

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

QF-LDC-08  
Page -1

Till now the maximum generation is : -		14782.0	21:00 Hrs on 16-Apr-22	Reporting Date : 25-Jun-22
<b>The Summary of Yesterday's</b>		24-Jun-22	<b>Generation &amp; Demand</b>	<b>Today's Actual Min Gen. &amp; Probable Gen. &amp; Demand</b>
Day Peak Generation :	9942.0 MW	Hour :	12:00	Min. Gen. at 7:00
Evening Peak Generation :	12570.0 MW	Hour :	21:00	Available Max Generation :
E.P. Demand (at gen end) :	12570.0 MW	Hour :	21:00	Max Demand (Evening) :
Maximum Generation :	12804.0 MW	Hour :	23:00	Reserve(Generation end)
Total Gen. (MKWH) :	266.1	System Load Factor :	86.59%	Load Shed :
				0 MW

<b>EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR</b>				
Export from East grid to West grid :- Maximum		-294 MW	at 21:00	Energy MKWHR.
Import from West grid to East grid :- Maximum		MW	at -	Energy - MKWHR.
Level of Kaptai Lake at 6:00 A.M on 25-Jun-22				
Actual :	88.66 Ft.(MSL),	Rule curve :	82.38 Ft.(MSL)	

Gas Consumed : Total =	1185.59 MMCFD.	Oil Consumed (PDB) :		HSD :	Liter
				FO :	Liter
Cost of the Consumed Fuel (PDE)	Gas : Tk179,067,149	Oil : Tk826,255,399	Total : Tk1,132,817,644		
	Coal : Tk127,495,096				

**Load Shedding & Other Information**

Area	Yesterday		Today	
	MW	Estimated Demand (S/S end)	MW	Estimated Shedding (S/S end)
Dhaka	0	0:00	4716	0
Chittagong Area	0	0:00	1266	0
Khulna Area	0	0:00	1666	0
Rajshahi Area	0	0:00	1492	0
Cumilla Area	0	0:00	1322	0
Mymensingh Area	0	0:00	973	0
Sylhet Area	0	0:00	539	0
Barisal Area	0	0:00	355	0
Rangpur Area	0	0:00	744	0
<b>Total</b>	<b>0</b>	<b>0:00</b>	<b>13072</b>	<b>0</b>

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
	1) Barapukuria ST: Unit-2 2) Ghorasal-3,4 3) Ashuganj-5 4) Baghabari-71,100 MW 5) Raozan unit- 2 6) Siddhirganj 210 MW . 7) Sikalbaha 225 MW 8) Sirajganj Unit-1
	9) Shajibazar 330 MW

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

a) Kulshi-Halishahar 132 kV Ckt-3 was under shut down from 08:29 to 17:37 for D/W. b) Kamrangirchar-Keraniganj 132 kV Ckt. was under shut down from 09:05 to 18:04 for C/M. c) Dohazari 132/33 kV T-1 transformer was under shut down from 08:35 to 10:06 for C/M. d) Bogura(O) 132/33 kV T-1 transformer along with 33 kV Bus were under shut down from 09:43 to 11:06 for C/M. e) Sherpur(Bogura) 132/33 kV T-2 transformer was under shut down from 09:16 to 12:00 for C/M. f) Koddajoydevpur 132 kV Ckt-1 was under shut down from 08:10 to 09:55 for D/W. g) Koddajoydevpur 132 kV Ckt-1 was under shut down from 12:49 to 13:59 for D/W. h) Ashuganj (East) GT was synchronized at 09:31. i) Bogura(O) 132/33 kV T-3 & T-4 transformer were under shut down from 15:36 to 17:13 due to bus coupler emergency maintenance by NESCO j) Sirajganj 132/33 kV T-4 transformer was switched on at 17:00. k) Ashuganj (East) GT was shut down at 16:46.	About 15 MW power interruption occurred under Dohazari S/S area from 08:35 to 10:06. About 40 MW power interruption occurred under Bogura(O) S/S area from 09:43 to 11:06.
--	---

**Sub Divisional Engineer**  
Network Operation Division

**Executive Engineer**  
Network Operation Division

**Superintendent Engineer**  
Load Despatch Circle