and was switched on at 10:40.									
b) Chattak 132/33 kV T-1 transformer tripped at 11:35 due to 33 kV Sunamganj feeder fault and was switched on at 11:40.									
c) Baghabari-100 MW was synchronized at 10:27 and shut down at 06:45(26/6/22) due to gas shortage.									
d) Bhulta 132/33 kV T-1 & T-2 transformers tripped at 11:42 showing E/F relay and were switched on at 11:58.									
e) Haripur-360 MW CCPP GT & ST were synchronized at 16:01 & 20:38 respectively and tripped at 22:11 due to gas valve problem.									
f) Siddirganj-Matuail 132 kV Ckt tripped at 13:48 showing E/F relay and was switched on at 14:18.									
g) Siddirganj S/S-Siddirganj peaking 132 kV Ckt tripped at 13:48 showing no relay and was switched on at 14:05.									
h) Maniknagar-Matuail 132 kV Ckt tripped at 13:49 showing E/F relay.									
i) Naogaon 132/33 kV T-3 transformer was shut down at 14:05 for changing riser of 33 kV and was switched on at 15:55.									
j) Benapole 132/33 kV T-1 & T-2 transformer tripped at 18:38 showing O/C & E/F relays due to 33 kV Navaron & Chutipara PBS feeder fault and were switched on at 18:48.									
k) Gallamari 132/33 kV T-1 transformer is under shut since 06:09(26/6/22) for D/W.									
l) Raozan #1 tripped at 23:58 for boiler problem.									
Sub Divisional Engineer						Executive Engineer		Superintendent Engineer	
Network Operation Division						Network Operation Division		Load Despatch Circle	