

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

Month May, 2022			Day : Sunday			Date : 01.05.22						
Probable Maximum Demand : 12000 MW			Probable Maximum Generation : 15821 MW			Rule Curve = 82.00 ft.						
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 75.91 ft	Today = 75.66 ft	01.05.22 (Today)	30.04.22 (Yesterday)	30.04.22 (Yesterday)	Status of Machines under shut-down/ Maintenance				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation (MW)	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
(A) Plants in operation:												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	230	233	230	230			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	250	270	270	270			
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	77	101	94	100			
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	271	343	350	350			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	320	320	320	320			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	398	399	400	400			
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	110	110	Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	300	335	335		Gas Shortage
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	125	140	150	150	195		Gas Shortage
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	55	55			
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	3	16	84	84			
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22	22			
17	Summit Power.(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	48	52	52	52			
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	31	31	33	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	24	12	52	52			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	50	105	105			
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	16	150	150			
23	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	16x17.076	300	300	0	95	280	300			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	114	55	149	149			
26	Karanganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	300	300			
27	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	6	55	55	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	17	104	104			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	162	144	144			
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	30	0	30	0			
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	13	19	55	55			
35	Katpotti 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
36	Siddhirganj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	0	0	96	96			
37	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	100	100	1	80	90	90			
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	90	96	94	94			
Dhaka Zone Total			6055	5898	2292	2741	4406	4437	850	590		
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	35	35	35	35	195	Low water level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	16	25	25			
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0			
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	37	37	37			
45	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	51	105	105			
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	210	215	200	200			
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	282	190	300	300			
49	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	76	90	90	90			
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	51	51			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x8.34			32	42	30	42			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	14	95	96	96			
54	Sikalbaha 54 MW PP(Jodac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	30	50	54	54			
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	42	68	110	110			
56	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	6	20	100	100			
57	Jaldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			
58	Chattogram 116 MW PP (Anila Ener)	HFO (IPP)	6x21.06	116	116	57	51	113	113			
Chattogram Zone Total			2442	2282	842	1033	1444	1431	375	330		
59	a) Ashuganj TPP Unit- 4	Gas (APSCl)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	b) Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
60	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	28	31	31	31			
61	Ashuganj 225 MW CCPP	Gas (APSCl)	1x142+175	221	221	182	199	225	225			
62	Ashuganj 450 MW CCPP(South)	Gas (APSCl)	1x360	360	360	0	0	0	0	360	Gas Shortage	
63	Ashuganj 450 MW CCPP(North)	Gas (APSCl)	1x361	360	360	280	335	330	350			
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	53	53	55	55			
65	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20'9.73+1'16	195	195	8	16	8	16	179	Gas Shortage	
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	22	51	51	51			
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	10	150	150			
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50			
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	137	134	136	136			
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	34	200	200			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	11	11	11			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	34	43	43	43			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	0	20	20			
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	96x1.4+8x1.31+15x1.398	200	200	0	0	200	200			
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	80	80	80	80			
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	57	114	113	113			
79	Bhairat 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	36	36			
80	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	50	50	82	82			
**	Impport (Tripura)	India		160	160	108	122	143	166			
Cumilla Zone Total			3059	3014	1147	1352	2019	2070	802	0		
81	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	157	209	165	210	-7	Gas Shortage	
82	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17			
83	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0			
84	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	13	115	115	115			
85	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	2	45	190	190			
86	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
87	Sutiaikhai 50 MW Solar PP	Solar (IPP)	1x50	50	50	47	0	50	0			
88	Tangail 22 MW PP(PPLGL)	HFO (IPP)	4x6.7	22	22	0	24	24	24			
Mymensingh Zone Total			717	622	238	410	563	556	-7	0		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.04.22 (Yesterday)		01.05.22 (Today)		30.04.22 (Yesterday)		01.05.22 (Today)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date				
