

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

Month May, 2022				Day : Saturday				Date : 14.05.22			
Probable Maximum Demand : 12900 MW				Probable Maximum Generation : 15291 MW				Rule Curve = 79.53 ft.			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 74.25 ft				Today = 74.17 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	13.05.22 (Yesterday)		14.05.22 (Today)		13.05.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW		
					Day	Evening	Day	Evening	Machines shut down (MW)	Probable start-up date	
(A) Plants in operation:											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170	170		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	225	270	260	260		
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	53	98	100	100		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	280	292	300	330		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225	225	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	388	375	400	400		
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	110	Under maint.
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	327	333	335	335		
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	145	130	150	150	205	Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	55	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	3	0	93	93		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22	22		
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	44	48	54	54		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	0	25	25		
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	15	33	33	33		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	8	50	50		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	34	100	105		
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	16	132	132		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	15	290	300		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	17	149	149		
26	Karanganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	300	300		
27	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	0	55	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	84	104	104		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	18	144	144	144		
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	0	30	0		
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	0	55	55	55		
35	Katpott 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
36	Siddhirganj 100 MW PP/Dutch Bangla	HFO (NENP)	12x8.9	100	100	0	0	100	100		
37	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	85	91	95	95		
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	15	31	96	96		
Dhaka Zone Total				6055	5898	2155	2600	4231	4246	430	770
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200	Low water level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	1	0	5	0		
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25		
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	9	0	20	0		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	32	49	49		
45	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	85	85	105	105		
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	204	203	205	205		
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	65	300	300	300		
49	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	38	76	90	90		
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	51	51		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			25	42	25	35		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	93	96	96	96		
54	Sikalbaha 54 MW PP(Jodac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	105	110	106	110		
56	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	38	95	100	100		
57	Jaldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	0	10	0	30	30		
58	Chattogram 116 MW PP (Anila Ener	HFO (IPP)	6x21.06	116	116	99	99	110	110		
Chattogram Zone Total				2442	2282	878	1303	1474	1463	380	330
59	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	5	35	35	35		
61	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+175	221	221	193	215	210	225		
62	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360	Gas Shortage
63	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	290	280	280	310	80	Gas Shortage
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0	55	Gas Shortage
65	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	43	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	10	10	150	150		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	41	41		
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	135	136	135	135		
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	17	200	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	7	5	11	11		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	23	33	33	33		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	16	43	43	43		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	20	21	21		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	96x1.4+6x1.315+1x1.398	200	200	0	0	200	200		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	80	80	80		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	28	105	113	113		
79	Bhairat 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	35	35		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	0	0	100	100		
**	Impoport (Tripura)	India		160	160	90	112	143	166		
Cumilla Zone Total				3059	3014	927	1178	1911	1979	945	0
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	98	106	120	150	96	Gas Shortage
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	14	20	20	20		
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	45	115	115	115		
85	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	40	100	200	200		
86	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0		
87	Sutiaikhai 50 MW Solar PP	Solar (IPP)	1x50	50	50	4	0	50	0		
88	Tangail 22 MW PP(PPLGL)	HFO (IPP)	4x6.7	22	22	5	24	22	22		
Mymensingh Zone Total				717	622	206	365	529	507	96	0

