				NATIONAL	DMPANY OF BANGLAD LOAD DESPATCH CE							
				L	AILY REPORT							14-Mar-22
Till now the maximu The Summary of Yes	im generatio	n is : - 13-Mar-22	13792.0 Generation & Dema	nd				20:00	Hrs or Today's Actus		-21 & Probs	able Gen. & Dem
Day Peak Generation	Steruay S		8.0 MW	Hour :			12:00		Min. Gen. at		:00	8350
Evening Peak Generation	on :		1.0 MW	Hour :			21:00		Available Max (13055
E.P. Demand (at gen er		1162	1.0 MW	Hour :			21:00		Max Demand (Evening) :		12400
Maximum Generation	:		1.0 MW	Hour :			21:00		Reserve(Gene	ration end)		655
Total Gen. (MKWH)	:	24	3.5		System Load Factor	:	87.30%		Load Shed	:		0
Export from East grid to			EXPORT / IMP	ORT THROUGH EAST-WEST	INTERCONNECTOR	-96			7:00		Energy	1
Import from West grid to evel of Kaptai Lake at 6:		Maximum	- 14-Mar-22				MW	at	-		Energy	- 1
		-t.(MSL),	14-Widi -22		Rule cu	irve :	90.	92	Ft.(MSL)			
									(222)			
Gas Consumed	Total =	816	.90 MMCFD.				UII Con	sumea	(PDB) :	HSD		1
										FO	:	
Cost of the Consumed F	Fuel (PDB+	Gas	:	Tk109,818,803								
:		Coal	:	Tk70,412,486			0	il :	Tk819,214,350)	Total :	Tk999,445,639
	L	oad Sheddin	g & Other Information									
Area	Yesterday								Today			
	,			Estimated Demand (S/S	end)				Estimated She			Rates of Shedd
	MW			MW						MW		(On Estimated D
Dhaka Chittagong Aroo	0	0:00 0:00		4388 1495							0	0% 0%
Chittagong Area Khulna Area	0	0:00		1495 1340							0	0%
Rajshahi Area	0	0:00		1211							0	0%
Cumilla Area	0	0:00		1095							0	0%
Mymensingh Are	0	0:00		883							0	0%
Sylhet Area	0	0:00		490							0	0%
Barisal Area	0	0:00		227							0	0%
Rangpur Area	0	0:00		681							0	0%
Total	0			11811							0	
							2) Ghor 3) Ashu 4) Bagh 5) Raoz 6) Siraj	ganj-4, abari-7 an unit	5 1 MW & 100 M - 1,2	w		
							7) Sidd 8) Kush	hirganj	210 MW .			
Additi	ional Informa	ition of Mach	nines, lines, Interruption	Forced Load shed etc.								
	ar 132 kV Ckt	3 was under	shut down from 09:03 to 1	6:51 for A/M.								
			ner were under shut down									
a) Ashuganj-Shahjibaza b) Tongi Milgate 132/33												
a) Ashuganj-Shahjibaza b) Tongi Milgate 132/33 SCADA integration te	est.											
