

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel.: 9564667, 9551095

Month May, 2022				Day : Monday				Date : 09.05.22			
Probable Maximum Demand : 12900 MW				Probable Maximum Generation : 15559 MW				Rule Curve = 80.48 ft.			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 74.84 ft.				Today = 74.62 ft.			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.05.22 (Yesterday)		09.05.22 (Today)		08.05.22 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW		
					Day	Evening	Day	Evening	08.05.22 (Yesterday)	09.05.22 (Today)	
(A) Plants in operation:											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	180	Under maint.	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	250	270	250	270		
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	97	100	100	100		
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	105	Under maint.	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0			
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	320	292	320	330			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	400	260	225	190	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	381	397	400	400		
11	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	110	Under maint.	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	328	332	335	335		
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	260	255	250	250		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	15	55	55		
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	48	93	93	93		
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22		
17	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x8.73	80	80	44	45	52	52		
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25		
19	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	12	16	33	33		
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	24	41	42	42		
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	105	100	100		
22	Kodda 150MW PP	HFO (BPD- RPCL)	9x17.06	149	149	0	115	132	132		
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	103	287	290	290		
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	19	107	149	149		
26	Karanganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	300	300		
27	Branganagan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
29	Nababganj 55 MW PP (Southern powe	HFO (IPP)	3x19.3	55	55	17	35	55	55		
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	52	104	104	104		
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	129	138	144	144		
33	Manikganj 35MW Solar PP (Inspectra	Solar (IPP)	1x35	35	35	0	0	30	0		
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	49	55	55	55		
35	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
36	Siddhirgonj 100 MW PP/Dutch Bangla	HFO (NENP)	12x8.9	100	100	1	24	95	100		
37	Meghnaghat 100 MW(IEI)	HFO (NENP)	12x8.9	100	100	76	84	90	90		
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	72	92	94	94		
Dhaka Zone Total				6055	5898	3089	3588	4319	4324	190	770
39	Kamaphul Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	35	32	35	35	198	Low water level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100	80	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3	0	5	0		
42	Raccon 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	8	25	25		
43	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	8	0	20	0		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	6x6.89	50	50	12	36	37	37		
45	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	91	105	105	105		
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	131	131	150	150		
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	300	300	300	300		
49	Julidah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	76	50	90	90		
50	Dohazani -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	47	51	51		
51	Hathazani 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	42	51	51		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			6	35	10	25		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	88	97	97	97		
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
55	Kamaphul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	106	106	106	106		
56	Julidah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	70	60	100	100		
57	Julidah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	0	0	10	0	0		
58	Chattogram 116 MW PP (Anima Ener	HFO (IPP)	6x21.06	116	116	99	79	100	100		
Chattogram Zone Total				2442	2282	1209	1314	1458	1448	278	330
59	a) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	b) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	27	28	28	28		
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1x75	221	221	209	119	210	225		
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360	Gas Shortage
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	30	140	330	330		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	20	53	55	55		
65	Ashuganj 195MW PP (APSC-United)	Gas (IPP)	20'9.73+1'16	195	195	73	8	0	0	187	Gas Shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	21	110	150	150		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	48	50	50		
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	134	135	135	135		
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	25	72	200	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11		
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	33	33	33		
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	15	42	43	43		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	15	20	21		
76	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	95x1.4+6x1.915+15x1.208	200	200	0	0	200	200		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	80	80	80	80		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	67	112	113	113		
79	Bhairab 54 MW PP	HFO (IPP)	3'18.2	54	54	35	35	35	35		
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+3x25.428	115	115	19	80	100	100		
**	Import (Tripura)	India		160	160	112	120	143	166		
Cumilla Zone Total				3059	3014	957	1308	2009	2048	810	0
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	193	156	160	210		
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17		
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	107	115	115		
85	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	79	200	200	200		
86	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
87	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	41	0	50	0		
88	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
Mymensingh Zone Total				717	622	470	504	566	564	0	0