					Day	Evening	Day	Evening								
89	Fenchuganj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0							
90	Fenchuganj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	42	42	42				OT-4 Under maint.			
91	Fenchuganj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	0	17	5	17	34	Gas Shortage					
92	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	163	163	163							
93	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11							
94	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	56	60	60							
95	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	155	158	160	160	172	Gas Shortage					
96	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x2.90	86	86	50	84	84	84							
97	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	218	219	220	220							
98	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20	Gas Shortage					
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10							
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	17	17	17							
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	310	310	310							
102	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	378	400	400	400							
103	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	396	400	400	400							
104	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100	Under project work					
105	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	16	5	16	34	Gas Shortage					
106	Fenchuganj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	0	15	5	15	35	Gas Shortage					
Sylhet Zone Total					2522	2477	1677	1917	1932	295	148					
107	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0							
108	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	320	305	220	220	105	Gas Shortage					
109	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	37	37	37							
110	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60							
111	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	120	170	200							
112	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	100	100							
113	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	53	105	105							
114	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	89	105	105							
115	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	70	0	100	0							
116	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	0	0	16	16							
117	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	8	32	32							
**	Bheramara (HVDC)	India		1000	1000	925	925	943	943							
Khulna Zone Total					2388	2384	1435	1500	1828	1818	105	0				
118	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	32	50	110							
119	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	27	39	33	33							
120	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	64	60	65	65							
121	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	370	970	450	1000							
122	Poluakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150							
123	Bhola 220MW CAPP (Nutan Bidyut B)	Gas/HSD (IPP)	2x75+1x70	220	220	195	219	220	220							
Barisal Zone Total					1958	1958	656	1320	818	1578	0	0				
124	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage					
125	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage					
126	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	36	43	43							
127	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	200	200	200							
128	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30							
129	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	22	90	90							
130	Katakhat 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	30	40							
131	Katakhat 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	43	43							
132	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	30	38							
133	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	196	179	165	165							
134	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	139	130	200	220				Running on HSD			
135	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220	Gas Shortage					
136	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	321	414	400	410							
137	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	16	22	22	22							
138	Uliapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11							
139	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	34	43	43							
140	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	16	35	113	113							
141	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	6	35	113	113							
142	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0							
Rajshahi Zone Total					2129	2129	699	882	1532	1581	391	0				
143	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage					
144	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Overhauling					
145	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	199	200	200							
146	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0							
147	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	110	110	110							
148	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0							
149	Wajpara, Tutula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0	0	8	0							
150	Thakurgaon 119MW PP (Energyrac)	HFO (IPP)	6*20	115	115	0	30	115	115							
Rangpur Zone Total					800	720	200	309	348	425	85	85				
Sub-total: Plants in operation					22070	21484	9186.0	11464	14850	15821	2896	1153				
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss																
(B) Plants under long term maintenance/ contract expired							9032	11271	14600	15555						
151	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0				Forecast Outage			
152	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0				Contract expired			
153	Bogra 20 MW PP (Energyprima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020			
154	Amnara 50 MW PP(Sirhal)	HFO (QRPP)	7x7.79	50	0	0	0	0	0				Contract Expired on 11/01/2022			
Sub-Total: Plants under long term maintenance/ contract expired					278	0	0	0	0	0						
Gross Total					22348	21484	9186	11464	14850	15821	2896	1153				
(C) Actual data of 30.04.22 (Yesterday) Saturday :																
01.	Max. Demand at eve. peak (Generation end)	:	11464	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)	:	11271	MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW				
03.	Highest Generation (Generation end)	:	11464	MW, at = 21:00 hrs	Dhaka	3676	3676	0	Mymensingh	867	867	0				
04.	Minimum Generation (Generation end)	:	7683	MW, at = 7:00 hrs	Chattoogram	1331	1331	0	Sylhet	476	476	0				
05.	Day-peak Generation (Generation end)	:	9186	MW, at = 12:00 hrs	Khulna	1550	1550	0	Barisal	444	444	0				
06.	Evening-peak Generation (Generation end)	:	11464	MW, at = 21:00 hrs	Rajshahi	1162	1162	0	Rangpur	517	517	0				
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at = 21:00 hrs	Cumilla	1248	1248	0								
08.	Minimum Generation Forecast up to 8:00 hrs.	:	7413	MW, at = 5:00 hrs					Total	11271	11271	0				
09.	Generation shortfall at evening peak due to :	:			13.	Fuel cost :	(a) Gas = 138018267 Taka	(c) Coal = 87132702 Taka								
	a) Gas limitation	:	2616	MW		(b) Oil = 381579357 Taka	Total = 606730327 Taka									
	d) Coal supply Limitation	:	85	MW	14.	Maximum Temperature in Dhaka was :	35° C									
	b) Low water level in Kapali lake	:	195	MW	15.	Export through East-West interconnections :										
	c) Plants under shut down/ maintenance	:	1153	MW		At evening peak-hour	: 282 MW, at 21:00 hrs									
10.	Total Energy (Generation + India Import)	:	230.74	MKWh		Maximum	: 92 MW, at 19:00 hrs									
	By Gas = 138.093 MKWh			By Oil = 47.015 MKWh		Energy	: 0 MKWh									
	By Coal = 18.546 MKWh			By Hydro = 0.840 MKWh												
	By Solar = 1.285 MKWh															
11.	Total Gas Supplied	:	1054.79	MMCFD												
(D) Forecast of 01.05.22 (Today) Sunday :																
01.	Maximum Demand	:	12000	MW (Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)						
02.	Maximum Generation	:	15821	MW (Generation end)	05.	Total Generation	:	241.53	MKWh							