

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

QF-LDC-08  
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Till now the maximum generation is :-		<b>13792.0</b>	<b>20:00</b>	<b>Hrs</b>	<b>on</b>	<b>27-Apr-21</b>	Reporting Date : 6-Apr-22
<b>The Summary of Yesterday's</b>		5-Apr-22	<b>Generation &amp; Demand</b>		<b>Today's Actual Min Gen. &amp; Probable Gen. &amp; Demand</b>		
Day Peak Generation :	11914.0 MW	Hour :	12:00	Min. Gen. at	7:00	10715 MW	
Evening Peak Generation :	13406.0 MW	Hour :	20:00	Available Max Generation	:	14251 MW	
E.P. Demand (at gen end) :	13986.0 MW	Hour :	20:00	Max Demand (Evening) :		14600 MW	
Maximum Generation :	13431.0 MW	Hour :	22:00	Reserve(Generation end)		- MW	
Total Gen. (MKWH) :	296.5	System Load Factor :	91.98%	Load Shed	:	372 MW	

<b>EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR</b>							
Export from East grid to West grid :- Maximum		198 MW	at	18:30		Energy	MKWHR.
Import from West grid to East grid :- Maximum		-	at	-		Energy	- MKWHR.
Water Level of Kaptai Lake at 6:00 A.M on	6-Apr-22						
Actual :	83.64	Ft.(MSL) ,	Rule curve :	87.00	Ft.(MSL )		

Gas Consumed :	Total =	917.74	MMCFD.	Oil Consumed (PDB) :		HSD :	Liter
						FO :	Liter
Cost of the Consumed Fuel (PDB+Pvt) :	<b>Gas</b> :	Tk117,217,674		<b>Oil</b> :	Tk1,182,903,612	<b>Total</b> :	Tk1,403,919,570
	<b>Coal</b> :	Tk103,798,284					

**Load Shedding & Other Information**

Area	Yesterday		Estimated Demand (S/S end)		Today		Rates of Shedding (On Estimated Demand)
	MW		MW		MW		
Dhaka	45	0:00	5475		25		0%
Chittagong Area	45	0:00	1871		21		1%
Khulna Area	100	0:00	1657		76		5%
Rajshahi Area	110	0:00	1490		90		6%
Cumilla Area	20	0:00	1350		0		0%
Mymensingh Area	170	0:00	1054		154		17%
Sylhet Area	20	0:00	600		0		0%
Barisal Area	0	0:00	280		0		0%
Rangpur Area	70	0:00	856		6		1%
<b>Total</b>	<b>580</b>		<b>14633</b>		<b>372</b>		

Information of the Generating Units under shut down.

Planned Shut-Down	Forced Shut-Down
	1) Barapukuria ST: Unit-2 2) Ghorasal-3,5 3) Ashuganj-4,5 4) Baghabari-71,100 MW 5) Raosan unit- 1 6) Siddhirganj 210 MW . 7) Siddhirganj 335 MW CAPP

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

a) Payra-Gopalganj(P) 132 kV Ckt-1 was switched on at 09:01.  
b) Mirsharai 230/132 kV T02 transformer was under shut down from 10:01 to 13:48 for D/W.  
c) Keraniganj 230/132 kV ATR-3 transformer was under shut down from 10:00 to 15:39 for D/W.  
d) Baghabari-Bhangura 132 kV Ckt-2 was switched on at 09:59.  
e) Sreenagar 132/33 kV T-2 transformer was under shut down from 10:27 to 12:05 for C/M.  
f) Aminbazar 132 kV Main Bus was under shut down from 09:16 to 13:08 for C/M.  
g) Chandpur CAPP ST was synchronized at 12:30.  
h) Bholu CAPP ST was synchronized at 10:08.  
i) Hasnabad-Brammangaon 132 kV Ckt was shut down at 14:12.  
j) Haripur-Madanganj 132 kV Ckt was switched on at 16:45.  
k) Gopalganj-Rampal 400 kV Ckt-1 charge at 16:34 from Gopalganj end.  
l) Fenchuganj EPL was shut down at 00:14(06/04/2022).  
m) Dohazari-Coxsbazar 132 kV Ckt2 tripped at 04:32(06-04-2022) from both end showing Dist. Z1, 3-phase relays.  
n) Ashuganj 132 kV Bus-2 is shut down since 07:05(06-04-2022) for C/M.

Sub Divisional Engineer  
Network Operation Division

Executive Engineer  
Network Operation Division

Superintendent Engineer  
Load Despatch Circle