

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

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Till now the maximum generation is :-		14782.0		21:00 Hrs on 16-Apr-22		Reporting Date : 9-May-22	
The Summary of Yesterday's		8-May-22		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :		10901.0 MW	Hour :	12:00	Min. Gen. at 8:00		9377 MW
Evening Peak Generation :		12734.0 MW	Hour :	21:00	Available Max Generation :		15559 MW
E.P. Demand (at gen end) :		12734.0 MW	Hour :	21:00	Max Demand (Evening) :		12900 MW
Maximum Generation :		12789.0 MW	Hour :	22:00	Reserve(Generation end)		2659 MW
Total Gen. (MKWH) :		266.9	System Load Factor :	86.96%	Load Shed :		0 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :- Maximum				-204 MW	at	20:00	Energy MKWHR.
Import from West grid to East grid :- Maximum				-	MW	-	Energy - MKWHR.
Water Level of Kaptai Lake at 6:00 A M on		9-May-22					
Actual :	74.62	Fl.(MSL) ,	Rule curve :		80.48	Fl.( MSL )	
Gas Consumed :	Total =	1107.98 MMCFD.	Oil Consumed (PDB) :				
				HSD :	Liter		
				FO :	Liter		
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk157,312,984				
:		Coal :	Tk120,381,340	Oil :	Tk446,832,706	Total :	Tk724,527,031
Load Shedding & Other Information							
Area	Yesterday	Estimated Demand (S/S end)		Today		Rates of Shedding	
	MW	MW		Estimated Shedding (S/S end)		(On Estimated Demand)	
				MW			
Dhaka	0	0:00	4606		0	0%	
Chittagong Area	0	0:00	1485		0	0%	
Khulna Area	0	0:00	1458		0	0%	
Rajshahi Area	0	0:00	1304		0	0%	
Cumilla Area	0	0:00	1190		0	0%	
Mymensingh Area	0	0:00	978		0	0%	
Sylhet Area	0	0:00	477		0	0%	
Barisal Area	0	0:00	298		0	0%	
Rangpur Area	0	0:00	716		0	0%	
Total	0		12513		0		
Information of the Generating Units under shut down.							
Planned Shut- Down			Forced Shut- Down				
			1) Barapukuria ST: Unit-2 2) Ghorasal-3,4 3) Ashuganj-4,5 4) Baghabari-71,100 MW 5) Raozan unit- 2 6) Siddhirganj 210 MW . 7) Ashuganj South 8) Sirajganj Unit-1				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.							
a) Tongi S/S-Tongi P.P. 132 kV Ckt was under shut down from 09:57 to 14:19 for C/M. b) Cumilla(S) 132/33 kV T-4 transformer was under shut down from 08:47 to 10:24 due to R/H maintenance. c) Ashuganj-Sirajganj 230 kV Ckt-1 was under shut down from 10:44 to 16:14 for D/W at Ashuganj end. d) Ashuganj North ST synchronized at 13:54 and again tripped at 16:35 and synchronized at 07:06(09/05/2022). e) Shahjibazar 330 MW GT-1 synchronized at 13:37. f) Kustia 132/33 kV T-1 transformer was under shut down from 17:43 to 18:56 due to R/H maintenance. g) Goalpara S/S-KPCL-1 P.P. 132 kV Ckt was shut down at 19:23 for C/M. h) Baroirhat 132/33 kV T-1 transformer was under shut down from 21:02 to 21:45 for C/M at 33 kV side. i) Meghnaghat 450 MW GT-2 was shutdown at 22:54 due to gas shortage. j) Meghnaghat Summit GT-2 was shutdown at 23:08 due to gas shortage. k) Bhulta 132/33 kV GT-1 transformer was under shut down from 06:19(09/05/2022) to 06:59(09/05/2022) for C/M.						About 20 MW power interruption occurred under Kustia S/S area from 17:43 to 18:56.	
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division			Superintendent Engineer Load Despatch Circle.	