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						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Machines shut down (MW)			
89	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32-1x33	97	70	44	43	43	43				
90	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35-1x35	104	90	42	42	43	43		48	GT-4 Under maint.	
91	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	51	51				
92	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	150	130	163	163				
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11				
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	60	60	60				
95	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	236	270	270	270	60		Gas Shortage	
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x2.90	86	86	75	30	80	80				
97	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	219	219	220	220				
98	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0				
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	24	24	24				
101	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	295	280	300	341				
102	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400		Filter change	
103	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	389	400	400	400				
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100		Under project work	
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	39	36	38	41				
106	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	30	50	50	50				
Sylhet Zone Total						2522	2477	1644	1658	1763	60	548	
107	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
108	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	215	245	250	300	165		Gas Shortage	
109	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	35	35				
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
111	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	200	200				
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	35	35	105	105				
114	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	12	32	105	105				
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	58	0	100	0				
116	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	16	99	16	100				
117	Noapara 40 MW PP (Kharjahan Ali)	HFO (NENP)	5*8.5	40	40	0	8	32	32				
**	Bheramara (HVDC)	India		1000	1000	911	910	939	939				
Khulna Zone Total						2388	2384	1247	1329	1882	165	0	
118	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	16	50	110				
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	24	31	33	35				
120	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	84	84	60	60				
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	630	930	800	1000				
122	Poluakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	17	17	150				
123	Bhola 220MW CCPP (Nutan Bidyut B)	Gas/HSD (IPP)	2x75+1x70	220	220	210	219	220	220				
Barisal Zone Total						1958	1958	981	1297	1180	1575	0	0
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
125	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
126	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	36	40				
127	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
128	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30				
129	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	23	85	85				
130	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40				
131	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
132	Santarha 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	37	38				
133	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
134	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	4	145	145	216		Gas Shortage	
135	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	147	141	0	0	79		Gas Shortage	
136	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	340	426	400	400				
137	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
138	Uliapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
139	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	24	52	52				
140	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	50	113	113	113				
141	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	35	113	113	113				
142	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	1	0	6	0				
Rajshahi Zone Total						2129	2129	611	877	1340	1339	676	0
143	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
144	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
145	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	175	174	176	176				
146	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
147	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	108	108	108				
148	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
149	Wajpara, Tutula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0				
150	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6*20	115	115	0	0	115	115				
Rangpur Zone Total						800	720	178	282	407	399	85	85
Sub-total: Plants in operation						22070	21484	8827.0	10889	14717	15291	2837	1733
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						8615	10628	14363	14924				
(B) Plants under long term maintenance/ contract expired													
151	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forecast Outage	
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired	
153	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
154	Amnara 50 MW PP(Sirhal)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance/ contract expired						278	0	0	0				
Gross Total						22348	21484	8827	10889	14717	15291	2837	1733
(C) Actual data of 13.05.22 (Yesterday) Friday :													
01.	Max. Demand at eve. peak (Generation end)	:	10889	MW, at = 21:00 hrs		12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	10628	MW, at = 21:00 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	11502	MW, at = 1:00 hrs		Dhaka	3668	3668	0	Mymensingh	794	794	0
04.	Minimum Generation (Generation end)	:	8257	MW, at = 9:00 hrs		Chattoogram	1294	1294	0	Sylhet	340	340	0
05.	Day-peak Generation (Generation end)	:	8827	MW, at = 12:00 hrs		Khulna	1425	1425	0	Barisal	381	381	0
06.	Evening-peak Generation (Generation end)	:	10889	MW, at = 21:00 hrs		Rajshahi	1031	1031	0	Rangpur	628	628	0
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at = 21:00 hrs		Cumilla	1066	1066	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	8841	MW, at = 5:00 hrs						Total	10628	10628	0
09.	Generation shortfall at evening peak due to :	:				13.	Fuel cost :	(a) Gas = 140464808 Taka (b) Oil = 340440732 Taka	(c) Coal = 113486431 Taka Total = 594391971 Taka				
10.	Total Energy (Generation + India Import)	:	236.92	MKWh		14.	Maximum Temperature in Dhaka was :	33.4° C					
	By Gas = 138.010 MKWh	:		By Oil = 48.432 MKWh		15.	Export through East-West interconnections :						
	By Coal = 24.848 MKWh	:		By Hydro = 0.724 MKWh			At evening peak-hour	:	8827	MW, at 21:00 hrs			
	By Solar= 0.753 MKWh	:					Maximum	:	18	MW, at 1:00 hrs			
11.	Total Gas Supplied	:	1041.27	MMCFD			Energy	:	0.071	MKWh			
(D) Forecast of 14.05.22 (Today) Saturday :													
01.	Maximum Demand	:	12900	MW (Generation end)		04.	Maximum Load-shed	:	0	MW At evening peak (Sub-station end)			
02.	Maximum Generation	:	15291	MW (Generation end)		05.	Total Generation	:	265.71	MKWh			
03.	Reserve / Shortage	:	2391	MW (Generation end)		06.	Probable Max. Temperature in Dhaka :	:	39° C				

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation