				POWER GRID	COMPANY	OF BANGLA	ADESH I TD				
					AL LOAD DE	SPATCH C					QF-LDC-08
					DAILY RE	PORT			Reporting Dat	e: 20-Feb-22	Page -1
Till now the maximum generation	is : -		13792.0				20	:00 Hrs on	27-Apr-21		
The Summary of Yesterday's			Generation &	Demand	Цолг	12:00		Today's Actual Min			6317 MW
Day Peak Generation : Evening Peak Generation :		8582.0 10000.0			Hour : Hour :	19:00		Min. Gen. at Available Max Gener	5:00 ration :		2703 MW
E.P. Demand (at gen end) :		10000.0			Hour :	19:00		Max Demand (Eveni			0600 MW
Maximum Generation :		10000.0	MW		Hour:	19:00		Reserve(Generation	end)	:	2103 MW
Total Gen. (MKWH) :		191.3 FXPORT /	IMPORT THR	System Loa OUGH EAST-W		: 79.71% ONNECTO	R	Load Shed	÷		0 MW
Export from East grid to West grid :- M	laximum	2/11 01117		200.1 27.01 11			at	19:00	Ener	gy .	MKWHR.
Import from West grid to East grid :- M			00 5 1 00	-		MW	at	=	Ener	gy	- MKWHR.
Water Level of Kaptai Lake at Actual : 9°		(MSL),	20-Feb-22		Rule curve		94.34	Ft.(MSL)			
								(/			
Gas Consumed :	Total =	759.47	MMCFD.			Oil Consu	umed (PDB):		LICD .		***
									HSD : FO :		Liter Liter
Cost of the Consumed Fuel (PDB+Pvt)	:	Gas : Coal :		Tk103,953,587 Tk64,188,967			Oil	: Tk370,423,364	Total	: Tk538,565,917	
		Coai .		1804,100,907			Oil	. 18370,423,304	Total	. 18330,303,917	
	<u>Loa</u>	d Shedding & Other	Information								
Area Ye	esterday							Today			
rica TE	occiuay		Estin	nated Demand (S	S/S end)			Estimated Shedding	(S/S end)	Rates of Shedo	ling
	/W			MW					MW	(On Estimated D	
	0	0:00 0:00		3718 1263					0	0% 0%	
	0	0:00		1131					0	0%	
	0	0:00		1022					0	0%	
	0	0:00		923					0	0%	
	0	0:00		745					0	0%	
	0	0:00 0:00		419 192					0 0	0% 0%	
	0	0:00		575					0	0%	
Total	0			9988					0		
Inform	mation of the Gen	erating Units under sh	ut down								
lillon	mation of the och	crating office dider si	idi down.								
Planned S	Shut- Down						Shut- Down ukuria ST: Unit-1,2			Summit 305 MW CCI	
						5) Shajiba 6) Raoza 7) Sirajga 8) Summ		ww	11) Siddhirganj pe 12) Meghnaghat 4 13) Siddhirganj 33 14) Siddhirganj 21	50 MW CCPP GT-2 5 MW	
		Machines, lines, Inte		ced Load shed et	tc.						
a) Chowmuhoni-Ramganj 132 kV Ckt-2 b) Kulshi 132/33 kV T-1 transformer & C. c) Sikalbaha(N)-Bakulia 132 kV Ckt-1 v d) Keraniganj 132/33 kV T-3 transforme (s) Keraniganj 132/33 kV T-3 transforme (s) Keraniganj 132/33 kV T-3 transformer vi jo kharjanj-Sreenagar 132 Ckt-1 vash) Chatak 132/33 kV T-1 transformer wi jo Chatak 132/33 kV T-1 transformer ki jongi-Bashundhara 132 kV Ckt-2 wash) Chatak 132/33 kV T-1 transformer ki jongi-Bashundhara 132 kV Ckt-2 wash) Chatak 132/33 kV T-1 transformer vi jongi-Bashundhara 132 kV Ckt-2 wash) Satmosjid 132/33 kV T-1 transformer vi jongi-Bashundhara ki jongi-Bashundhara ki jongi-Bashundhara ki jongi-Bashundhara 132/33 kV T-1 transformer vi jongi-Bashundhara ki jongi-Bashundhara 132/33 kV T-1 transformer wi jongi-Bashundhara 132/33 kV T-1 transformer wi jongi-Bashundhara ki jongi-Bashundhara ki jongi-Bashundhara ki jongi-Bashundhara 132/33 kV T-1 transformer wi jakhara ara 230/132 kV MT-1 transformer wi jakhara ara 230/132 kV MT-	33 kV Bus of T1 was under shut do vas under shut er was under shut er was under shut of Sh MW P/P 132 C s under shut down as switched on at as under shut down er was under shut down for shut down fro is under shut down for was under shut er was under shut owas under shut down for as under shut down for	rere under shut down win from 08:47 to 13: down from 08:30 to 1 down from 08:30 to 1 down from 08:50 to 1 down from 08:50 to 1 from 08:58 to 12:22 08:58 to 12:22 08:58 to 12:22 down from 08:51 to 16:24 down from 08:51 to 16:25 down from 09:25 to 18:00 for 1 from 12:36 to 14:55 down from 09:53 to 14:55 down from 09:53 to 10:40 down from 09:53 to 10:40 down from 09:54 to 15:20 were under shut dwn from 08:12 to 10:33 for 10:50 for 1 down from 08:12 to 10:33 for 10:50 for 10:	from 08:29 to 22 for A/M. 6:24 for C/M. 6:25 for C/M. 6:15 for C/M. 6:16 for C/M. 6:16 for C/M. 6:16 for C/M. 6:16 for C/M. 6:17:31 for C/M. 6:17:31 for C/M. 6:17:31 for C/M. 6:17:31 for C/M. 6:18:18:18:18:18:18:18:18:18 6:18:18:18:18:18:18:18:18:18:18:18:18:18:	41 to 12:50 for A/N 5 to 11:09 for A/N						ver interruption occur from 08:09 to 10:05	
	onal Engineer eration Division						ecutive Engineer ork Operation Divis	sion		Superintendent Load Despate	