## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 11-May-22 Till now the maximum generation is: -16-Apr-22 The Summary of Yesterday 10-May-22 Day Peak Generation : 9695. Evening Peak Generation : 11472. May-22 Generation & Demand 9695.0 MW 11472.0 MW 11472.0 MW Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 7:00 8706 MW Available Max Generation 15406 MW Hour Hour 12:00 21:00 21:00 15406 MW 12500 MW E.P. Demand (at gen end) Hour Max Demand (Evening) Maximum Generation 11472.0 MW Hour 21:00 Reserve(Generation end) 2906 MW Load Shed Total Gen. (MKWH) System Load Facto EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 88.499 Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum I of Kaptai Lake at 6:00 A M on 11-May-22 Energy Energy -220 MW 20:00 MKWHR MW MKWHR Actual : Ft.(MSL) 0.00 Rule curve 80.29 Ft.( MSL ) Total = 1020.23 MMCFD. Oil Consumed (PDB): Gas Consumed : HSD Liter FO Liter Cost of the Consumed Fuel (PE Tk136,610,939 Gas Coal Tk113,204,926 : Tk426,048,451 Total : Tk675,864,317 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW 4492 1445 MW MW (On Estimated Demand) 0% Chittagong Area 0 0:00 0% Khulna Area n 0.00 1422 0% 0% 0% 0% 0% 0% 0 0 0 Rajshahi Area Cumilla Area 0:00 0 1161 Mymensingh Area Sylhet Area 0:00 955 0 0 0 0 0 0 465 Barisal Area 0:00 292 Rangpur Area Total 0:00 698 0% 12204 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-2 2) Ghorasal-3.4 3) Ashuganj-4,5 4) Baghabari-71,100 MW 5) Raozan unit- 2 6) Siddhirganj 210 MW 7) Ashugani South 8) Sirajganj Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Khulna(S)-Ihenaidah(N) 230 kV Ckt-2 was under shut down from 08:30 to 16:22 for C/M b) Keraniganj-Srinagar 132 kV Ckt-1 was under shut down from 12:08 to 15:30 for tree trimming c) Niamatpur 132/33 kV T-2 transformer was shut down at 08:33 for C/M. d) Keraniganj 132/33 kV T-1 transformer was under shut down from 11:40 to 12:14 for C/M. e) Rajshahi(N) 132/33 kV T-2 transformer was under shut down from 09:43 to 14:47 for C/M. f) Shahjibazar 330 MW ST was synchronized at 10:31. g) Bhola 225 MW tripped at 10:33 and GT-1 was synchronized at 13:48. h) Haripur-Bhulta 132 kV Ckt tripped at 15:53 showing Dist. Z1, A-N phase at Haripur end and was switched on at 16:09. About 100 MW power interruption occurred under Bhulta, Norsingdi S/S area from 15:53 to 16:09. i) Shyampur-APR 230 kV Ckt tripped at 15:49 showing E/F at Shyampur end and was switched on at About 45 MW power interruption occurred under B.Baria S/S area from 18:28 to 20:20. j) B.Baria 132/33 kV T-2 transformer was under shut down from 18:28 to 20:20 due to 33 kV DS post isolator replacement work. k) Mymensing-Bhaluka 132 kV Ckt-1 tripped at 20:05 showing A/R block at Bhaluka end About 8 MW power interruption occurred under Bhaluka S/S area from 20:05 to 22:14. I) Jhenaidah-Magura 132 kV Ckt tripped at 15:30 showing Dist. Z1 relays at Jhenaidah end and was switched on at 15:39. switched on at 15:39. m) Cumilla(N) 132/33 kV T-4 transformer was under shut down from 20:26 to 21:37 for C/M. n) Shahjibazar-Shahjibazar 86 MW 132 kV Ckt was under shut down from 20:30 to 23:07 for C/M. o) Ashuganj S/S-Ashuganj Precision P/P 132 kV Ckt was under shut down from 21:38 to 22:42 due to LA hurst at P/P Duts at PIP. Di B.Baria 132/33 kV T-2 transformer was shut down at 06:17(11-05-2022) for C/M. Q) Shyampur(old)-Shyampur(new) 132 kV Ckt-1 was shut down at 06:17(11-05-2022) for C/M. P) Bibiyana(south) unit tripped at 02:27(11-05-2022) due to GBC problem and was synchronized at 03:35 s) Bibiyana(South) STG was synchronized at 06:12(11-05-2022). Sub Divisional Engineer Executive Engineer Superintendent Engineer Network Operation Division Network Operation Division Load Despatch Circle