POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 16-Apr-22 12-Apr-22 The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : r-22 Generation & Demand 11031.0 MW 13860.0 MW 13860.0 MW Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 7:00 10790 MW Available Max Generation 15493 MW Max Demand (Evening) 14500 MW Hour Hour 12:00 21:00 21:00 E.P. Demand (at gen end) Hour Maximum Generation 13860.0 MW Hour 21:00 Reserve(Generation end) 993 MW Total Gen. (MKWH) 86.77 System Load Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum vel of Kaptai Lake at 6:00 A M on Energy Energy -236 MW 12:00 MKWHR MKWHR 16-Apr-22 Actual : 80.42 Ft.(MSL) Rule curve 85.00 Ft.(MSL) Total = 1092.95 MMCFD Oil Consumed (PDB) Gas Consumed : HSD Liter FO Liter Cost of the Consumed Fuel (PDB Tk154.098.575 Gas Coal Tk107,407,742 Oil : Tk673,749,058 Total : Tk935,255,375 **Load Shedding & Other Information** Yesterday Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW MW 5172 MW (On Estimated Demand) 0% Chittagong Area 0 0:00 1681 0% 0% 0% 0% Khulna Area ٥ 0.00 1635 0 Rajshahi Area Cumilla Area 0:00 1464 1335 Mymensingh Area Sylhet Area 0% 0% 0% 0 0:00 1095 0 0:00 537 Barisal Area 328 Rangpur Area Total 0:00 806 0% Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-2 2) Ghorasal-5 3) Ashuganj-4,5 4) Baghabari-71,100 MW 5) Raozan unit- 1,2 6) Siddhirganj 210 MW . Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Sirajganj unit-3 tripped at 09:43 due to gas detection signal activated. b) Tangail 132/33 kV T-1 transformer was under shut down from 09:03 to 10:20 for D/W. c) Mirpur-Uttara 132 kV Ckt was under shut down from 08:44 to 15:33 for C/M. d) Ashuganj(N) 400 kV Bus-1 & 2 were shut down at 10:33 due to protection test. e) Ashuganj(N)-Bhulta 400 kV Ckt-1,2 were shut down at 10:33 due to protection test f) Gopalganj-Payra 400 kV Ckt-1 was under shut down from 12:06 to 17:59 for C/M. g) Sylhet 225 MW CCPP ST was synchronized at 11:09. h) Bhola CCPP GT-2 was shut down at 08:42 due to 230 kV Bus-1 cleaning. i) Rampal 400/230 kV ICT-1 was was under shut down from 12:26 to 12:38 for tap changing from 8 tom11. j) Jhenaidah(N)-Jhenaidah 132 kV Ckt-1 & 2 were switched on at 11:15. About 50 MW power interruption occurred under Bogura S/S area from 11:31 to 11:57. m) Kallyanpur 132/33 kV T1 transformer was under shut down from 15:39 to 16:24 due to red hot maintenance at 33 kV Y-phase DS. About 26 MW power interruption occurred under Madaripur S/S area from 15:39 to 16:24. o) Khulsi-Sholoshahar 132 kV Ckt tripped at 19:20 from both end showing Dist. Z1 relays and was switched on at 20:05. p) Bhola CCPP GT-2 was synchronized at 20:43. hy brids over 17 cm as synchropized at 20.49. A) Hathazaria-Baraulia 132 kV Ckt.-1 was under shut down from 04:53(16-04-2022) to 07:53(16-04-2022) due to red hot maintenance at 33 kV DS. r) Narail 132/33 kV T2 transformer was under shut down from 07:14(16-04-2022) to 08:57(16-04-2022) About 12 MW power interruption occurred under due to red hot maintenance at 33 kV DS. Narail S/S area from 07:14(16-04-2022) to 08:57. s) Halishahar 132 kV Bus was under shut down from 05:53(16-04-2022) to 09:03(16-04-2022) due to red hot maintenance at 33 kV DS. About 50 MW power interruption occurred under Halishahar S/S area from 05:53(16-04-2022) to 09:03.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Despatch Circle

Sub Divisional Engineer

Network Operation Division