

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel.: 9564667, 9551095

Month June, 2022				Day : Thursday				Date : 02.06.22			
Probable Maximum Demand : 13900 MW				Probable Maximum Generation : 14994 MW				Rule Curve = 76.26 ft.			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 74.08 ft.				Today = 73.98 ft.			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.06.22 (Yesterday)		02.06.22 (Today)		01.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW		
					Day	Evening	Day	Evening	Machines shut down (MW)	Description/ Remarks	
(A) Plants in operation:											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	280	280	280	280		
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	95	99	102	102		
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0		Contract Expired
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	317	322	340	340		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	380	412	Titas RMS maintenance
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	95	97	97	0	105	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	323	318	300	0		
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	135	128	150	150	207	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	50	55	55	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	85	94	93	93		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22		
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	53	51	53	53		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25		
19	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	29	33	33	33		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	41	49	50	50		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	90	105	105		
22	Kodda 150MW PP	HFO (BPD- RPCL)	9x17.06	149	149	133	150	150	150		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	300	298	300	300		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	134	149	149		
26	Karanganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	103	202	300	300		
27	Branganagan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	50	100	100	100		
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	50	97	100	100		
29	Nababganj 55 MW PP (Southern power	HFO (IPP)	3x19.3	55	55	0	0	55	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	90	104	92	104		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	152	162	162	162		
33	Manikganj 35MW Solar PP (Inspectra	Solar (IPP)	1x35	35	35	0	0	30	0		
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	42	55	55	55		
35	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
36	Siddhirganj 100 MW PP(Dutch Bangla	HFO (NENP)	12x8.9	100	100	100	100	100	100		
37	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	72	81	88	88		
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	96	80	96	96		
Dhaka Zone Total				6055	5898	3449	3740	3996	3961	844	765
39	Kamaphul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	68	68	70	162		Low water level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100	80	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	1	0	5	0		
42	Raccon 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25		
43	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	17	0	20	0		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	43	43	43	50		
45	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	105	105	105	105		
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Awaiting for HGPI
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	284	300	300	300		
49	Julidah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	90	90	90		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	0	102		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	50	0	50		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			5	19	10	25		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	71	65	80	80		
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	36	35	36		
55	Kamaphul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	92	110	110	110		
56	Julidah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100		
57	Julidah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	0	10	10	10	10		
58	Chattogram 116 MW PP (Anima Ener	HFO (IPP)	6x21.06	116	116	108	108	110	110		
Chattogram Zone Total				2442	2282	1152	1353	1235	1385	242	555
59	a) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		Contract Expired
	b) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	32	30	32	36		
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1x75	221	221	199	197	215	215		
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	330	305	330	330		
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360	Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	47	30	55	55	25	Gas Shortage
65	Ashuganj 195MW PP (APSC-United)	Gas (IPP)	20'9.73+1'16	195	195	26	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	113	130	130	130		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	40	48	50	50		
69	Chandpur 150 MW CCPP	Gas (PDB)	1x106+1x57	163	163	150	150	150	150		
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	178	200	200	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	6	6	11	11		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	27	33	33	33		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	34	8	34		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	21	20	20		
76	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	95x1.4+6x1.915+15x1.98	200	200	30	120	150	200		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	99	17	114		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	9	106	9	113		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.428	115	115	59	83	90	101		
**	Import (Tripura)	India		160	160	120	130	143	165		
Cumilla Zone Total				3059	3014	1509	1835	1759	2080	706	0
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	58	107	105	105	95	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20		
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	90	115	115	115		
85	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	175	187	170	187		
86	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
87	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	55	0	50	0		
88	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	16	18	22	22		
Mymensingh Zone Total				717	622	415	447	484	449	95	0

