

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 956467, 9551095

Month April, 2022		Day : <b>Monday</b>				Date : <b>25.04.22</b>						
<b>Probable Maximum Demand :</b> 14800 MW		<b>Yesterday =</b> 78.00 ft		<b>Probable Maximum Generation :</b> 14981 MW		<b>Rule Curve =</b> 83.20 ft						
<b>Water Level of Kaptai Lake at 06:00 AM</b>		<b>Yesterday =</b> 78.00 ft		<b>Today =</b> 77.76 ft		<b>Today = 25.04.22 (Today)</b>						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.04.22 (Yesterday)		25.04.22 (Today)		24.04.22 (Yesterday)	Status of Machines under shut-down Maintenance		
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	24.04.22 Gen. (Yesterday)	Machines shut down (MW)	Description/ Remarks	Probable start-up date		
											Day	Evening
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	0	0	0	0	260		Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	230	240	240				
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	190		Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	270	260	270				
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	92	97	100	100			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0		105	Under maint.	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	20		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	267	282	300	320	78	Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	260	260	270	270			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	395	394	400	400			
11	Siddhirganj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	110	110	Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage	
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	145	150	150	150	185	Gas Shortage	
14	Madanganj-55 MW PP (Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55			
15	Gagragar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	84	84	84	85			
16	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	22	22			
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+9x3.13	80	80	52	51	55	55			
18	Maana 33 MW PP (Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
19	Rugganj 33 MW PP (Summit)	Gas (SIPP, REB)	4x8.73	33	33	28	31	33	33			
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	49	49	52	52			
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	90	105	105	105			
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	115	132	132	132			
23	Kamalganj 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54			
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	268	278	280	300			
25	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149			
26	Kwaranganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	158	303	300	300			
27	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	90	100	100	100			
28	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	91	100	100	100			
29	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	17	35	55	55			
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
32	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	144	144	144			
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	33	0	30	0			
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55			
35	Kalpatoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
36	Siddhirganj 100 MW PP (Dutch Bangla)	HFO (NENP)	12x8.9	100	100	85	98	100	100			
37	Meghnaghat 100 MW (IEL)	HFO (NENP)	12x8.9	100	100	96	96	96	100			
38	Madanganj 102 PP (Summit)	HFO (NENP)	6x17	102	102	64	78	80	80			
<b>Dhaka Zone Total</b>			<b>6055</b>	<b>5898</b>	<b>3593</b>	<b>3881</b>	<b>4003</b>	<b>4018</b>	<b>918</b>	<b>590</b>		
39	Kamaghul Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	57	57	60	60	173	Low water level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	180		Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0			
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
43	Teknaf 20MW PP (Sartech)	Solar (IPP)	1x20	20	20	20	0	20	0			
44	Palenga 50MW PP (Sarakat)	HFO (IPP)	8x6.89	50	50	24	24	25	25			
45	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	51	105	105	105			
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	147	150	150			
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	300	300	300	300			
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	90	90	90			
50	Doahazar - Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51			
51	Haihzani 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	5	43	51	51			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
*	Malancha, Ctg, EPZ (United)	Gas	5x8.73+3x9.34			2	20	5	20			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	59	95	95	95			
54	Sikalbaha 54 MW PP (Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
55	Kamaghul Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	105	110	110	110			
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	92	100	100	100			
57	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	105	105	113	113			
<b>Chattogram Zone Total</b>			<b>2342</b>	<b>2282</b>	<b>1016</b>	<b>1348</b>	<b>1381</b>	<b>1371</b>	<b>353</b>	<b>330</b>		
58	a) Ashuganj TPP Unit-4	Gas (AFSCL)	1 x 150	150	129	0	0	0	129		Gas Shortage	
	b) Ashuganj TPP Unit-5	Gas (AFSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (AFSCL)	14x3.968	53	45	28	28	28	28			
60	Ashuganj 225 MW CCPP	Gas (AFSCL)	1x142+1*75	221	221	210	212	225	225			
61	Ashuganj 450 MW CCPP(South)	Gas (AFSCL)	1x360	360	360	0	0	0	360		Gas Shortage	
62	Ashuganj 450 MW CCPP(North)	Gas (AFSCL)	1x361	360	360	230	200	260	360	160	Gas Shortage	
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	49	51	55	55			
64	Ashuganj 195MW PP (AFSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	16	16	8	8	179	Gas Shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	150	145	150	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	49	50	50			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	165	180	200	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	22	22	22			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	8	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	43	43	43	43			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	21	21			
75	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	99x1.4+40x1.915+15x1.059	200	200	40	200	200	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	96	97	96	96			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	38	113	113	113			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	0	35	36			
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	101	101	101	101			
**	Import (Tripura)	India		160	160	140	164	143	166			
<b>Cumilla Zone Total</b>			<b>3059</b>	<b>3014</b>	<b>1469</b>	<b>1733</b>	<b>1845</b>	<b>1969</b>	<b>962</b>	<b>0</b>		
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	80	95	110	110	107	Gas Shortage	
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20			
82	Jamalpur 95 MW PP (Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0			
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	97	115	115	115			
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	159	178	190	190			
85	Sarihabani 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
86	Sutahali 50 MW Solar PP	Solar (IPP)	1x50	50	50	36	0	50	0			
87	Tangail 22 MW PP (PPGL)	HFO (IPP)	4x6.7	22	22	24	24	24	24			
<b>Mymensingh Zone Total</b>			<b>717</b>	<b>622</b>	<b>418</b>	<b>432</b>	<b>511</b>	<b>459</b>	<b>107</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	24.04.22 (Yesterday)		25.04.22 (Today)		24.04.22 (Yesterday)		Status of Machines under shut-down Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Machines shut down (MW)				
88	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	0	0	0	0				
89	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	42	40	42	42		50	GT-4 Under maint.	
