

POWER GRID COMPANY OF BANGLADESH LTD.																																																																																																										
NATIONAL LOAD DESPATCH CENTER																																																																																																										
DAILY REPORT																																																																																																										
								QF-LDC-08																																																																																																		
								Page -1																																																																																																		
Till now the maximum generation is : -				13792.0		Reporting Date : 19-Feb-22																																																																																																				
The Summary of Yesterday's				18-Feb-22		Generation & Demand		20:00 Hrs on 27-Apr-21																																																																																																		
<table border="0" style="width: 100%;"> <tr> <td style="width: 40%;">Day Peak Generation :</td> <td style="width: 20%;">7737.0 MW</td> <td style="width: 10%;">Hour :</td> <td style="width: 10%;">12:00</td> <td style="width: 10%;">Min. Gen. at</td> <td style="width: 10%;">4:00</td> <td style="width: 10%;">5917 MW</td> </tr> <tr> <td>Evening Peak Generation :</td> <td>8785.0 MW</td> <td>Hour :</td> <td>19:30</td> <td>Available Max Generation</td> <td></td> <td>12656 MW</td> </tr> <tr> <td>E.P. Demand (at gen end) :</td> <td>8785.0 MW</td> <td>Hour :</td> <td>19:30</td> <td>Max Demand (Evening) :</td> <td></td> <td>10100 MW</td> </tr> <tr> <td>Maximum Generation :</td> <td>8785.0 MW</td> <td>Hour :</td> <td>19:30</td> <td>Reserve(Generation end)</td> <td></td> <td>2556 MW</td> </tr> <tr> <td>Total Gen. (MKWH) :</td> <td>180.7</td> <td>System Load Factor :</td> <td>85.73%</td> <td>Load Shed :</td> <td></td> <td>0 MW</td> </tr> </table>										Day Peak Generation :	7737.0 MW	Hour :	12:00	Min. Gen. at	4:00	5917 MW	Evening Peak Generation :	8785.0 MW	Hour :	19:30	Available Max Generation		12656 MW	E.P. Demand (at gen end) :	8785.0 MW	Hour :	19:30	Max Demand (Evening) :		10100 MW	Maximum Generation :	8785.0 MW	Hour :	19:30	Reserve(Generation end)		2556 MW	Total Gen. (MKWH) :	180.7	System Load Factor :	85.73%	Load Shed :		0 MW																																																														
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Export from East grid to West grid :- Maximum -352 MW at 8:00 Energy MKWHR.																																																																																																										
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Level of Kaptai Lake at 6:00 A M on 19-Feb-22																																																																																																										
Actual :		91.86 Ft.(MSL) ,		Rule curve :		94.62 Ft.( MSL )																																																																																																				
Gas Consumed :		Total = 763.27 MMCFD.		Oil Consumed (PDB) :																																																																																																						
						HSD :		Liter																																																																																																		
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Cost of the Consumed Fuel (PDB+)		Gas :		Tk101,753,679																																																																																																						
		Coal :		Tk63,204,429		Oil :		Tk293,391,258 Total : Tk458,349,367																																																																																																		
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