

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month June, 2022					Day : Thursday				Date : 23.06.22			
Probable Maximum Demand : 13500 MW					Probable Maximum Generation : 14681 MW				Rule Curve = 81.81 ft.			
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 85.47 ft.				Today = 87.04 ft.			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.06.22 (Yesterday)		23.06.22 (Today)		22.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
(A) Plants in operation:												
1	a) Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	0	0	0	0		260	Under project work	
2	b) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0		180	Under maint.	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0		365	Under maint.	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	64	75	75	75			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	400	400	400	400			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	411	407	412	412			
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	57	0	0	0	105	105	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	336	335	335	335			
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	260	260	320	320			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	40	55	55			
15	Gagragar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	64	85	85	85			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	15	22	22	22			
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.07+3x4.73	80	80	41	51	51	51			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	30	33	33			
19	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	0	25	25			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	32	50	50	50			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105			
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	150	150	150			
23	Kamalganj 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	248	293	285	290			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	132	132	135	135			
26	Karaganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	107	200	300			
27	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	85	100	100			
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	81	25	98			
29	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	55	55	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	75	104	104	104			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	153	144	162	162			
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	0	30	0			
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55			
35	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	60	100	100	100			
36	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	81	82	80	88			
37	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	0	0	0	0			
Dhaka Zone Total			6004	5847	2984	3537	3738	3894	105	1130		
38	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	81	124	123	123	106	Low water level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100	80	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	2	0	5	0				
41	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	24	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	44	44	44	44			
44	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	105	105	105	105			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Awaiting for HGPI	
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	60	241	265	300			
48	Julda 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90			
49	Doahazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	0	51			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	20	5	20			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	13	87	80	92			
53	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	35	54	35	35			
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110			
55	Julda unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
56	Julda 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	60	54	54	54			
57	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	90	90	90	90			
Chattogram Zone Total			2442	2382	931	1316	1273	1361	186	555		
58	a) Ashuganj TPP Unit-4	Gas (APSCCL)	1 x 150	150	0	0	0	0	0		Contract Expired	
	b) Ashuganj TPP Unit-5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	33	35	35	35			
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	182	213	215	215			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	290	295	300	320			
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	290	300	300	330			
	Ashuganj 420 MW CCPP(East)	Gas (APSCCL)				120	0	0	0			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	49	51	52	52			
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	110	110	110	110	85	Gas Shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	35	43	43			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	113	140	140	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	32	32	32			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	136	136	135	135			
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	68	200	150	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	21	21			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	16	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	0			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	19	21	21			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+40x1.35+15x1.058	200	200	0	50	100	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	0	0			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	37	94	38	94			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35			
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	116	116	115	115			
**	Impoport (Tripura)	India		160	160	68	76	143	165			
Cumilla Zone Total			3059	2885	1746	1991	2029	2317	219	0		
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	145	159	150	160	43	Gas Shortage	
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	22	22	22			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	24	106	107	107			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	171	171	180	200			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0			
85	Sutishahi 50 MW Solar PP	Solar (IPP)	1x50	50	50	22	0	50	0			
86	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	22	22	22	22			
Mymensingh Zone Total			622	614	401	475	533	511	43	0		

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.06.22 (Yesterday)		23.06.22 (Today)		22.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance				
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date			
						Day	Evening	Day	Evening							
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	44	44	44		26	GT-1 Under maint.				
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	21	21		90	GT-4 Under maint.				