90	Fenchugonj 51 MW PP (Barakatafulah)	Gas (RPP)	19x2.90	51	51	0	0	0	0	51		Gas Shortage	
91	Kushira 163 MW CCPP (KP)	Gas (IPP)	1x109-1x54	163	163	163	163	163	163				
92	Hobgajon 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	0	11	11				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	55	50	60	60				
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110-1x110	330	330	154	153	160	160	177		Gas Shortage	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	10	78	81	81				
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142-1x89	231	231	220	219	220	220				
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20		Gas Shortage	
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	16	0	0				
100	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222-1x119	341	341	290	305	310	330				
101	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285-1x115	400	400	370	394	400	400				
102	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252-1x131	383	383	386	384	400	400				
103	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	0	0	0	0	50		Gas Shortage	
105	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.5*2	50	50	0	0	0	0	50		Gas Shortage	
<b>Sylhet Zone Total</b>					<b>2522</b>	<b>2477</b>	<b>1690</b>	<b>1812</b>	<b>1857</b>	<b>1877</b>	<b>348</b>	<b>150</b>	
106	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
107	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278-1 x 132	410	410	155	185	200	200	225		Gas Shortage	
108	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	4	36	34	34				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	65	0	80				
110	Khulna 225 MW CCPP	HSD (NWPGCL)	1 x 150-1x75	230	230	138	146	150	150				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4-7x1.515	100	100	0	100	100	100				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	94	92	76	94				
113	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	5	105	105	105				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	95	0	100	0				
115	Khulna 115 MW PP (KPCL-2)	HFO (NENP)	7x17	115	115	31	112	115	115				
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	16	32	32				
**	Bheramara (HVDC)	India		1000	1000	923	918	939	940				
<b>Khulna Zone Total</b>					<b>2388</b>	<b>2384</b>	<b>1445</b>	<b>1775</b>	<b>1851</b>	<b>1850</b>	<b>225</b>	<b>0</b>	
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	48	50	110				
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	24	39	33	37				
119	Bhola 225 MW CCPP	Gas (PDB)	2x63-1x68	194	194	81	85	90	90				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	420	540	650	650				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415-1x9.78	150	150	0	17	150	150				
122	Bhola 220MW CCPP (Nutan Bidyut BC	Gas/HSD (IPP)	2x75-1x70	220	220	212	215	220	220				
<b>Barishal Zone Total</b>					<b>1958</b>	<b>1958</b>	<b>753</b>	<b>944</b>	<b>1193</b>	<b>1257</b>	<b>0</b>	<b>0</b>	
123	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
124	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
125	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	40	43	36	43				
126	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	200	200	200				
127	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	4	22	30	30				
128	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	87	92	93				
129	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	13	32	30	40				
130	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	43	43	43				
131	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	30	38				
132	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150-1x75	210	210	147	143	150	150	67		Gas Shortage	
133	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150 + 1x75	220	220	170	209	200	200				
134	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141-1x79	220	220	0	0	0	0	220		Gas Shortage	
135	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282-1x132	414	414	400	400	400	410				
136	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	22	22	22				
137	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
138	Natore 52 MW PP (Rajarika)	HFO (IPP)	8x8.92	52	52	52	52	52	52				
