POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 8-Mar-22 Till now the maximum generation is : -13792.0 27-Apr-21 7-Mar-22 The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : Generation & Demand 10123.0 MW Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 Available Max Generation : 7763 MW 13340 MW 11700 MW 12:00 11424.0 MW 11424.0 MW E.P. Demand (at gen end) 19:00 Max Demand (Evening) Maximum Generation 11424.0 MW 19:00 Reserve(Generation end) 1640 MW 230.5 System Load Factor : 84.07% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed Total Gen. (MKWH) Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Level of Kaptai Lake at 6:00 A M on Energy Energy -250 MW 8.00 MKWHR MW MKWHR 8-Mar-22 Actual : 89.46 Ft.(MSL) Rule curve 91.88 Ft.(MSL) 928.71 MMCFD. Oil Consumed (PDB): Gas Consumed : Total = HSD Liter FO Liter Cost of the Consumed Fuel (PDB+F Tk125.102.311 Gas Coal Tk65,180,447 : Tk534,904,161 Total : Tk725,186,919 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW 4177 1422 MW (On Estimated Demand) 0% 0 Chittagong Area 0% 0:00 Khulna Area ٥ 0.00 1274 0% 0% 0% 0% 0% 0% Rajshahi Area Cumilla Area 0:00 1152 1041 Mymensingh Area Sylhet Area Barisal Area 0 0:00 840 0:00 467 216 Rangpur Area Total 0:00 0% 11237 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1.2 2) Ghorasal-3,4,5 3) Ashuganj-4,5 4) Baghabari-71 MW & 100 MW 5) Raozan unit- 1,2 6) Sirajganj Unit 1,4 7) Siddhirganj 210 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Tongi-Httara 3rd phase 132 kV Ckt was under shut down from 09:54 to 17:08 for C/M b) Shahjibazar-Ashuganj 132 kV Ckt was under shut down from 09:58 to 17:57 for AM. c) Cumilla(S)-Tripura 132 kV Ckt-1 & 2 were under shut down from 09:18 to 18:30 for D/W. d) Siddirganj 230 kV future-1 bay was under shut down from 10:32 to 12:55 for A/M. e) Siddirganj 230 kV future-4 bay was under shut down from 10:33 to 12:48 for A/M. f) Tongi-Tongi P/S 132 kV Ckt was under shut down from 11:23 to 17:43 for A/M. g) HVDC 10CF15 400 kV filter tripped at 08:47 due to bird fall down. h) Megnaghat Summit-335 MW GT-2 was under shut down at 10:50 due to boiler problem. i) Bheramara-GK 132 kV Ckt-2 was under shut down at 10:18 for A/M. j) Tongi-Bashundhara 132 kV Ckt-1 was under shut down from 14:21 to 15:26 for C/M. k) Aminbazar 230/132 kV T-3 transformer was under shut down from 14:46 to 16:27 for C/M. I) Tongi-Bashundhara 132 kV Ckt-2 was under shut down from 15:27 to 15:46 for C/M. m) Hathazari-Hathazari-100 MW 132 kV Ckt was under shut down from 16:04 to 18:00 for C/M. n) Baroithat Fen i 132 kV Ckt is under shut down since 06:16(8/3/22) for D/W. o) PHP-Feni 132 kV Ckt is under shut down since 06:17(8/3/22) for D/W. p) Feni-Chowmuhani 132 kV Ckt-1 & 2 are under shut down since 06:20(8/3/22) for D/W. About 08 MW power interruption occurred g) Kustia 132/33 kV T-1 transformer is under shut down since 07:01(8/3/22) for D/W under Kustia area since 07:01(8/3/22). About 40 MW power interruption occurred r) Naogaon 132/33 kV T-3 transformer with 33 kV bus are under shut down since 07:40 to 09:10(8/3/22) under Naogaon area from 07:40 to 09:10. s) After maintenance Shahjibazar GT-8 was synchronized at 22:40. t) Valuka 132/33 kV T-2 transformer is under shut down since 07:25(8/3/22) for D/W. About 20 MW power interruption occurred under Valuka area since 07:25(8/3/22). Sub Divisional Engineer Executive Engineer Superintendent Engineer Network Operation Division Load Despatch Circle Network Operation Division