a) Ashuganj-Shahjibaza b) Tongi Milgate 132/33 SCADA integration te c) Bheramara 410 MW	est. CCPP tripped		to Low gas pressure and									
 a) Ashuganj-Shahjibaza b) Tongi Milgate 132/33 SCADA integration te c) Bheramara 410 MW d) Shahjibazar 330 MW 	est. CCPP tripped CCPP GT-2			was synchronized GT at 19:35 em & were synchronized GT &								
a) Ashuganj-Shahjibaza b) Tongi Milgate 132/33 SCADA integration te c) Bheramara 410 MW d) Shahjibazar 330 MW ST at 15:45,18:11 res	est. CCPP tripped CCPP GT-2 spectively.	tripped at 13:	00 due to ventilation probl	em & were synchronized GT &								
a) Ashuganj-Shahjibaza b) Tongi Milgate 132/33 SCADA integration te c) Bheramara 410 MW d) Shahjibazar 330 MW ST at 15:45,18:11 res e) Hathazari-Baroierhat	est. CCPP tripped CCPP GT-2 spectively. : 132 kV Ckt-2	tripped at 13: was under sl	00 due to ventilation prob hut down since at 07:29(1	em & were synchronized GT &								
a) Ashuganj-Shahjibaza b) Tongi Milgate 132/33 SCADA integration te c) Bheramara 410 MW d) Shahjibazar 330 MW ST at 15:45,18:11 res	est. CCPP tripped CCPP GT-2 spectively. : 132 kV Ckt-2 T-2 transform	tripped at 13: was under sl er was switch	00 due to ventilation prob hut down since at 07:29(1 ed on at 14:11.	em & were synchronized GT &								
a) Ashuganj-Shahjibaza b) Tongi Milgate 132/33 SCADA integration te c) Bheramara 410 MV ST at 15:45,18:11 res e) Hathazar-Baroierhat f) Gallamari 132/33 kV g) Jhenaidah 132/33 kV h) Khulna(C) 132/33 kV	est. CCPP tripped CCPP GT-2 spectively. 132 kV Ckt-2 T-2 transform / T-1 transform / T2 transform	tripped at 13: 2 was under sl er was switch ner was switc er was shut d	00 due to ventilation probl hut down since at 07:29(1 ed on at 14:11. hed on at 14:12. lown from 15:25 to 16:42	em & were synchronized GT & 4-03-22) for D/W. or D/W.								
a) Ashuganj-Shahjibaza b) Tongi Migate 132/33 SCADA integration te c) Bheramara 410 MW d) Shahjibazara 330 MW ST at 15:45,18:11 res e) Hathazari-Baroierhat 1 f) Gallamari 132/33 kV g) Jhenaidah 132/33 kV h) Khulna(C) 132/33 kV h) Khulna(C) sa sforc	est. CCPP tripped CCPP GT-2 spectively. 132 kV Ckt-2 T-2 transform / T-1 transform 7 T2 transform ce shut down	tripped at 13: 2 was under sl er was switch ner was switc er was shut d at 20:12 due t	00 due to ventilation probl hut down since at 07:29(1 ed on at 14:11. hed on at 14:12. lown from 15:25 to 16:42 to generator output termin	em & were synchronized GT & 4-03-22) for D/W. or D/W.								
a) Ashuganj-Shahjibaza SCADA integration te OBharmara 410 MW d) Shahjibazar 410 MW d) Shahjibazar 430 MW ST at 15:45,15:11 res e) Hathazari-Baroiethat 1) Gallamari 13:233 kV h) Khulna(C) 13:2/33 kV h) Khulna(C) 13:2/33 kV h) Khulna(C) 13:2/33 kV	est. CCPP tripped CCPP GT-2 spectively. 132 kV Ckt-2 T-2 transform / T-1 transform / T2 transform ce shut down a	tripped at 13: 2 was under sl er was switch ner was switc er was shut d at 20:12 due t chronized at 0	00 due to ventilation probl hut down since at 07:29(1 ed on at 14:11. hed on at 14:12. lown from 15:25 to 16:42 to generator output termin 1:00(14-03-2022).	em & were synchronized GT & 4-03-22) for D/W. or D/W. al flashing.								
a) Ashuganj-Shahijbaza b) Tongi Milgate 132/33 SCADA integration te c) Bharamara 410 MW d) Shahijbazar 330 MW ST at 15.45,18:11 re: e) Hathazari-Baroierhat (f) Galamari 132/33 kV g) Jhenaidah 132/33 kV h) Khulna(C) 132/33 kV h) Khulna(S) was forc j) Bibhyana south CCPP d) Shahijbazar 330 MW	est. CCPP tripped (CCPP GT-2 spectively. 132 kV Ckt-2 T-2 transform (T-1 transform 'T2 transform es shut down a GT was sync CCPP GT-1	tripped at 13: 2 was under sl er was switch ner was switc er was shut d at 20:12 due t chronized at 0 was shut dow	00 due to ventilation probl hut down since at 07:29(1 ed on at 14:11. hed on at 14:12. lown from 15:25 to 16:42 io generator output termin 1:00(14:03-2022). m at 02:03(14-03-2022) d	em & were synchronized GT & 4-03-22) for D/W. or D/W. al flashing. ue to gas shortage.								
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