139	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	95	55	113	113				
140	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	94	113	113				
141	Sirajgonj 6.55 MW Solar	Solar (NWPGCL)	1x6	6	6	5	6	0	0				
<b>Rajshahi Zone Total</b>					<b>2129</b>	<b>2129</b>	<b>1048</b>	<b>1451</b>	<b>1528</b>	<b>1558</b>	<b>458</b>	<b>0</b>	
142	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	74	73	76	80				
143	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
144	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	199	200	200	200				
145	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	15	0	17				
146	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x2*3	113	113	94	108	110	110				
147	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	8	0	10				
148	Majpara, Tauba 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
149	Thakurgaon 119MW PP (Energysec)	HFO (IPP)	6*20	115	115	110	115	115	115				
<b>Rangpur Zone Total</b>					<b>800</b>	<b>720</b>	<b>483</b>	<b>519</b>	<b>509</b>	<b>532</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>21970</b>	<b>21484</b>	<b>11915.0</b>	<b>13895</b>	<b>14678</b>	<b>14891</b>	<b>3371</b>	<b>1155</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>11559</b>	<b>13467</b>	<b>14221</b>	<b>14436</b>					
<b>(B) Plants under long term maintenance contract expired</b>													
148	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775-1x3.5	108	0	0	0	0	0			Forced Outage	
149	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired	
150	Juidan 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	0	80	80	80	90				
151	Bogura 20 MW PP (Energyprima)	Gas (NENP)	5x3.3-5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
<b>Sub-Total: Plants under long term maintenance contract expired</b>					<b>378</b>	<b>0</b>	<b>80</b>	<b>80</b>	<b>80</b>	<b>90</b>			
<b>Gross Total</b>					<b>22348</b>	<b>21484</b>	<b>11995</b>	<b>13975</b>	<b>14758</b>	<b>14981</b>	<b>3371</b>	<b>1155</b>	
<b>(C) Actual data of 24.04.22 (Yesterday) Sunday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 13975	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	: 13467	MW, at = 21:00 hrs		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	: 14078	MW, at = 22:00 hrs		MW	MW	MW	MW	MW	MW	MW	MW	
04.	Minimum Generation (Generation end)	: 10324	MW, at = 7:00 hrs		Dhaka	5029	5029	0	Mymensingh	1010	1010	0	
05.	Day-peak Generation (Generation end)	: 11995	MW, at = 12:00 hrs		Chattogram	1323	1323	0	Sylhet	551	551	0	
06.	Evening-peak Generation (Generation end)	: 13975	MW, at = 21:00 hrs		Khulna	1533	1533	0	Barishal	448	448	0	
07.	Evening Peak Load-shed (Sub-station end)	: 0	MW, at = 21:00 hrs		Rajshahi	1438	1438	0	Rangpur	789	789	0	
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10977	MW, at = 5:00 hrs		Cumilla	1346	1346	0					
09.	Generation shortfall at evening peak due to :	:			<b>Total</b>	<b>13467</b>			<b>13467</b>			<b>0</b>	
a)	Gas limitation	: 3198	MW	13.	Fuel cost :	(a) Gas = 132453105	Taka	(c) Coal = 95887670	Taka				
b)	Coal supply Limitation	: 0	MW			(b) Oil = 1013948044	Taka	(d) Total = 1242288919	Taka				
c)	Low water level in Kaplai lake	: 173	MW										
d)	Plants under shut down/ maintenance	: 1155	MW	14.	Maximum Temperature in Dhaka was :	36.4° C							
10.	Total Energy (Generation + India Import)	: 301.09	MKWh	15.	Export through East-West interconnections :								
	By Gas = 133.848	MKWh	By Oil = 118.683	MKWh	At evening peak-hour	: 244	MW, at	21:00 hrs					
	By Coal = 20.044	MKWh	By Hydro = 1.374	MKWh	Maximum	: -174	MW, at	3:00 hrs					
	By Solar = 1.494	MKWh			Energy	: 0.22	MKWh						
11.	Total Gas Supplied	: 998.89	MMCFD										
<b>(D) Forecast of 25.04.22 (Today) Monday :</b>													
01.	Maximum Demand	: 14800	MW (Generation end)	04.	Maximum Load-shed	: 0	MW	At evening peak (Sub-station end)					
02.	Maximum Generation	: 14981	MW (Generation end)	05.	Total Generation	: 316.53	MKWh						
03.	Reserve / Shortage	: 181	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	42.0° C							

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation