

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

Month March, 2022					Day : Thursday				Date : 17.03.22					
Probable Maximum Demand : 12400 MW					Probable Maximum Generation : 13674 MW									
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 88.63 ft				Today = 88.39 ft					
					Rule Curve = 90.60 ft									
Sl. No.	Name of Power Station	Nos. of Unit x Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	16.03.22 (Yesterday)		17.03.22 (Today)		16.03.22 (Yesterday)		17.03.22 (Today)		Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :					
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks			
(A) Plants in operation:														
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0				Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	190	190	190	50			Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190			Gas Shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	280	280	280	300					
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	94	93	102	102					
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105		Under maint.	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20			Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0		360		Under maint.	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	280	280	280	170			Dirty in gas	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115		Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0		412		Under maint.	
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210			Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	140	208	225	225	217	118		STG Under maint.	
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	335	335	290	275	285	300					
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	41	55	55	55					
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	0	0					
16	Gaganpur 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	93	84	93	93					
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22					
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.87+7x4.73	80	80	45	41	54	54					
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33					
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33					
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	48	48	51	51					
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	90	105	105					
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	150	150	150	150					
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54					
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	286	300	300	300					
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149					
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	64	54	200	300					
28	Bramangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	100	100	100	100					
29	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	97	100	100	100					
30	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	35	55	55	55					
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55					
32	Meghnaghat 104 MW PP (QPSL)	HFO (IPP)	6x18.5	104	104	83	91	92	92					
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	162	162	162					
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	32	0	30	0					
35	Kanchan Purbachal Power Generation	HFO (IPP)	3x19.404	55	55	52	52	55	55					
36	Kalpoti 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	0	0					
Dhaka Zone Total					5853	5696	2770	3054	3310	3415	857	1370		
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	81	81	81	81	149			Low water level	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180			Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	100	100	180			Gas Shortage	
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0					
40	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	25	25					
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0					
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	50	50	50	50					
43	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	94	105	105	105					
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150			Under maint.	
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225			HGPI awaiting	
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	275	281	300	300					
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	92	80	100	100					
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	76	90	90	90					
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51					
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	26	17	25	25					
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0					
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	16	10	25					
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	77	90	99	99					
53	Sikalbaha 54 MW PP(Jodac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54					
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110					
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	90	90	100	100					
56	Chattogram 116 MW PP (Anlima Ener	HFO (IPP)	6x21.06	116	116	113	113	113	113					
Chattogram Zone Total					2442	2382	1179	1245	1438	1428	509	375		
57	a) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129			Gas Shortage	
	b) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134			Gas Shortage	
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	26	26	29	29					
59	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+175	221	221	204	215	220	220					
60	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	95	315	355	355					
61	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	330	310	300	330					
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	51	52	55	55					
63	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	178	75	78	78					
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6'9.34	51	51	51	51	51	51					
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	123	130	150	150					
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	41	41	41					
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	86	86	90	90					
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	170	200	200	200					
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	19	22	22					
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	7	7	11	11					
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	20	25	33	33					
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	43	52	52	52					
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	20	22	22					
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	96x1.4+6x1.31+15x1.388	200	200	20	150	100	200					
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	96	98	114	114					
76	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	106	117	113	113					
77	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	36	36	36					
78	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	90	99	100	100					
**	Import (Tripura)	India		160	160	140	156	138	163					
Cumilla Zone Total					3059	3014	1896	2280	2310	2465	263	0		
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	70	92	100	100	110			Gas Shortage	
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20					
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0				Dependable cap. : 8MW	
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	99	98	108	108					
83	Myemensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	180	188	200	200					
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0					
85	Sutakhalai 50 MW Solar PP	Solar (IPP)	1x50	50	50	47	0	50	0					
86	Tangail 22 MW PP(PGCL)	HFO (IPP)	4x6.7	22	22	0	22	22	22					
Myemensingh Zone Total					717	622	418	420	502	450	110	0		