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	51	51							
90	Kushnara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110		53	ST under maint.				
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11							
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	64	56	65	65							
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	81	86	84	84							
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	120	120	120	120							
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0							
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	9	10	10							
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	16	16	16							
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	285	310	320	341							
100	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	401	403	400	400							
101	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400							
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work				
103	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	23	25	25	25							
104	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	47	48	50	50							
Sylhet Zone Total						2522	2477	1636	1691	1727	1748	0	599			
105	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0							
106	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	300	290	300	300		120			Gas Shortage		
107	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	34	0	39							
108	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60							
109	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220							
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100							
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	53	93	93	93							
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	15	70	89							
113	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	62	0	100	0							
114	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	48	79	97	97							
115	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	8	40	40	40							
**	Bheramara (HVDC)	India		1000	1000	924	924	940	940							
Khulna Zone Total						2388	2384	1395	1475	1640	1978	120	0			
116	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	16	16							
117	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	17	26	20	25							
118	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	87	87	87	87							
119	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	320	530	622	622							
120	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	35	35							
121	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	183	228	220	220							
Barishal Zone Total						1958	1958	607	904	1000	1005	0	0			
122	a) Baghatbari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71			Gas Shortage		
	b) Baghatbari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100			Gas Shortage		
123	Baghatbari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	0	34							
124	Baghatbari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	16	100	190							
125	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	13	0	0							
126	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	89	0	90							
127	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	16	32	32	32							
128	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	0	34							
129	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	39	0	37							
130	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210			Gas Shortage		
131	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	187	185	170	188							
132	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	170	205	190	200							
133	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	392	426	414	414							
134	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22							
135	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	2	11	11	11							
136	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	0	0							
137	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	75	113	75	113							
138	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	94	94	94							
139	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0							
Rajshahi Zone Total						2129	2129	961	1313	1114	1459	381	0			
140	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85			Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			85		Under Overhauling		
141	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175		99			Coal Shortage		
142	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15							
143	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	68	97	70	100							
144	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10							
145	Majpara, Tatala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0							
146	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6*20	115	115	108	108	108	108							
Rangpur Zone Total						800	720	357	380	361	408	184	85			
Sub-total: Plants in operation						21924	21396	11018.0	13082	13415	14681	1238	2369			
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss								10581	12564	12883	14099					
(B) Plants under long term maintenance/contract expired																
147	Jamalganj 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0					Contract Expired		
148	Kalpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0					Contract Expired		
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					Forced Outage		
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0					Contract expired		
151	Bogura 20 MW PP (Energyprima)	Gas (NENP)	5x3.3+5x2.0	20	0	0	0	0	0					Contract Expired on 12/11/2020		
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0					Contract Expired on 11/01/2022		
Sub-Total: Plants under long term maintenance/contract expired						424	0	0	0	0	0					
Gross Total						22348	21396	11018	13082	13415	14681	1238	2369			
(C) Actual data of 22.06.22 (Yesterday) Wednesday :																
01.	Max. Demand at eve. peak (Generation end)				13082	MW, at = 20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)				12564	MW, at = 20:00 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW	
03.	Highest Generation (Generation end)				13082	MW, at = 20:00 hrs		Dhaka	4729	4729	0	Mymensingh	1021	1021	0	
04.	Minimum Generation (Generation end)				9506	MW, at = 8:00 hrs		Chattogram	1262	1262	0	Sylhet	436	436	0	
05.	Day-peak Generation (Generation end)				11018	MW, at = 12:00 hrs		Khulna	1481	1481	0	Barishal	343	343	0	
06.	Evening-peak Generation (Generation end)				13082	MW, at = 20:00 hrs		Rajshahi	1310	1310	0	Rangpur	860	860	0	
07.	Evening Peak Load-shed (Sub-station end)				0	MW, at = 20:00 hrs		Cumilla	1121	1121	0					
08.	Minimum Generation Forecast up to 8:00 hrs.				9732	MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :															
	a) Gas limitation				948	MW		13.	Fuel cost :	(a) Gas = 178301234 Taka	(c) Coal = 131475321 Taka					
	d) Coal supply Limitation				184	MW				(b) Oil = 987736136 Taka	Total = 1297512691 Taka					
	b) Low water level in Kapitai lake				106	MW										
	c) Plants under shut down/ maintenance				2369	MW										
10.	Total Energy (Generation + India Import)				274.37	MKWh		14.	Maximum Temperature in Dhaka was : 32.4° C							
	By Gas = 155.638 MKWh				By Oil = 74.897 MKWh			15.	Export through East-West interconnections :							
	By Coal = 16.359 MKWh				By Hydro = 2.354 MKWh				At evening peak-hour : 11018 MW, at 20:00 hrs							
	By Solar= 0.803 MKWh								Maximum : -200 MW, at 24:00							
									Energy : 0.724 MKWh							
11.	Total Gas Supplied				1162.85	MMCFD										
(D) Forecast of 23.06.22 (Today) Thursday :																
01.	Maximum Demand				13500	MW (Generation end)		04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation				14681	MW (Generation end)		05.								