					NATIONAL L	OMPANY OF BANGLAD LOAD DESPATCH CEI AILY REPORT		).		Danastin	D-t-	2 May 22	QF-LDC-08 Page -1
Till now the maxim	um generat	ion is : -	14782.0					21:0	Hrs on		ng Date :	2-May-22	
The Summary of Ye		1-May-22		on & Demand					Today's Actua	I Min Gen.	& Probab	le Gen. & Dem	nand
Day Peak Generation	:		.0 MW		Hour :		12:0		Min. Gen. at		00		3 MW
Evening Peak Generat			.0 MW		Hour:		21:0		Available Max G			15746	
E.P. Demand (at gen e Maximum Generation	end):	11978	.0 MW .0 MW		Hour : Hour :		21:0 23:0		Max Demand (E Reserve(Gener			12300	MW MW
Total Gen. (MKWH)		234			Hour :	System Load Factor	: 81.5		Load Shed	ation end)			) MW
rotal Con. (Wiltern)	-	201	EX	PORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR	. 01.	JE 70	Louis Orios				
Export from East grid t Import from West grid	to East grid :			-			-250 MW MW		20:00		Energy Energy		MKWHR. - MKWHR.
evel of Kaptai Lake at Actual:	6:00 A M on 75.56	Ft.(MSL),	2-May-22			Rule cu	rve :	81.81	Ft.( MSL )				
Gas Consumed :	Total =	1055.1	7 MMCFD.				Oil	Consumed	(PDB):	HOD			Liter
										HSD :			Liter
										10 .			Liter
Cost of the Consumed	Fuel (PDB+	Gas	:		Tk150,232,596								
		Coal	:		Tk101,309,787			Oil	Tk314,585,210		Total : T	k566,127,593	
		Load Shedding	& Other Info	rmation									
Area	Yesterda								Today				
Area	resterua	ıy			Estimated Demand (S/S e	end)			Estimated Shed	ddina (S/S	end)	Rates of Shede	dina
	MW				MW	,				MW		On Estimated [	
Dhaka	0	0:00			4439						0	0%	•
Chittagong Area	0	0:00			1427						0	0%	
Khulna Area Rajshahi Area	0	0:00 0:00			1406 1257						0 0	0% 0%	
Rajshani Area Cumilla Area	0	0:00			1148						0	0%	
Mymensingh Area	0	0:00			944						0	0%	
Sylhet Area	0	0:00			459						0	0%	
Barisal Area	0	0:00			289						0	0%	
Rangpur Area Total	0	0:00			690 <b>12060</b>						0 <b>0</b>	0%	
Plai	Information	of the Generating	Units under	shut down.			1) E 2) C	Shorasal-3	ST: Unit-2 5				
							4) E 5) F 6) S 7) S	Ashuganj-4 Baghabari- Raozan uni Biddhirganj Bikalbaha-1 Ashuganj S	71,100 MW - 1,2 210 MW . 50 MW				
Add	itional Infor	mation of Machin	es, lines, Int	terruption / Forc	ed Load shed etc.								
a) Sirajganj Unit-1 GT					S. A. A. B. A. A. A.								
<ul> <li>b) Polashbari-Mohasta armoring.</li> </ul>	nghor 132 k	/ Ckt-1 was under	shut down fi	rom 10:16 to 12:5	55 due to R-phase wire					1			
amnoring. SI Barla 132/33 kV T-1,T-2 transformer tripped at 11:15 from 33 kV side showing O/C relay due to 33 kV Sadar & Maniknagar feeder fault and were switched on at 11:34. J) Bhola 252 kM vS T was synchronized at 12:54.										About 110 MW power interruption occurred under B.Baria S/S area from 11:15 to 11:34.			
e) Meghan Summit GT	-1 was syncl	nronized at 15:30.											
Neranigani 230/132 kV T-1 transformer tripped at 14:32 showing PRV & L/O and was switched on at 22:24.  by NESCO.  by NESCO.										About 18 MW power interruption occurred under Bogura S/S area from 14:38 to 15:26.			
h) Mymensing RPCL S										5			
i) Tangail 132/33 kV T- was switched on at	02:38.												
<ul><li>Rangpur 132/33 kV * on at 07:25.</li></ul>	Γ-2 transform	ner tripped at 06:1:	2(02-05-202	2) due to red hot	maint and was switched								
k) Sirajganj #02 was u	nder shut do	wn at 05:35(02-05	-2022) due t	o bad weather									
) Kushiara was under	shut down at	05:55(02-05-2022	) due to bad	weather	as synchronized at 05:31.								
,			,		,								
	isional Engi							tive Engin				perintendent I	