

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel.: 9564667, 9551095

Month April, 2022					Day : Wednesday				Date : 20.04.22							
Probable Maximum Demand : 13000 MW					Probable Maximum Generation : 15380 MW											
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 79.34 ft			Today = 79.01 ft			Rule Curve = 84.20 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.04.22 (Yesterday)		20.04.22 (Today)		19.04.22 (Yesterday) Probable Peak Generation (MW)	20.04.22 (Today) Probable Peak Generation (MW)	19.04.22 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance		Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)	Evening	Actual Peak Generation (MW)	Evening			Gas/water/Coal limitation MW	Machines shut down (MW)				
(A) Plants in operation:																
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0			260		Under project work		
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	232	234	235	235							
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190				Gas Shortage		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	275	275	270	270							
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	94	95	100	100							
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105		Under maint.		
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20				Gas Shortage		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	315	322	320	330							
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	380	370	380	380							
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115		Under Overhauling		
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	400	395	400	400							
11	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0					110		
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	23	0	0	0			335		S/d for filter changing		
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	150	150	150	150	185				Gas Shortage		
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	40	55	55							
15	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	76	85	84	84							
16	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	16	22	22							
17	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	51	52	55	55							
18	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33							
19	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	29	28	33	33							
20	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	50	50	50							
21	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	105	105	105							
22	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	132	132	132	132							
23	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54							
24	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	250	275	280	300							
25	Kodda 140 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	119	119	149	149							
26	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	160	302	300	300							
27	Branganiganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	100	100	100	100							
28	Aurabati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	98	100	100	100							
29	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	55	55	55	55							
30	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55							
31	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104							
32	Manikganj 162MW PP(MRGL)	HFO (IPP)	9x18	162	162	54	144	162	162							
33	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	21	0	30	0							
34	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	55	55	55	55							
35	Katpotti 52 MW PP (Siraha)	HFO (IPP)	7x7.90	51	51	0	0	0	0							
36	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	100	100	74	100	90	100							
37	Meghnaghat 100 MW(EL)	HFO (NENP)	12x8.9	100	100	92	75	93	93							
38	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	102	102	77	76	80	80							
Dhaka Zone Total				6055	5898	3655	3996	4131	4141	395	925					
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	66	64	70	70	166				Low water level		
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180				Gas Shortage		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180		Under maint.		
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	1	0	5	0							
42	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25							
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0							
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	26	37	40	40							
45	Sikalbaha 105 MW PP (Baraka Sikalt)	HFO (IPP)	6x18.415	105	105	67	105	105	105							
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0			150		Under maint.		
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	215	216	215	215							
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	280	300	300	300							
49	Judah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	76	90	88	90							
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51							
51	Halihazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	43	50	50							
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	14	17	17							
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	30	5	30							
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	80	96	95	95							
54	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54							
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	94	98	110	110							
56	Judah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	90	100	100							
57	Chattogram 116 MW PP (Anilima Ener)	HFO (IPP)	6x21.06	116	116	108	108	113	113							
Chattogram Zone Total				2342	2282	1213	1421	1463	1465	346	330					
58	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129				Gas Shortage		
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134				Gas Shortage		
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	28	28	30	30	17				Gas Shortage		
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	169	170	190	200	51				Gas Shortage		
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0							
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	345	345	290	290							
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	52	55	55	55							
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	175	8	8	8	187				Gas Shortage		
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51							
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	130	135	140	150							
67	Tilas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	47	50	50							
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	30	30	100	100							
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	200	200	200	200							
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	22	22	22							
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	10	11	11							
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33							
73	Jangalia 52 MW PP (Lakdanevi)	HFO (IPP)	6x8.92	52	52	33	43	43	43							
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	21	20	21							
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	98x1.4+68x1.915+1x1.08	200	200	40	200	100	200							
76	Feni 11.4 MW Power Plant(Lakdanevi)	HFO (IPP)	7'18.415+1'9.78	114	114	62	63	60	62							
77	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	42	114	114	114							
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	36	35	35							
79	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	101	101	101	101							
**	Import (Tirupura)	India		160	160	154	166	143	166							
Cumilla Zone Total				3059	3014	1714	1878	1796	1942	518	0					
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	70	102	120	110	100				Gas Shortage		
81	Tangul 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	20	20	20							
82	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0							
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	78	87	98	98							