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.06.22 (Yesterday)		02.06.22 (Today)		01.06.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
89	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	44	43	43		26	GT-1 Under maint.
90	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	41	41		49	GT-4 Under maint.
91	Fenchugonj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	5	53	5	50			
92	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110	53		Gas Shortage
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	0	11	11			
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	61	60	60			
95	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	81	81	81	81			
97	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	220	220	220	220			
98	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	20	20			
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10			
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	16	16			
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	305	310	341			
102	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	404	402	400	400			
103	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	391	400	400	400			
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100		Under project work
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	6	6	6	16	44		Gas Shortage
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	5	50	5	50			
Sylhet Zone Total					2522	2477	1718	1825	1738	97	505	
107	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
108	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	225	230	250	260	180		Gas Shortage
109	Fandipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	39	35	40			
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	68	0	65			
111	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220			
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	40	100	100			
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	105	105	105	105			
114	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	75	105	105	105			
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	28	0	100	0			
116	Khulna 115 MW PP (KPLCL-2)	HFO (NENP)	7x17	115	115	65	80	100	100			
117	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	0	40	40	40			
**	Bheramara (HVDC)	India		1000	1000	911	910	925	925			
Khulna Zone Total					2388	2384	1409	1617	1760	180	0	
118	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	48	80	110			
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	22	29	20	20			
120	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	84	85	88	88			
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	760	960	1050	1050			
122	Potatkhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	17	17	150			
123	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	220	218	220	220			
Barisal Zone Total					1958	1958	1135	1357	1475	1638	0	0
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	34	43			
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	177	100	160			
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	19	30	35			
128	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	89	65	90			
129	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	32	32			
130	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	0	34			
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	36	30	40			
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	150	146	160	160	74		Gas Shortage
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	410	410			
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	22	22	22			
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	8	8	8			
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	76	113	76	113			
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	70	94	94	94			
141	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0			
Rajshahi Zone Total					2129	2129	753	1238	1078	1252	675	0
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175	99		Coal Shortage
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	74	100	100	110			
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
147	Majpara, Tatala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0			
148	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6'20	115	115	90	110	115	115			
Rangpur Zone Total					800	720	346	385	398	400	184	85
Sub-total: Plants in operation					22070	21484	11886.0	13797	13923	14994	3023	1910
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss					11439	13278	13399	14430				
(B) Plants under long term maintenance/contract expired												
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022
Sub-Total: Plants under long term maintenance/contract expired					278	0	0	0	0			
Gross Total					22348	21484	11886	13797	13923	14994	3023	1910
(C) Actual data of 01.06.22 (Yesterday) Wednesday :												
01.	Max. Demand at eve. peak (Generation end)	:	13797	MW, at = 20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	13278	MW, at = 20:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	13797	MW, at = 20:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	10307	MW, at = 8:00 hrs	Dhaka	4741	4741	0	Mymensingh	1089	1089	0
05.	Day-peak Generation (Generation end)	:	11886	MW, at = 12:00 hrs	Chattoogram	1309	1309	0	Sylhet	561	561	0
06.	Evening-peak Generation (Generation end)	:	13797	MW, at = 20:00 hrs	Khulna	1621	1621	0	Barishal	372	372	0
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at = 20:00 hrs	Rajshahi	1407	1407	0	Rangpur	939	939	0
08.	Minimum Generation Forecast up to 8:00 hrs.	:	10247	MW, at = 5:00 hrs	Cumilla	1239	1239	0				
09.	Generation shortfall at evening peak due to :	:							Total	13278	13278	0
	a) Gas limitation	:	2677	MW	13.	Fuel cost :	(a) Gas = 158602307	Taka	(c) Coal = 218568046	Taka		
	d) Coal supply Limitation	:	184	MW			(b) Oil = 1363577079	Taka	Total = 1740747432	Taka		
	b) Low water level in Kapali lake	:	162	MW								
	c) Plants under shut down/ maintenance	:	1910	MW	14.	Maximum Temperature in Dhaka was :	33.8° C					
10.	Total Energy (Generation + India Import)	:	292.29	MKWh	15.	Export through East-West interconnections :						
	By Gas = 137.972 MKWH			By Oil = 101.130 MKWh		At evening peak-hour	:	11886	MW, at 20:00 hrs			
	By Coal = 26.028 MKWH			By Hydro = 1.642 MKWh		Maximum	:	-164	MW, at 21:00 hrs			
	By Solar= 0.722 MKWH					Energy	:	0.283	MKWh			
11.	Total Gas Supplied	:	1050.84	MMCFD								
(D) Forecast of 02.06.22 (Today) Thursday :												
01.	Maximum Demand	:	13900	MW (Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	14994	MW (Generation end)	05.	Total Generation	:	294.47	MKWh			
03.	Reserve / Shortage	:	1094	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	35.0° C					

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation