				NATIONAL LOA	ANY OF BANGLADESH LT D DESPATCH CENTER 7 REPORT	D.						QF-LDC-08 Page -1
				DAIL	I KEI OKI				Repor	ting Date :	1-Mar-22	1 age -1
Till now the maximum ge	eneration is	s:-	13792.0			2	0:00	Hrs on	27-Apr	r-21		
The Summary of Yesterd Day Peak Generation :	lay's	28-Feb-22 9529.0	Generation & Deman	Hour:	12:00			day's Actual N . Gen. at		Probable Ge 5:00		038 MW
Evening Peak Generation :		10737.0		Hour:	19:00			ilable Max Gen		5.00		562 MW
E.P. Demand (at gen end) :		10737.0		Hour :	19:00			x Demand (Eve				000 MW
Maximum Generation :		10737.0		Hour:	19:00			serve(Generation	on end)		15	562 MW
Total Gen. (MKWH) :		212.4		THROUGH EAST-WEST IN	n Load Factor : 82.43	%	Loa	d Shed	- :			0 MW
Export from East grid to Wes Import from West grid to Eas	st grid:- Ma st grid:- Ma	aximum aximum	-	THROUGH EAST-WEST IN	-164 MW MW	at at	8:0	0		Energy Energy		MKWHR MKWHR.
ter Level of Kaptai Lake at 6: Actual : 9	00 A M on 00.41	Ft.(MSL),	1-Mar-22		Rule curve :	93.00	F	t.(MSL)				
Gas Consumed :	Total =	783.10	0 MMCFD.		Oil Co	nsumed	(PDB):			:		Liter
									FO	:		Liter
Cost of the Consumed Fuel ((PDB+Pvt)	Gas Coal	: :	Tk101,012,972 Tk66,845,714		Oil	: Tk5	07,947,180		Total : Tk	675,805,866	
		Load Sheddin	g & Other Information									
Area	Yesterday			Estimated Demand (S/S end)			Too Est	lay imated Sheddir	ng (S/S en	id) F	Rates of Sheddir	ng
Dhaka	MW 0	0:00		MW 3942					MW		n Estimated De 0%	
Chittagong Area	0	0:00		3942 1341						0	0%	
Khulna Area	0	0:00		1201						0	0%	
Rajshahi Area	0	0:00		1085						0	0%	
Cumilla Area	0	0:00		981						0	0% 0%	
Mymensingh Area Svlhet Area	0	0:00 0:00		791 443						0	0%	
Barisal Area	0	0:00		204						0	0%	
Rangpur Area	0	0:00		610						0	0%	
Total	0			10598						0		
Ir	nformation o	of the Generatin	ng Units under shut down									
Planne	ed Shut- Do	wn				d Shut-						
							ST: Unit-	-1,2			nmit 305 MW C	
						orasal-3,4 luganj-4,			11) Me	ghnaghat 450	MW CCPP GT	-1
							71 MW &	100 MW				
							335 MW	100 1111				
					6) Rad	zan unit-	- 1,2					
					7) Sira	ijganj Un	nit 1,2 & 4	-				
						nmit Bibi						
					9) 510	dhirganj 2	210 MW					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
a) Meghnaghat-Shyampur 23	30 kV Ckt-1	was under shu	ut down from 08:22 to 18	05 for A/M.								
b) Aminbazar-Kallyanpur 132												
c) Feni 132/33 kV T-2 transformer was under shut down from 08:30 to 12:48 for C/M. d) B.Baria-Narshingdi 132 kV Ckt-1 was under shut down from 08:29 to 20:20 for A/M.												
f) B.Baria-Narsningdi 132 kV f) Bogura-Barapukuria 230 k				or AVM.								
g) Tongi-Uttara 3rd phase 13				for C/M.								
h) Mirpur 132/33 kV T-3 transformer was under shut down from 09:08 to 18:01 for C/M.												
i) Mirpur 132 kV main bus wa	as shut dow	n from 09:22 t	o 12:03 for C/M.									
j) Rangpur 132/33 kV T-2 tra k) Ghorasal AIS-GIS 230 kV												
switched on 10:44.	CKI-2 IIIppt	5u at 05.55 IIO	ii botii elid silowilig K,b	oriase, ou at GIO end and								
I) Nawabganj 132/33 kV T-1	transforme	r was under shi	ut down from 09:45 to 17	53 for A/M.								
m) Sonargaon-Daudkandi 13												
n) Ghorasal GIS-Ghorasal #0	04 230 kV C	Okt tripped at 0	9:39 and was switched o	at 11:43.								
 o) Siddhirganj-Dautchbangla p) Mirpur 132 kV reserve bus 				53 for A/M.								
q) Feni 132/33 kV T-1 transfo				C/M								
r) Rampura-Bhulta 230 kV C												
switched on at 15:35.			-									
s) After maintenance Barapu												
t) Meghnaghat-Shyampur 23 u) Shahmirpur-Sikalbaha 132												
,		222. 31100		,					'			

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division