

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel.: 9564667, 9551095

Month May, 2022				Day : Thursday				Date : 19.05.22			
Probable Maximum Demand : 14000 MW				Probable Maximum Generation : 15331 MW				Rule Curve = 78.77 ft.			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 73.94 ft				Today = 73.86 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.05.22 (Yesterday)		19.05.22 (Today)		18.05.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW		
					Day	Evening	Day	Evening	18.05.22 (Yesterday)	19.05.22 (Today)	
(A) Plants in operation:											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	180	Under maint.	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	190	180	180	180	180			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	260	250	250	250		
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	96	100	100	100		
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	105	Under maint.	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0			
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	336	322	320	330	38 Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	Gas Shortage	
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	412	Under maint.	
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	110	Under maint.	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	322	331	335	335		
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	120	115	150	150	220 Gas Shortage	
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	30	55	55	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	93	93	94	94		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22	22		
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x8.73	80	80	53	48	54	54		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	8	17	25	25		
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	40	48	50	50		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105		
22	Kodda 150MW PP	HFO (BPD- RPCL)	9x17.06	149	149	115	132	132	132		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	270	291	290	300		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	145	149	149	149		
26	Karanganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	182	210	300	300		
27	Branganagan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	85	100	100	100		
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	96	99	100	100		
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	144	144	144		
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	0	30	0		
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55		
35	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
36	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	83	91	100	100		
37	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	51	65	90	90		
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	94	96	96	96		
Dhaka Zone Total				6055	5898	3508	3644	3852	3842	483	1182
39	Kamaphul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200	Low water level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0		
42	Racoon 25 MW PP	HFO (RPCL)	3x8.9	25	25	24	25	25	25		
43	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	19	0	20	0		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	42	50	50	50		
45	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	34	105	105	105		
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	212	203	220	220		
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	277	282	290	290		
49	Julidah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	38	90	90	90		
50	Dohazani -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51		
51	Hathazani 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	51	51	51		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	10	7	25		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	77	87	96	96		
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
55	Kamaphul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	92	110	110	110		
56	Julidah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	39	90	100	100		
57	Julidah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	0	22	22	80	80		
58	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	90	108	110	110		
Chattogram Zone Total				2442	2282	1078	1390	1516	1509	380	330
59	a) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	b) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	27	31	35	35		
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1x75	221	221	190	183	200	225		
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360	Gas Shortage
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	270	300	270	270	60	Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5	50	Gas Shortage
65	Ashuganj 195MW PP (APSC-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	35	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	128	130	150	150		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	41	41	41		
69	Chandpur 150 MW CCPP	Gas (PDB)	1x106+1x57	163	163	91	90	90	90		
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	188	200	200	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	5	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	7	7	11	11		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	24	32	33	33		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	35	42	43	43		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20		
76	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	95x1.4+6x1.915+15x1.98	200	200	0	150	200	200		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	94	80	110	110		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	57	114	113	113		
79	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.428	115	115	82	83	100	100		
**	Import (Tripura)	India		160	160	102	138	143	166		
Cumilla Zone Total				3059	3014	1414	1729	1880	1928	920	0
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	116	135	120	150	67	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	20	20	20		
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	104	115	115	115		
85	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	134	130	200	200		
86	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
87	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	53	0	50	0		
88	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
Mymensingh Zone Total				717	622	451	424	529	507	67	0

