				POWER GRID NATION	COMPANY (AL LOAD DE: DAILY RE	SPATCH		D.					QF-LDC- Page
											ing Date :	2-Jun-22	
Till now the maximum genera			14782.0					21:0		16-Apr-22			
The Summary of Yesterday's Day Peak Generation :		1-Jun-22 11886.0	Generation & De	emand	Hour :	12:00			Today's Actual Min Min. Gen. at	n Gen. & Prob 8:0			247 MW
Evening Peak Generation :		13797.0			Hour :	20:00			Available Max Gene				247 MW 994 MW
E.P. Demand (at gen end):		13797.0			Hour:	20:00			Max Demand (Ever				900 MW
Maximum Generation :		13797.0			Hour:	20:00			Reserve(Generation				094 MW
Total Gen. (MKWH) :		292.3	IVIVV	System Loa		: 88.27%			Load Shed	i enu)		"	0 MW
Total Gen. (WINTYTT)			IMPORT THRO	IGH FAST-W	EST INTERC				Load Offica	•			0 10111
Export from East grid to West grid	:- Maximum	EXI ON 7	IIIII OIKI TIIIKO	JOH LAUI-W		4 MW	at		21:00		Energy		MKWHR.
Import from West grid to East grid			-			MW	at		-		Energy		- MKWHR.
Water Level of Kaptai Lake			2-Jun-22								- 0/		
Actual :	73.98 Ft.(MS	L) ,			Rule curve	:	76.26		Ft.(MSL)				
Gas Consumed :	Total =	1050.84	MMCFD.			Oil Con	sumed (PDE	3):					
										HSD :			Liter
										FO :			Liter
Cost of the Consumed Fuel (PDB-	+Pvt):	Gas :		rk158,602,307									
<u>:</u>		Coal :	1	k218,568,046				Oil	: Tk1,363,577,079		Total : Tk	1,740,747,432	
	Load S	nedding & Other	Information										
	V								- .				
Area	Yesterday		F-r		\(C1\)				Today	- (0(01)	-	\	
	1414		Estima	ted Demand (S	o/o ena)				Estimated Shedding			Rates of Sheddi	
Dhaka	MW 0	0:00		MW 4926						MW		n Estimated De	mana)
Dhaka Chittagong Area	0	0:00		4926 1596						0		0% 0%	
										0			
Khulna Area Rajshahi Area	0	0:00 0:00		1558 1395						0		0% 0%	
Cumilla Area	0	0:00		1272						0		0%	
Mymensingh Area	0	0:00		1044						0		0%	
Sylhet Area	0	0:00		511						0		0%	
Barisal Area	0	0:00		315						0		0%	
Rangpur Area	0	0:00		767						0		0%	
Total	0	0.00		13385						0		078	
	formation of the Generat	ing Units under si	nut down.										
Planne	ed Shut- Down						Shut- Down						
							pukuria ST: l	Jnit-1,2		10) Shajiba	zar 330 MW		
							rasal-3,4						
						3) Ashu	nabari-71,100	N #\ #\					
							zan unit- 2	IVIVV					
							hirganj 210 N	110/					
							baha 225 MV						
							ganj Unit-1,2						
							ganj Onit 1,2 iganj North						
						10) A3110	iganj Noran						
Additio	onal Information of Mac	nines. lines. Inte	rruption / Forced	Load shed et	c.								
a) Mymensingh 132/33 kV T-1 & T			-							41 . 170 1	my :.		
a) Mymensingn 132/33 kV 1-1 & 1 33 kV Ishurganj REB-3 feeder LA			kv Snamvuganj	rub-2 and								erruption occurred n 09:25 to 09:35	
At the same time STG of RPCL tr			onized at 12:35							wrymensing.	area 11011	. 07.25 10 09.33	-
b) Tongi-Uttara 3rd phase 132 kV										1			
c) Tongi-New Tongi 132 kV Ckt-1				at 12:10.									
d) Rajbari-Bheramara 132 kV Ckt-										1			
e) Barishal(N) 132/33 kV T-4 trans										1			
f) Rajbari-Bheramara 132 kV Ckt-				11:59.						1			
g) Barishal(N) 132/33 kV T-5 trans	former tripped at 12:02 s	howing PRD and											
h) Jhenaidah(O)-Jhenaidah(N) 132										1			
i) Shariatpur 132/33 kV T-1 transfo		us were under sh	ut down from 13:5	i0 to 14:34								ruption occurred	under
for Bus isolator maintenance at 3										Shariatpur S	/S area from 1	13:50 to 14:34.	
j) Tongi 132/33 kV T-2 transforme													
k) Sonargaon-Daudkandi 132 kV (CKt-1 tripped at 14:23 fro	m both ends show	ving Dist. O/C,E/F	relay at						1			
Sonargaon end and Dist. 3-φ at [4 00 14/ 5									
I) Hasnabad 33 kV main Bus was	unaer snut aown from 13	:01 to 18:10 for F	/m maintenance a	it 33 KV Bus						1			
isolator of 33 kV Zinzira feeder.	or woo undot- + -t-	rom 16:40 t- 47	49 for D/M							1			
m) Tongi 132/33 kV T-3 transform										.,			,
n) Purbasadipur 132/33 kV T-1 tra	nsformer tripped at 20:16	snowing O/C re	ay and was switcl	ned on at								ruption occurred	
20:30.	T 1 transform t '	. 22,02 ab	2/C rolov 1 :	ouritabe								n 20:16 to 20:30	
 Again Purbasadipur 132/33 kV at 23:15. 	1-1 transformer tripped a	ı ∠3:U3 snowing (J/C relay and was	switched on								ruption occurred	
at 23:15. p) Chandraghona-Kaptai 132 kV c	let 1 was under abort dece	from 06:24/00#	2/2022) to 00:42 f	or C/M						Purbasadipu	r 5/S area fron	n 23:03 to 23:15	•
 q) Rajbari-Bheramara 132 kV Ckt- 				JI C/IVI.									
q) Rajbari-Bheramara 132 kV Ckt- r) Bottail 132/33 kV T-1 transforme				C/M						About 40 M	W nower int	ruption occurred	under
., 20 102/00 KV 1 1 Halisioillie	5. THE UNION SHALLOWITE	07.00(02/0/2	ozz, 10 00.44 101	O,								5(02/6/2022) to 0	

Executive Engineer Network Operation Division

s) Gollamari 132/33 kV T-2 transformer was shut down at 07:05(02/6/2022) for D/W.

Sub Divisional Engineer Network Operation Division

About 40 MW power interruption occurred under Bottail S/S area from 07:05(02/6/2022) to 09:44.

Superintendent Engineer Load Despatch Circle