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.05.22 (Yesterday)		09.05.22 (Today)		08.05.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
89	Fenchuganj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30				
90	Fenchuganj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	41	41	41		49	GT-4 Under maint.	
91	Fenchuganj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	51	51				
92	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
94	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	55	55	55	55				
95	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	110	218	115	220	112		Gas Shortage	
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	74	78	81	81				
97	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	221	220	220	220				
98	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	19	20	20				
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	22	24	24				
101	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0				
102	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	378	402	380	400				
103	Bibiana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	388	400	400	400				
104	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0	100		Under project work	
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	16	32	35	35	18		Gas Shortage	
106	Fenchuganj 44MW (Energyprima)	Gas (NENP)	12'3.3+5'2	50	50	49	50	50	50				
Sylhet Zone Total						2522	2477	1639	1804	1686	1811	130	149
107	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
108	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	240	205	250	300	205		Gas Shortage	
109	Fandipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	37	37				
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
111	Khulna 225 MW CCPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	200	200				
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	53	105	105	105				
114	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	105	105	105				
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	102	0	100	0				
116	Khulna 115 MW PP (KPLCL-2)	HFO (NENP)	7x17	115	115	0	49	115	115				
117	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5'8.5	40	40	0	8	32	32				
**	Bheramara (HVDC)	India		1000	1000	915	916	921	921				
Khulna Zone Total						2388	2384	1310	1388	1965	1975	205	0
118	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	48	50	110				
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	29	38	33	33				
120	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	84	86	88	88				
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	770	930	770	1000				
122	Potlakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	0	150				
123	Bhola 220MW CCPP (Nutan Bidyt BC)	Gas/HSD (IPP)	2x75+1x70	220	220	211	220	220	220				
Barishal Zone Total						1958	1958	1126	1339	1161	1601	0	0
124	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71		Gas Shortage
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100		Gas Shortage
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	36	43				
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	13	30	30				
128	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	93	90	90				
129	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	40	40				
130	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	8	50	50				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	37	38				
132	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0		210		Gas Shortage
133	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	0	0		220		Gas Shortage
134	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	164	155	160	160		65		Gas Shortage
135	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	415	417	400	400				
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	22	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	0	11	11				
138	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	52	50	50				
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'x18.55	113	113	70	95	113	113				
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	101	113	113	113				
141	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4	0	6	0				
Rajshahi Zone Total						2129	2129	790	1070	1358	1360	666	0
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85		Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85		Under Overhauling
143	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	200	200				
144	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
145	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	70	106	113	113				
146	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
147	Majpara, Tatala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
148	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6'x20	115	115	34	113	115	115				
Rangpur Zone Total						800	720	311	419	436	428	85	85
Sub-total: Plants in operation						22070	21484	10901.0	12734	14958	15559	2364	1334
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss								10569	12346	14501	15084		
(B) Plants under long term maintenance/contract expired													
149	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				Forced Outage
150	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				Contract expired
151	Bogura 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022
Sub-Total: Plants under long term maintenance/contract expired						278	0	0	0	0	0		
Gross Total						22348	21484	10901	12734	14958	15559	2364	1334
(C) Actual data of 08.05.22 (Yesterday) Sunday :													
01.	Max. Demand at eve. peak (Generation end)	:	12734	MW, at = 21:00 hrs		12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	12346	MW, at = 21:00 hrs			Demand	Supply	Load Shed		Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	12789	MW, at = 22:00 hrs			MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	9139	MW, at = 7:00 hrs			Dhaka	3857	3857	0	Mymensingh	1076	1076
05.	Day-peak Generation (Generation end)	:	10901	MW, at = 12:00 hrs			Chattoogram	1341	1341	0	Sylhet	560	560
06.	Evening-peak Generation (Generation end)	:	12734	MW, at = 21:00 hrs			Khulna	1649	1649	0	Barishal	429	429
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at = 21:00 hrs			Rajshahi	1276	1276	0	Rangpur	834	834
08.	Minimum Generation Forecast up to 8:00 hrs.	:	9377	MW, at = 5:00 hrs			Cumilla	1322	1322	0			
09.	Generation shortfall at evening peak due to :	:									Total	12346	12346
	a) Gas limitation	:	2081	MW			13.	Fuel cost :	(a) Gas = 157312984 Taka	(c) Coal = 120381340 Taka			
	d) Coal supply Limitation	:	85	MW				(b) Oil = 446832706 Taka	Total = 724527031 Taka				
	b) Low water level in Kapali lake	:	198	MW									
	c) Plants under shut down/ maintenance	:	1334	MW									
10.	Total Energy (Generation + India Import)	:	266.91	MKWh			14.	Maximum Temperature in Dhaka was :	35° C				
	By Gas = 150.568 MKWH			By Oil = 63.149 MKWh			15.	Export through East-West interconnections :					
	By Coal = 26.283 MKWH			By Hydro = 0.824 MKWh				At evening peak-hour	: 10901	MW, at 21:00 hrs			
	By Solar= 1.359 MKWH							Maximum	: -204	MW, at 20:00 hrs			
11.	Total Gas Supplied	:	1107.98	MMCFD				Energy	: 0.329	MKWh			
(D) Forecast of 09.05.22 (Today) Monday :													
01.	Maximum Demand	:	12900	MW (Generation end)		04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	15559	MW (Generation end)		05.	Total Generation	:	269.23	MKWh			
03.	Reserve / Shortage	:	2659	MW (Generation end)		06.	Probable Max. Temperature in Dhaka :	:	35.2° C				

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation