POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 27-Mar-22 Till now the maximum generation is: -13792.0 27-Apr-21 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 7:00 10110 M Available Max Generation : 14495 M 26-Mar-22 The Summary of Yesterday's Day Peak Generation Evening Peak Generation: ar-22 Generation & Demand 10189.0 MW Hour Hour 12:00 10110 MW 14495 MW 13800 MW 12593.0 MW 12593.0 MW 21:00 21:00 E.P. Demand (at gen end) Hour Max Demand (Evening) Maximum Generation 12617.0 MW Hour 22:00 Reserve(Generation end) 695 MW Total Gen. (MKWH) System Load Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum er Level of Kaptai Lake at 6:00 A M on Energy Energy -248 MW 19:30 MKWHR 27-Mar-22 Actual : 86.01 Ft.(MSL) Rule curve 88.84 Ft.(MSL) 1110.82 MMCFD. Oil Consumed (PDB): Gas Consumed Total = HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt Tk149,805,284 Tk92,862,194 : Tk698,903,226 Total : Tk941,570,704 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) 0% 0% MW MW 0 4969 1697 Chittagong Area 0:00 0% 0% 0% Khulna Area ٥ 0.00 1522 ٥ Rajshahi Area Cumilla Area 0:00 1375 1243 Mymensingh Area Sylhet Area 0% 0% 0% 0:00 1003 0 0 0 0 0:00 551 Barisal Area 0:00 258 Rangpur Area Total 0:00 774 0% 13391 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-2 2) Ghorasal-3,5 3) Ashuganj-4,5 4) Baghabari-100 MW 5) Raozan unit- 1 6) Kushiara 163 MW. 7) Siddhirganj 210 MW 8) Bibiyana South Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Ashuganj-Sirajganj 230 kV Ckt-2 tripped at 08:54 from both end showing Dist. Z1,R-S-phase relays and was switched on at 09:25. b) Ashuganj-Cumilla(N) 230 kV Ckt-2 tripped at 08:54 from Ashuganj end showing Dist. Z1,R-S-phase relays and was switched on at 09:26. c) Chatak 132/33 kV T-1 transformer tripped at 09:23 due to 33 kV Sunamganj feeder fault and was About 05 MW power interruption occurred under Chatak S/S area from 09:23 to 09:40. switched on at 09:40. d) Halishahar-Kulshi 132 kV Ckt-3 tripped at 10:56 from both end showing Dist. Z1,Z2,R-phase relays and was switched on at 11:13. e) Halishahar-Madunaghat 132 kV Ckt-1 tripped at 10:57 from Halishahar end showing Dist. Z1,B-phase relays and was switched on at 11:09. f) Cumilla(N)-Daudkandi 132 kV Ckt-1 tripped at 16:08 from both end showing Dist. ABC-phase relays and was switched on at 16:20. and was switched on at 16:20. g) Siddhirgan-Siddhirgani 335 MW GT 230 kV Ckt was switched on at 14:24. h) Tongi-Kabirpur 132 kV Ckt-2 tripped at 20:54 from both end showing Dist.Z1 relays and was switched on at 21:13. i) Siddhirgani 335 MW CCPP GT was synchronized at 16:11. Siddhirgani (2*120) GT-1 was shut down at 17:27 due to gas shortage. Haripur-Bhulta 132 kV Ckt-1 tripped at 06:31(27-03-2022) from Haripur end showing Dist. Z1,Cn relays and was switched on at 06:45(27-03-2022). About 65 MW power interruption occurred under Haripur S/S area from 06:31(27-03-2022) to 06:45.) Kaliakoir 230/400 kV T1 & T2 transformers tripped at 07:47(27-03-2022) showing Diff.relay at T1 end

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Despatch Circle

Sub Divisional Engineer

Network Operation Division