## Contact Co	POWER GRID COMPANY OF BANGLADESH LTD.												
Reporting Date: 3-May-72 1-May-72 1-							NTER						QF-LDC-08
Till not the maximum generation is: 172.0					I	DAILY REPORT							Page -1
The Summary of Yesterday's 248tp/22 Command Comm												3-May-22	
Disp Peach Contraction								21:00					
Everage Pack Science 10786 0 MV							10.00						
E.P. Demand (et pan entry) 1978-0 MW			7540.0	MVV									
Maintained Generation 19882 of MV													
Total Can, Michael 12.2 System Load Flood Shed													
Export from East grid to West grid - Maximum Export from West grid - Maximum SW 200 Energy MKW 1200 Energy MKW Energy MKW Energy MKW Energy Energy MKW Energy Energy MKW Energy Energy MKW Energy Energy Energy MKW Energy Energy Energy Energy MKW Energy Energy Energy Energy Energy MKW Energy				MVV	Hour :					neration end	1)		
Export from Near give 1 - Manimum S82 MW at 2 0.00 Energy MKWVIRL	Total Gen. (MKWH)) :	212.8				: 81.469	6	Load Shed		:		0 MW
Parameter Para				EXPORT / IMPORT	THROUGH EAST-WES	T INTERCONNECTOR	000 144		00.00		_		
Substitute Sub									20:00				
Actual T.7-6.8 FL(MSL) Fluid curve 61.62 FL(MSL)			:- Maximum	-			MVV	at	-		Energy		- MKWHR.
Case Consumed Total 1129.65 MMCPD. Case Liter FO Liter Liter Cost of the Consumed Fuel (PDB) Gas Ts.142,304,776 Liter FO Liter Cost of the Consumed Fuel (PDB) Gas Ts.142,304,776 Cost Ts.95,121,423 Oil Ts.268,375,004 Total Ts.445,801,203			E. (1401.)	3-May-22					F: (140)				
HSD Liter FO Liter FO Liter FO Liter	Actual :	75.48	FL(MSL),			Rule cu	irve : 8	.02	FL(MSL)				
HSD Liter FO Liter FO Liter FO Liter	Coo Consumed	Total =	1120.65	MMCED			Oil Co.	a um a d	(DDB) :				
FO Live	Gas Consumed	iotai –	1129.00	WINICED.			Oii Coi	isumeu	(PDB).	HCD			T 15
Cost of the Consumed Fuel (PDB Gas : Tx142,304,776 Tx95,121,423 Oil : Tx208,375,004 Total : Tx445,801,203													
Coal : Tis6;121,423										FU	:		Liter
Coal : Tis6;121,423	Coat of the Consum	and Fuel (DDB	0		TI-142 204 776								
Load Shedding & Other Information Forced Shed Forced Shedding (SS end) Follow Follo		ied i dei (FDB						∩ii .	TLOOG 275 C	004	Total	TI-44E 004 202	
Today			Coai .		1895, 121,425			JII .	18200,373,0	704	rotar .	18445,001,203	
Today			oad Shodding & (Other Information									
Estimated Demand (SiS end) Estimated Shedding (SiS end) Rates of Shedding Dehaka			Load Siledding & C	other information									
Estimated Demand (SiS end) Estimated Shedding (SiS end) Rates of Shedding Dehaka	Δτοο	Vesterday	,						Today				
MW	Aica	resterday			Estimated Demand (S/S	end)				hedding (S/S	S end)	Rates of Shen	Idina
Ditaka 0		MW				cria)			L3timated 0		o chaj		
Chitagong Area	Dhaka		0.00							10100	Λ		Demanaj
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Rangpur Area 0													
Information of the Generating Units under shut down. Planned Shut- Down Planned Shut- Down 1) Barapukuria ST: Unit-2 2) Chorvasal-3,5 3) Ashugani-4,5 4) Baghabari-71,000 MW 5) Raozan unit-1,2 6) Sidehingani 210 MW 7) Sikalbaha-150 MW 8) Ashugani South Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Khulna 225 MW was shutdown at 11:18 due to low demand. b) Siraiganj Unit-2 GT was synchronized on gas at 16:44 and ST at 20.06. c) Ghorashal 13/33 WT -1 transformer was at 13:23 from 132 kV side. d) Raozan Unit-1 was synchronized at 22:41 and tripped at 05:37(03/05/2022) due to Burner problem and again synchronized at 06:45(03/05/2022). Sub Divisional Engineer Executive Engineer Superintendent Engineer		-											
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