				POWER GRID CO	MPANY OF BANGLAD	DESH I TD					
				NATIONAL L	OAD DESPATCH CE				Banarting Dat	29 Eab 22	QF-LDC-08 Page -1
Till now the maximu	um generation	n is : -	13792.0				20:	:00 Hrs on	Reporting Date 27-Apr-21	e: 28-Feb-22	
The Summary of Ye		27-Feb-22	Generation & Demand							robable Gen. & Den	mand
Day Peak Generation	. :	9422.0		Hour :		12:00		Min. Gen. at	5:00		MW
Evening Peak Generat E.P. Demand (at gen e		9939.0 9939.0		Hour : Hour :		19:00 19:00		Available Max G Max Demand (E		12463 10400	
Maximum Generation	:	9939.0		Hour :		19:00		Reserve(Genera			MW
Total Gen. (MKWH)		207.5			System Load Factor	: 87.00%	6	Load Shed	<u> </u>	0	MW
Evport from East arid t	o Wost arid : I	Maximum	EXPORT / IMPOR	T THROUGH EAST-WEST	INTERCONNECTOR	-200 MW	at	7:00	Enor	ou.	MKWHR.
Export from East grid t Import from West grid						MW	at at	7.00	Ener Ener		· MKWHR.
evel of Kaptai Lake at 6	6:00 A M on		28-Feb-22								
Actual :	90.53 F	t.(MSL),			Rule cu	urve : 9	93.32	Ft.(MSL)			
Gas Consumed :	Total =	773.89	MMCFD.			Oil Cor	sumed	(PDB):			
								` ′	HSD :		Liter
									FO :		Liter
Cost of the Consumed	Fuel (PDB+	Gas :		Tk101,387,162							
:	(Coal :		Tk63,909,734			Oil	: Tk466,498,648	Total	: Tk631,795,544	
	Lo	oad Shedding a	& Other Information								
Area	Yesterday	,						Today			
	-			Estimated Demand (S/S e	end)			Estimated Shed			
Dhaka	MW 0	0:00		MW 3748					MW 0	(On Estimated De	emand)
Chittagong Area	0	0:00		1273					0	0% 0%	
Khulna Area	0	0:00		1140					0	0%	
Rajshahi Area	0	0:00		1030					0	0%	
Cumilla Area Mymensingh Area	0	0:00 0:00		931 751					0	0% 0%	
Sylhet Area	0	0:00		422					0	0%	
Barisal Area	0	0:00		194					0	0%	
Rangpur Area Total	0	0:00		580 10070					0	0%	
TOLAI				10070					U		
	Information o	of the Generatin	g Units under shut down.								
Dia	anned Shut- Do	1400				F		D			
Гіа	illied Sildt- Do	WII					Shut-	ST: Unit-1,2	10) Meghna	ghat Summit 305 MV	W CCPP
							rasal-3,			ghat 450 MW CCPF	
							uganj-4,				
								71 MW & 100 MW 335 MW			
							zan unit				
						7) Sira	jganj Ur	nit 1,2 & 4.			
							mit Bibi				
						[9) Siuc	iriliyarij	210 MW .			
Add	ditional Inform	ation of Machi	nes, lines, Interruption /	Forced Load shed etc.							
a) Juldah-Shahmirour	132 kV Ckt-1 w	as under shut d	lown from 08:17 to 14:32	for A/M.							
			n from 08:20 to 13:20 for								
			under shut down from 08:								
			shut down from 08:24 to 17 down from 08:48 to 17:56								
			down from 08:21 to 15:31								
g) Kodda-Rajendrapur 132 kV Ckt-1 was under shut down from 09:24 to 14:38 for D/W.											
n) Tongi-Uttara 132 kV Ckt was under shut down from 09:22 to 17:18 for C/M. i) Madanganj S/S-Madanganj P.P. 132 kV Ckt was shut down at 09:26 for C/M.											
			showing ARC and were sv								
k) Nawabganj 132/33 l	kV T-1 transforr	mer was under	shut down from 09:44 to 1	7:08 for A/M.							
			nut down from 10:02 to 12								
			own from 10:48 to 13:38 f hut down from 12:40 to 17								
			from 13:33 to 17:09 for A/								
p) Khulna GT-Goalpara	a 132 kV Ckt tri	ipped at 17:50 f	from both ends showing D	ifferential ABC at Khulna end							
& Differential Y-pha	se at Goalpara	end.	transformers tripped at 18	2:05 due to had weather					About 20 M	W power interruption of	saguerad undar
and were switched of		1-1, 1-2 & 1-3	transformers tripped at 10	5.05 due to bad weather						S area from 18:05 to 1	
r) Hathazari-Baroirhat	132 kV Ckt-2 tri	ipped at 22:42 t	from both ends showing D	ist. Z1, B-phase at Hathazari							
end & Dist. Z1 at Ba				0/14							
			wn at 07:12(28/02/2022) f 7:28(28/02/2022) for C/M.								
u) Juldah-Shahmirpur	132 kV Ckt-2 w	as shut down a	t 07:37(28/02/2022) for A/	M.							
			07:40(28/02/2022) for C/N								
for D/W.	1-1 transforme	r along with 33	KV Bus was under shut do	wn from 07:26(28/02/2022)						W power interruption has S/S area since 07:26	
101 5711.										a D/D area since 07.20	(20/02/2022).
									1		
									1		
									1		
	visional Engine					Execut				Superintendent E	
	Operation Divis					Network O				Load Despatch	