				NATIONAL LO	MPANY OF BANGLAD DAD DESPATCH CEI										QF-LDC-0
L				DA	ILT REPORT						Reporting		19-Mar-2	2	Page -
Till now the maximum The Summary of Yes		8-Mar-22 Gene	ration & Demand					20:00	Today's Act	tual N		& Proba			
Day Peak Generation Evening Peak Generation	on :	10217.0 MW 11521.0 MW		Hour : Hour :			12:00 19:00		Min. Gen. a Available Ma		6:0 eneration	10		3104 MW 4043 MW	
E.P. Demand (at gen er	nd) :	11521.0 MW		Hour :			19:00		Max Deman				11	1500 MW	
Maximum Generation Total Gen. (MKWH)	:	11521.0 MW 245.5		Hour :	System Load Factor	:	19:00 88.78%		Reserve(Ger Load Shed	nerat	ion ena)		2	2543 MW 0 MW	
Export from East grid to Import from West grid to	o West grid:- M	Maximum	EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTOR	-336	MW MW	at at	20:00			Energy Energy		MKW - MKW	
el of Kaptai Lake at 6:00	0 A M on	19-Ma	ar-22		Dula				Et (MOL)						
	•	MSL),			Rule cu	rve :	90.		Ft.(MSL)						
Gas Consumed	Total =	1063.66 MMCI	FD.				Oil Cons	sumed ((PDB) :		HSD : FO :			Liter Liter	
Cost of the Consumed F	Fuel (PDI	Gas : Coal :		Tk137,032,228 Tk100,134,154			(Dil :	Tk492,196,2	280	Т	Fotal :	Tk729,362,6	62	
	Load	Shedding & Other	Information												
Area	Yesterday			Estimated Demand (S/S en	nd)				Today Estimated S	hod.	ling (C/C	and)	Rates of Sh	noddina	
м	١w			MW MW	10)				Estimated S		ing (S/S e		Rates of Sr On Estimate		1)
Dhaka (0	0:00 0:00		4115 1400							0		0% 0%		
	0	0:00		1255							0		0%		
Rajshahi Area	0	0:00		1134							0		0%		
	0	0:00 0:00		1025 827							0		0% 0%		
Sylhet Area (0	0:00		461							0		0%		
	0	0:00 0:00		213 638							0		0% 0%		
	Ö	0.00		11067							0		070		
Inf	formation of the	Generating Units u	nder shut down.												
Planner	d Shut- Down						Forced								
							2) Ghor 3) Ashu 4) Bagh	asal-3,5 ganj-4,5 abari-10	6 00 MW						
							5) Raoz 6) Sirajo 7) Siddh 8) Kushi	ganj Unit nirganj 2	t-1 :10 MW .						
Additio	onal Information	n of Machines, line	s, Interruption / For	ced Load shed etc.											
a) Bogura(old) 132/33 kV T-3 transformer with 33 kV Bus were under shut down from 08:07 to 08:56 for R/H										About 26 MW power interruption occurred under					
maintenance. b) shurdi 132/33 kV T-2 transformer was shut down at 08:23 for C/M. b) shurdi 132/33 kV T-1 & T-2 transformers tripped at 08:43 showing E/F,O/C relay and were switched									Bogura(old) S/S area from 08:07 to 08:56 About 70 MW power interruption occurred under B.Baria S/S area from 08:43 to 09:00.						
on at 09:00. d) Tongi S/S-Tongi 80 M e) Gopalganj(new)-Gopa switched on at 17:49.				11:08 for D/W. st at Gopalganj(old) end and	was						B.Baria S	S/S area	from 08:43	to 09:00.	
f) Payra-Patuakhali 132 kV Ckt-2 was under shut down from 08:14 to 12:08 for C/M. g) Hallshahar 132/33 kV T-1 transformer was under shut down from 11:48 to 12:35 for C/M.											About 5 MW power interruption occurred under Halishahar S/S area from 11:48 to 12:35.				
h) Sikalbaha 225 MW C i)Sirajganj unit-4 GT was j) Khulna 225 MW GT w k) Baghabari 100 MW w	as synchronized was synchronize	at 11:32 and ST wa ed at 11:53 and ST	as synchronized at 21 was synchronized at												
k) Baghabari 100 MW was shut down at 22:25 due to gas shortage. I) Jamalpur 115 MW tripped at 23:01 showing E/F relay and was synchronized at 23:57. m) Cox/sbazar 132/33 kV T-3 transformer was under shut down from 06:08(19/3/2022) to 09:52 for A/M.							About 40 MW power interruption o Cox'sbazar S/S area from 06:08(1								
n) Siddhirganj-Maniknagar 230 kV Ckt-1 was shut down at 07:22(19/3/2022) for C/M. o) Maniknagar 230/132 kV T01 transformer was shut down at 07:20(19/3/2022) for C/M. p) Bogura 31 VB Bus under 132/33 kV T-3 transformer was shut down from 07:46(19/3/2022) to 10:30 for C/M.								About 26 MW power interruption occurred u Bogura S/S area from 07:46(19/3/2022) to							
q) Siddhirganj 335 MW	GT was shut do	own at 07:52(19/3/2	022) due to gas line	maintenance.											
											I				
	onal Engineer ration Division	1					xecutive ork Ope		eer Division				uperintende Load Despa		