No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	16.03.22 (Yesterday)		17.03.22 (Today)		16.03.22 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening				
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	Under maint.	
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	GT-4 Under maint.	
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	50	50	50				
90	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		163	Under maintenance	
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	60	60	60				
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	153	158	160	160	172		Gas Shortage	
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	3x2x2.90	86	86	87	89	86	86				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0		231	Under maint.	
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0		20	Under HGPI	
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	22	22	22				
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	300	300	300				
100	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	405	402	400	400				
101	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	382	350	350	350				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
Sylhet Zone Total						2422	2377	1546	1524	1521	172	502	
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
104	Bheramara 410 MW CAPP	Gas (NWPGLCL)	1 x 278+1 x 132	410	410	400	405	405	405				
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	33	0	35				
106	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40				
107	Khulna 225 MW CAPP	HSD (NWPGLCL)	1 x 150+1x75	230	230	100	170	158	230				
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	15	40	100	100				
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	105	105	105	105				
110	Madhumati 100 MW PP	HFO (NWPGLCL)	6x18.415	105	105	0	0	0	0				
111	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	90	0	50	0				
**	Bheramara (HVDC)	India		1000	1000	717	718	734	734				
Khulna Zone Total						2233	2229	1427	1471	1552	1649	0	0
112	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	0	0				
113	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	25	29	10	10				
114	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	46	0	90	92				
115	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	0	11	20				
116	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	340	630	500	500		614	Line Overload	
117	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	0				
118	Bhola 220MW CAPP (Nutan Bidyut Bt)	Gas/HSD (IPP)	2x75+1x70	220	220	150	217	225	225				
Barishal Zone Total						2046	2046	561	876	836	847	0	614
119	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	70	70	70				
119	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	70	70	70	100		Gas Shortage	
120	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	42	43	43				
121	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	50	178	100	200				
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	33	44	44				
123	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	39	90	93	93				
124	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	16	40	0	40				
125	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	43	43	50	50				
126	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	25	30				
127	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGLCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
128	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGLCL)	1x150 + 1x75	220	220	210	213	220	220				
129	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGLCL)	1x141+1x79	220	220	210	212	200	220				
130	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	0	0	0		414	Under maint.	
131	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	18	22	22				
132	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
133	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	34	43	52	52				
134	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113				
135	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	113	113	113				
136	Sirajgonj 6.55 MW Solar	Solar (NWPGLCL)	1x6	6	6	5	0	6	0				
Rajshahi Zone Total						2129	2129	840	1249	1232	1391	310	414
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	71	77	80	80	8		Coal shortage	
137	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	199	200	200	75		Coal shortage	
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			Condenser mode	
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	103	112	113	113				
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	9	0	0			Condenser mode	
142	Wajpara, Taluka 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
143	Thakurgonj 115MW PP (Energyrac)	HFO (IPP)	6*20	115	115	115	115	115	115				
Rangpur Zone Total						800	720	495	512	516	508	83	85
Sub-total: Plants in operation						21701	21215	11132.0	12631	13217	13674	2304	3360
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						10688	12127	12689	13128				
(B) Plants under long term maintenance/ contract expired													
144	Bosila 108MW PP (CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Forced Outage	
145	Siddhirganj 100 PP (Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
146	Madanganj 102 PP (Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
147	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
148	Meghnaghat 100 MW (IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
149	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
150	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	0	0	0	0	0			Contract Expired on 11/01/2022	
Sub-Total: Plants under long term maintenance/ contract expired						595	0	0	0	0			
Gross Total						22296	21215	11132	12631	13217	13674	2304	3360
(C) Actual data of 16.03.22 (Yesterday) Wednesday :													
01.	Max. Demand at eve. peak (Generation end)	:	12631.00 MW, at = 19:30 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	:	12127.00 MW, at = 19:30 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW	
03.	Highest Generation (Generation end)	:	12631.00 MW, at = 19:30 hrs		Dhaka	4488	4488	0	Mymensingh	939	939	0	
04.	Minimum Generation (Generation end)	:	8859.00 MW, at = 5:00 hrs		Dhaka	1318	1318	0	Sylhet	467	467	0	
05.	Day-peak Generation (Generation end)	:	11132.00 MW, at = 12:00 hrs		Khulna	1388	1388	0	Barishal	311	311	0	
06.	Evening-peak Generation (Generation end)	:	12631.00 MW, at = 19:30 hrs		Rajshahi	1313	1313	0	Rangpur	821	821	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00 MW, at = 19:30 hrs		Cumilla	1082	1082	0					
08.	Minimum Generation Forecast up to 8:00 hrs.	:	9296.00 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :	:											
	a) Gas limitation	:	2072 MW		13.	Fuel cost :	(a) Gas = 121892949 Taka	(c) Coal = 88818705 Taka					
	d) Coal supply Limitation	:	83 MW			(b) Oil = 749571082 Taka	Total = 960282735 Taka						
	b) Low water level in Kapta lake	:	149 MW										
	c) Plants under shut down/ maintenance	:	3360 MW		14.	Maximum Temperature in Dhaka was :	36.4° C						
10.	Total Energy (Generation + India Import)	:	261.08 MCKWh		15.	Export through East-West interconnections :							
	By Gas = 121.357 MCKWh		By Oil = 97.413 MCKWh			At evening peak-hour	: 98 MW, at 19:30 hrs						
	By Coal = 18.440 MCKWh		By Hydro = 1.950 MCKWh			Maximum	: -434 MW, at 7:00 hrs						
	By Solar = 1.417 MCKWh					Energy	: 0.3955 MCKWh						
11.	Total Gas Supplied	:	987.17 MMCFD										
(D) Forecast of 17.03.22 (Today) Thursday :													
01.	Maximum Demand	:	12400 MW (Generation end)	04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	:	13674 MW (Generation end)	05.	Total Generation	:	256.31 MCKWh						
03.	Reserve / Shortage	:	1274 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	:	35.5° C						

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Md. Helalur Rahman)
Deputy Secretary, Generation