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.05.22 (Yesterday)		19.05.22 (Today)		18.05.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
89	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	44	44	44			
90	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30			
91	Fenchugonj 51 MW PP (Barikataullah)	Gas (RPP)	19x2.90	51	51	53	53	51	51			
92	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	163	163			
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	0	11	11			
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	58	50	60	60			
95	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0	330	Gas Shortage	
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	74	81	80	80			
97	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	220	219	220	220			
98	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0			
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10			
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	11	11	11			
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	260	300	341			
102	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	80	400	400	400			
103	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	390	400	400	400			
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work	
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	30	33	38	41			
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	50	47	50	0			
Sylhet Zone Total					2522	2477	1341	1638	1862	330	160	
107	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
108	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	230	265	280	320	145	Gas Shortage	
109	Fandipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	45	35	35			
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	64	0	80			
111	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	200	200			
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	100	100			
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	100	105	105	105			
114	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	105	105	105	105			
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	104	0	100	0			
116	Khulna 115 MW PP (KPLCL-2)	HFO (NENP)	7x17	115	115	16	85	15	115			
117	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	41	40	40	40			
**	Bheramara (HVDC)	India		1000	1000	916	895	916	916			
Khulna Zone Total					2388	2384	1512	1704	1896	145	0	
118	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	48	50	110			
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	26	31	33	33			
120	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	82	86	86	86			
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	850	950	900	1050			
122	Potatkhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	17	17	150			
123	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	210	191	220	220			
Barisal Zone Total					1958	1958	1217	1323	1306	1649	0	0
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage	
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	14	43	35	34			
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	142	200	200			
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	27	30	30			
128	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	80	85	85			
129	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	3	40	40	40			
130	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	50	50			
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	36	36	38			
132	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage	
133	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	130	206	220	220			
134	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	160	187	200	200	33	Gas Shortage	
135	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	384	416	410	410			
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	21	22	22			
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52			
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'x18.55	113	113	95	95	113	113			
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	108	113	113			
141	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0			
Rajshahi Zone Total					2129	2129	984	1514	1623	1618	414	0
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling	
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	175	175	175	99	Coal Shortage	
144	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	94	104	110	110			
146	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
147	Majpara, Tatula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0			
148	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6'x20	115	115	52	115	115	115			
Rangpur Zone Total					800	720	327	394	408	184	85	
Sub-total: Plants in operation					22070	21484	11832.0	13760	14878	15331	2923	1757
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss					11467	11335	14419	14858				
(B) Plants under long term maintenance/contract expired												
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022
Sub-Total: Plants under long term maintenance/contract expired					278	0	0	0	0			
Gross Total					22348	21484	11832	13760	14878	15331	2923	1757
(C) Actual data of 18.05.22 (Yesterday) Wednesday :												
01.	Max. Demand at eve. peak (Generation end)	:	13760	MW, at = 19:30 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	13335	MW, at = 19:30 hrs		Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	13760	MW, at = 4:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	10470	MW, at = 7:00 hrs		Dhaka	5199	5199	0	Mymensingh	647	647
05.	Day-peak Generation (Generation end)	:	11832	MW, at = 12:00 hrs		Chattoogram	1439	1439	0	Sylhet	264	264
06.	Evening-peak Generation (Generation end)	:	13760	MW, at = 19:30 hrs		Khulna	1739	1739	0	Barishal	414	414
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at = 19:30 hrs		Rajshahi	1417	1417	0	Rangpur	880	880
08.	Minimum Generation Forecast up to 8:00 hrs.	:	10311	MW, at = 5:00 hrs		Cumilla	1337	1337	0			
09.	Generation shortfall at evening peak due to :	:								Total	13335	13335
	a) Gas limitation	:	2539	MW		13.	Fuel cost :	(a) Gas = 131410622 Taka	(c) Coal = 130522578 Taka			
	d) Coal supply Limitation	:	184	MW			(b) Oil = 898017960 Taka	Total = 1159951160 Taka				
	b) Low water level in Kapali lake	:	200	MW								
	c) Plants under shut down/ maintenance	:	1757	MW		14.	Maximum Temperature in Dhaka was :	35.7° C				
10.	Total Energy (Generation + India Import)	:	295.39	MKWh		15.	Export through East-West interconnections :					
	By Gas = 129.917 MKWH			By Oil = 109.962 MKWh			At evening peak-hour	:	11832	MW, at	19:30	hrs
	By Coal = 28.735 MKWH			By Hydro = 0.657 MKWh			Maximum	:	224	MW, at	20:00	hrs
	By Solar= 1.221 MKWH						Energy	:	0	MKWh		
11.	Total Gas Supplied	:	979.00	MMCFD								
(D) Forecast of 19.05.22 (Today) Thursday :												
01.	Maximum Demand	:	14000	MW (Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	15331	MW (Generation end)	05.	Total Generation	:	300.54	MKWh			
03.	Reserve / Shortage	:	1331	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	:	36.1° C				
* Captive Power: ** Imported Power												

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation