r		POWER GRIE	COMPANY		ADESL						
		NATION	AL LOAD DE	SPATCH	CENTE	R					QF-LDC-
			DAILY RE	PORT				Decen	ine Dete i	20-Apr-22	Page -
Till now the maximum generation is : -		14782.0				21:0	00 Hrs on	16-Apr-22	ting Date :	20-Apr-22	
The Summary of Yesterday's	19-Apr-22	Generation & Demand					Today's Actual Min	Gen. & Prol	bable Gen. 8	k Demand	
Day Peak Generation :	12322.0	WW	Hour :	12:00			Min. Gen. at	8:0	00	4	4262 MW
Evening Peak Generation :	14419.0		Hour :	21:00			Available Max Gener		:		5380 MW
E.P. Demand (at gen end) : Maximum Generation :	14419.0 14455.0	WW WW	Hour : Hour :	21:00 22:00			Max Demand (Eveni Reserve(Generation	ng): end)		1	3000 MW 2380 MW
Total Gen. (MKWH)	307.4	System Loa		: 88.61%			Load Shed	:		-	0 MW
	EXPORT /	MPORT THROUGH EAST-W		ONNECTO	OR						
Export from East grid to West grid :- Maximum			-23	4 MW	at		1:00		Energy		MKWHR.
Import from West grid to East grid :- Maximum		-		MW	at				Energy		 MKWHR.
Water Level of Kaptai Lake at 6:00 A M on Actual : 79.01	Ft.(MSL),	20-Apr-22	Rule curve		84.20		Ft.(MSL)				
Actual . 79.01	FL(INIGE),		Kule cuive	•	04.20	,	FL(WOL)				
Gas Consumed : Total =	992.70	MMCFD.		Oil Cons	sumed	(PDB) :					
								HSD :			Liter
								FO :			Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk147,774,057									
·	Coal :	Tk57,396,641				Oil	: Tk1,026,554,115		Total : Th	(1,231,724,813	
							,				
	Load Shedding & Other	Information									
Area Yesterday		Estimated Demand (S	2/C and				Today Estimated Shedding	(8/8 c)		Rates of Shedd	lina
MW		Estimated Demand (S MW	a o end)				Esumated Shedding	(S/S end) MW		Rates of Shedd On Estimated D	
Dhaka 0	0:00	4592						IVIVV		0%	omanaj
Chittagong Area 0	0:00	1480						Ċ)	0%	
Khulna Area 0	0:00	1454						C)	0%	
Rajshahi Area 0	0:00	1300						C		0%	
Cumilla Area 0	0:00	1187						C		0%	
Mymensingh Area 0	0:00 0:00	975 476						C		0% 0%	
Sylhet Area 0 Barisal Area 0	0:00	476 297								0%	
Rangpur Area 0	0:00	714						0		0%	
Total 0		12475						C)	0,0	
Information of the	Generating Units under sh	nut down.									
Planned Shut- Down				Forced	Shut-	Down		1			
				5) Raoza	an unit- iirganj 2 oaha-15	10 MW . 0 MW	V				
Additional Information		rruption / Forced Load shed e	tc.								
b) Mymensingh-Jamaipur 132 kV Ckt-2 was under c) Kachua 132/33 kV T-1 transformer was under s d) Bashundhara- Purbachal 132 kV Ckt-1 was sw e) Sreenagar 132/33 kV T-2 transformer was und f) Chapainawabgani-Rohonpur 132 kV Ckt-1 was g) Barisal(N) 132/33 T-4 & T-5 transformer traped were swktched on at 130-k15:06 respectively. h) Rampal-Gopalgani PX tV Ckt-2 was under shut dow Manikgani-Kalurghat 132 kV Ckt was under g) Sidhirgani 335 MW CCPP was shut down at n) Kalurgaht 132/33 kV T-1 transformer was of Kishorgani 335 MW CCPP was shut down at n) Kalurgaht 132/33 kV T-1 & T-2 transformer i p) Sidhirgani 325 MW CCPP was shut down at n) Kalurgaht 132/33 kV T-1 & T-2 transformer was of Kishorgani 320 KV Ckt-24 respectively. J Ashugani-Kalurghat 132 kV Ckt was under shut down at n) Kalurgaht 132/33 kV T-1 & T-2 transformer was of Kishorgani 230 KV Ckt-1 tripped at 02-22 and dist C-phase 21 at Ashugai end and was switched on at 03-66. S) Siraigani # 02 was under shut down at 07-25 fo G Honsaal #07 SF tripped at 06-38. U) Chandpur CCP was stripped at 06-34. U) Chandpur CCP was stripped at 06-34. U) Chandpur CCP was stripped at 06-34. U) Chandpur CCP was stripped at 06-35/(20-04-22) for bar w) Payra P/S- Gopalgani 400 kV Ckt-2 was under S) Payra 40 V Ckt-3, 4 was under shut down fro y) Payra # 01 was synchronized at 03:59/(20-04-2).	ir shut down from 09:26 tr shutdown from 10:08 to 1 tiched on at 11:04. (is shutdown from 11:15 to under shut down from 11:16 to under shut down from 11:28 to in from 12:28 to 11:28(20) ut down from 12:28 to 11:28(20) is shutdown from 12:48 to 15: is shutdown from 12:48 to 15: is shutdown from 13:43 to 11 (21:15 for gas shortage. re switched on at 15:43;1) (22:52(20-04-22) showing dist. is witched on at 03:08. 2(20-04-22) showing dist. ir bad weather. 2) for bad weather. 4) weather and was GT syn ir shutdown from 00:55 to n0:57(20-042) is 11:	14:52 for C/M. 3:37 for C/M. 5 13:53 for C/M. 4 to 19:01 for C/M. 4 to 19:01 for C/M. 5 to 20 for C/M by Rampal end 5 for C/M. 13:43 for C/M. 5:05 for C/M. 5:05 for project work 5:06 respectively. 5 showing O/C,differential relay dist RST-phase,Z1 from both e ABC-phase,Z1,Z2 B.Baria end Z2 auto reclose at Cumilla(N) en hybrionized at 07:36 . 03:41(20-4:22) for C/M.	nd						/IW power int	erruption occur :46 to 13:04.	red
Sub Divisional Engineer Network Operation Division						ngineer ation Divi	ision			uperintenden Load Despate	