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.04.22 (Yesterday)		20.04.22 (Today)		19.04.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
88	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0				
89	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	41	40	41	41		50	GT-4 Under maint.	
90	Fenchugonj 51 MW PP (Barakattullah)	Gas (RPP)	19x2.90	51	51	22	22	22	22				
91	Kushihara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11				
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	55	55	55	55				
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	154	156	160	160	174		Gas Shortage	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	81	81	81				
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	140	140	140	140	91		Gas Shortage	
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20		Gas Shortage	
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	23	22	22				
100	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	315	310	330				
101	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	401	402	400	400				
102	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	388	391	400	400				
103	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
104	Sylhet 50MW PP (EPL)	Gas (NENP)	2x27	50	50	15	15	15	15				
105	Fenchugonj 44MW (Energypima)	Gas (NENP)	12*3.5*5*2	50	50	5	5	5	5	39		Gas Shortage	
Sylhet Zone Total						2522	2477	1809	1826	1835	1855	324	150
106	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
107	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	255	230	330	330	180		Gas Shortage	
108	Farpdur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	24	33	30	36				
109	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	67	0	63				
110	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	186	150	200	200				
111	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	3	100	100	100				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	94	76	94				
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	105	105	105	105				
114	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	84	0	100	0				
115	Khulna 115 MW PP (KPLC-2)	HFO (NENP)	7x17	115	115	16	63	66	115				
116	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5*8.5	40	40	0	24	32	32				
**	Bheramara (HVDC)	India		1000	1000	923	923	940	940				
Khulna Zone Total						2388	2384	1666	1789	1979	2015	180	0
117	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	48	48	50	110				
118	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	27	40	33	33				
119	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	86	88	91	91				
120	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	0	440	620	620				
121	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	81	150	150			Line Overload	
122	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD	2x75+1x70	220	220	69	218	220	220				
Barishal Zone Total						1958	1958	230	915	1164	1224	0	0
123	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
124	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	40	34	43				
125	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	4	167	100	200				
126	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	28	40	40				
127	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	92	92	92				
128	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	16	40	30	40				
129	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	34	34				
130	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	30	38				
131	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	175	157	200	200			Running on HSD	
132	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	172	207	200	210			Gas Shortage	
133	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	0	0	0	0	220			
134	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	416	414	400	414				
135	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	22	22	22				
136	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
137	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	34	52	43	52				
138	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113				
139	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113				
140	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0				
Rajshahi Zone Total						2129	2129	1076	1528	1468	1622	391	0
141	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	79	77	74	74			Forced Outage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
142	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	250	250	250	250				
143	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	17	0	17				
144	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	103	108	110	110				
145	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
146	Majpara, Tatala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4	0	8	0				
147	Thakurgaon 119MW PP (Energypac)	HFO (IPP)	6*20	115	115	115	115	115	115				
Rangpur Zone Total						800	720	551	567	557	576	0	85
Sub-total: Plants in operation						21970	21484	12242.0	14339	14895	15290	2254	1490
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss							11815	13826	14359	14748			
(B) Plants under long term maintenance/ contract expired													
148	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage	
149	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	0	0	0	0	0			Contract expired	
150	Judhah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	0	80	80	80	90				
151	Bogura 20 MW PP (Energypima)	Gas NENP	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
152	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance/ contract expired						378	0	80	80	80	90		
Gross Total						22348	21484	12322	14419	14975	15380	2254	1490
(C) Actual data of 19.04.22 (Yesterday) Tuesday :													
01.	Max. Demand at eve. peak (Generation end)	:	14419	MW, at =	21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	13826	MW, at =	21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	14455	MW, at =	22:00 hrs	Dhaka	5097	5097	0	Mymensingh	1000	1000	0
04.	Minimum Generation (Generation end)	:	10567	MW, at =	7:00 hrs	Chattogram	1375	1375	0	Sylhet	555	555	0
05.	Day-peak Generation (Generation end)	:	12322	MW, at =	12:00 hrs	Khulna	1742	1742	0	Barishal	401	401	0
06.	Evening-peak Generation (Generation end)	:	14419	MW, at =	21:00 hrs	Rajshahi	1492	1492	0	Rangpur	806	806	0
07.	Evening Peak Load-shed (Sub-station end)	:	0	MW, at =	21:00 hrs	Cumilla	1358	1358	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	4262	MW, at =	5:00 hrs								
09.	Generation shortfall at evening peak due to :	:								Total	13826	13826	0
	a) Gas limitation	:	2088	MW		13.	Fuel cost :	(a) Gas = 147774057 Taka	(c) Coal = 57396641 Taka				
	d) Coal supply Limitation	:	0	MW			(b) Oil = 1026554115 Taka	Total = 1231724813 Taka					
	b) Low water level in Kaptai lake	:	166	MW									
	c) Plants under shut down/ maintenance	:	1490	MW		14.	Maximum Temperature in Dhaka was : 35.7° C						
10.	Total Energy (Generation + India Import)	:	307.40	MKWh		15.	Export through East-West interconnections :						
	By Gas = 147.806 MKWh			By Oil = 119.711 MKWh			At evening peak-hour :						
	By Coal = 10.966 MKWh			By Hydro = 1.506 MKWh			Maximum :						
	By Solar= 1.410 MKWh						Energy :						
11.	Total Gas Supplied	:	992.70	MMCFD									
(D) Forecast of 20.04.22 (Today) Wednesday :													
01.	Maximum Demand	:	13000	MW	(Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	:	15380	MW	(Generation end)	05.	Total Generation : 276.45 MKWh						
03.	Reserve / Shortage	:	2380	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka : 34.2° C						
* Captive Power ** Imported Power													

#Remarks: Highest Generation 14782 MW on 16-04-2022 at 21:00