		POWER GRID COMPANY OF I NATIONAL LOAD DESPA DAILY REPO	ATCH CENTER					QF-LDC-0 Page -
Till now the maximum generation	on is : - 14782.0				21:0	00 Hrs on	Reporting Date : 16-Apr-22	12-Jun-22
The Summary of Yesterday's	11-Jun-22 Generation & Dem	and			21		lin Gen. & Probable G	en. & Demand
Day Peak Generation : Evening Peak Generation :	11160.0 MW 13803.0 MW	Hour : Hour :		12:00 21:00		Min. Gen. at Available Max Ge	8:00 neration :	10325 MW 14510 MW
E.P. Demand (at gen end):	13803.0 MW	Hour:		21:00		Max Demand (Ev		14400 MW
Maximum Generation :	13857.0 MW	Hour :		23:00		Reserve(Generati		110 MW
Total Gen. (MKWH) :	284.2	System Loa		85.47%)	Load Shed	:	0 MW
Export from East grid to West grid :-		MPORT THROUGH EAST-WEST INTERCON		MW	at	1:00	Energy	MKWHR.
Import from West grid to East grid :-	Maximum -			MW	at	-	Energy	- MKWHR.
Level of Kaptai Lake at 6:00 A M on Actual: 71.53	12-Jun-22 Ft.(MSL) ,		Rule curve	. 7	8.87	Ft.(MSL)		
Actual . 11.00	rt(MOL),		Trule curve		5.01	T.(WOL)		
Gas Consumed : Total =	1017.07 MMCFD.			Oil Cor	sumed	(PDB):	1105	**
							HSD : FO :	Liter Liter
								2300
Cost of the Consumed Fuel (PDB+F		Tk153,870,320			0:1	. TI-4 250 005 000	T-4-L . Th	4 700 000 400
	Coal :	Tk226,092,860			Oil	: Tk1,350,925,989	TOTAL . TK	1,730,889,169
	Load Shedding & Other Information							
Area Yesterday	,					Today		
7.00. 1.00.0.00.00	,	Estimated Demand (S/S end)				Estimated Sheddi	ing (S/S end) F	ates of Shedding
MW		MW						n Estimated Demand)
Dhaka 0 Chittagong Area 0	0:00 0:00	5073 1647					0 0	0% 0%
Khulna Area 0	0:00	1604					0	0%
Rajshahi Area 0	0:00	1436					0	0%
Cumilla Area 0 Mymensingh Area 0	0:00 0:00	1310 1075					0	0% 0%
Sylhet Area 0	0:00	526					0	0%
Barisal Area 0 Rangpur Area 0	0:00	323					0	0% 0%
Rangpur Area 0 Total 0	0:00	790 13783					0	0%
							-	
Information	of the Generating Units under shut down.							
Planned Shut- Do	own			Forced	Shut-	Down		
						ST: Unit-2	10) Shajibazar 330	
				2) Gho 3) Ashu	rasal-3,4		11) Siddhirganj 335	MW
						1,100 MW		
				5) Rao	zan unit-	2		
						210 MW .		
				7) Sika 8) Siraj				
				9) Ashi				
e) Cumilla(N) 132/33 kV T-3 transfor f) Kishoreganj 132/33 kV T-1 transfor g) Natore-Rajshahi 132 kV Ckt-1 we h) Mongla 132/33 kV T-1 transforme at LT Bus-B. i) Barishal(N) 132/33 kV T-1 transfor at LT Bus DS R,Y-9. j) Shahjadpur 132/33 kV T-1 transfor k) Siddhirganj 335 MW was shutdov l) Hathazani 132/33 kV T-1 transform m) 33 kV side of Madunaghat 132/3 n) Orion Rupsha P.PBagerhat S/S switched on at 18:17. o) Rajshali(New) 132/33 kV T-2 transform j) Bogura-Sherpur 132 kV Ckt-1 trig Dist, Z-1,A,B-φ relay at Sherpur e q) Bogura-Sherpur 132 kV Ckt-1 trig r) Jashore-Noapara 132 kV Ckt-2 trig r) Jashore-Noapara 132 kV Ckt-12 trig l) Saidpur-Purbasadipur 132 kV Ckt- l) Siddhirganj GT-1 was synchronize u) Saidpur-Purbasadipur 132 kV Ckt- l) Siddhirganj GT-1 was synchronize l) Siddhirganj GT-1 was synchronize l) Siddhirganj GT-1 ransfor l) Khulna(C) 132/33 kV T-1 transfor l) Khulna(C) 132/33 kV T-1 transfor	ner was under shut down from 15:22 to 17 3 kV T-1 transformer was under shut down 132 kV Ckt tripped at 17:53 from P.P. enc nsformer was under shut down from 16:49 ped at 16:34 from both ends showing Dist nd and was switched on at 18:19. ped at 16:34 from Bogure and showing Di tripped at 19:45 from Sogure and showing Di tripped at 19:45 from Sogure and showing Di et 19:07 and ST at 22:09. at 00:42(12/06/2022) for test and was a +22 tripped at 03:25(12/06/2022) for m Said nce P.P. 132 kV Ckt-1 tripped at 04:22(12 ched on at 04:56(12/06/2022). mer was shut down at 06:27(12/06/2022) sformer tripped at 07:11(12/06/2022), at 07:53(12/06/2022), & GT at 07:55(12/0 mer was 107:53(12/06/2022), at 07:53(12/06/2022), & GT at 07:55(12/0 mer tripped at 07:57(12/06/2022), due to A	2:16 due to D/W by PBS. 12:45 due to D/W. C/M. 6 due to R/H maintenance 5:27 due to R/H maintenance 14:45 due to DC negative E/F test. 30 due to C/M by PBS. 1 from 16:11 to 16:27 for C/M. d showing Dist. Z-1 and was 10:20:13 due to C/M by PBS. Z-2,A,B-φ at Bogura end & st. Z-2,A,B-φ & was switched on at 17:04. switched on at 20:07(Ckt-1) & 20:06(Ckt-2). gain shutdown at 02:23(12/06/2022). gain shutdown at 02:23(12/06/2022). Stor C/M. wing E/F due to 33 kV 6/2022) due to gas shortage.		122).			Baroirhat S/S area About 60 MW powe Cumilla(N) S/S area About 10 MW powe Mongla S/S area fro About 60 MW powe Hathazari S/S area About 10 MW powe Madunaghat S/S ar About 60 MW powe Khulna(C) S/S area About 20 MW powe	r interruption occurred under from 08:08 to 12:16.
Sub Divisional Engli Network Operation Di				Executiv		eer Division		perintendent Engineer pad Despatch Circle
			146				-	