The Summary of Vesterday's   10-Feb-22   Generation & Demand   Hour:   12:00   Min. Gen. at Evening Peak Generation :   9596.0 MW	Separation   12580 MW
Till now the maximum generation is :	Reporting Date : 11-Feb-22 al Min Gen. & Probable Gen. & Demand 5:00 5954 MW Generation : 12580 MW (Evening) : 9500 MW ration end) 3080 MW : 0 MW  Energy MKWHR. Energy - MKWHR.  HSD : Liter FO : Liter  Total : Tk549,587,362
The Summary of Yesterday's   10-Feb-22   Generation & Demand   Hour:   12:00   Min. Gen. at Evening Peak Generation :   9598.0 MW	27-Apr-21
The Summary of Yesterday's   10-Feb-22   Generation & Demand   Hour:   12:00   Min. Gen. at Evening Peak Generation :   9598.0 MW	al Min Gen. & Probable Gen. & Demand 5:00 5954 MW Generation : 12580 MW (Evening) : 9500 MW eration end) 3080 MW  Energy MKWHR. Energy - MKWHR.  HSD : Liter FO : Liter  0 Total : Tk549,587,362
Day Peak Generation     8698.0 MW	5:00 5954 MW  Generation : 12580 MW  (Evening) : 9500 MW  ration end) 3080 MW  : 0 MW  Energy MKWHR.  Energy - MKWHR.  HSD : Liter FO : Liter  0 Total : Tk549,587,362
E.P. Demand (at gen end) :	(Evening) :         9500 MW           gration end)         3080 MW           :         0 MW           Energy         MKWHR.           Energy         - MKWHR.           HSD :         Liter           FO :         Liter           0         Total : Tk549,587,362
Maximum Generation         :         5956.0 MW         Hour :         190.0 System Load Factor         Reserve(Gene Load Shed           Total Gen. (MKWH)         : 190.5         EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR         : 82.71%         : Load Shed           Export from East grid to West grid to East grid : Maximum         - System Load Factor         - 366 MW         at at 8.00           Import from West grid to East grid : Maximum	### Bases of Shedding (S/S end)    Rates of Shedding   MW   Rates of Shedding   MW   Con Estimated Demand)   Rates of Demand)   Rates of Shedding   MW   Con Estimated Demand   Rates of Shedding   MW   Con Estimated Demand   Con Estimated   Con Estimated Demand   Con Estimated   Con Estimat
Total Gen. (MKWH)   190.5   System Load Factor   190.5   System Load Factor   190.5   Load Shed	Energy
EXPORT / IMPORT   THROUGH EAST-WEST INTERCONNECTOR   Substitution   Substitutio	Energy
Import from West grid to East grid : - Maximum	Energy - MKWHR.   HSD : Liter   FO : Liter   Liter
Part	HSD : Liter FO : Liter  0 Total : Tk549,587,362  edding (S/S end) Rates of Shedding  MW (On Estimated Demand)
Actual:         92.78         Ft.(MSL)         Rule curve : 95.60         Ft.(MSL)           Gas Consumed         Total =         740.34 MMCFD.         Oil Consumed (PDB):           Cost of the Consumed Fuel (PDB- Coal : Tk97,089,919         : Tk97,089,919         : Tk87,242,243         Oil : Tk385,255,20           Area         Yesterday         Estimated Demand (S/S end)         Estimated She           MW         MW         MW           Dhaka         0         0.00         3349           Chittagong Area         0         0.00         1134           Khulna Area         0         0.00         1016           Rajishahi Area         0         0.00         917	FO : Liter  0
Cost of the Consumed Fuel (PDB-   Gas : Tk97,089,919	FO : Liter  0
Cost of the Consumed Fuel (PDB-   Gas : Tk97,089,919   Coal : Tk67,242,243   Oil : Tk385,255,20	FO : Liter  0
Coal : Tk67,242,243	FO : Liter  0
Coal : Tk67,242,243	0 Total : Tk549,587,362  adding (S/S end) Rates of Shedding  MW (On Estimated Demand)
Coal : Tk67,242,243	adding (S/S end) Rates of Shedding MW (On Estimated Demand)
Load Shedding & Other Information           Area         Yesterday         Today           Estimated Demand (S/S end)         Estimated She           MW         Stimated She           Dhaka         0         0:00         3MW           Chiltagong Area         0         0:00         1134           Khulna Area         0         0:00         1016           Rajshahi Area         0         0:00         917	adding (S/S end) Rates of Shedding MW (On Estimated Demand)
Area Yesterday Today    Estimated Demand (S/S end) Estimated She   MW   MW   MW	MW (On Estimated Demand)
Area         Yesterday         Today           Estimated Demand (S/S end)         Estimated She           MW           Dhaka         0         0:00         3349           Chittagong Area         0         0:00         1134           Khulna Area         0         0:00         1016           Agjahahi Area         0         0:00         917	MW (On Estimated Demand)
Estimated Demand (S/S end)         Estimated She MW           MW         MW           Dhaka         0         0:00         3349           Chittagong Area         0         0:00         1134           Khulna Area         0         0:00         1016           Asjishahi Area         0         0:00         917	MW (On Estimated Demand)
MW         MW           Dhaka         0         0:00         3349           Chittagong Area         0         0:00         1134           Khulna Area         0         0:00         1016           Rajshahi Area         0         0:00         917	MW (On Estimated Demand)
Dhaka         0         0:00         3349           Chittagong Area         0         0:00         1134           Khulna Area         0         0:00         1016           Rajshahi Area         0         0:00         917	
Chittagong Area     0     0:00     1134       Khulina Area     0     0:00     1016       Rajishahi Area     0     0:00     917	
Khulna Area 0 0:00 1016 Rajshahi Area 0 0:00 917	0 0%
	0 0%
	0 0%
Cumilla Area         0         0:00         829           Mymensingh Are         0         0:00         669	0 0% 0 0%
Wylnet Israe 0 0:00 089 Sylhet Area 0 0:00 380	0 0%
Barisal Area 0 0:00 172	0 0%
Rangpur Area 0 0:00 516	0 0%
Total 0 8983	0
Information of the Generating Units under shut down.	
illionination of the Generating Office shall down.	
Planned Shut- Down Forced Shut- Down	
1) Barapukuria ST: Unit-1,2	10) Meghnaghat Summit 305 MW CCPP
2) Ghorasal-3,5,7	11) Siddhirganj peaking
3) Ashuganj-4,5 4) Baghabari-71 MW & 100 MV	12) Meghnaghat 450 MW CCPP GT-1 V 13) Siddhirganj 335 MW
5) Shajibazar 330 MW GT-2	14) Siddhirganj 210 MW .
6) Raozan unit- 1,2	· · /g1 = · · · · · · ·
7) Sirajganj Unit 1 & 3	
8) Summit Bibiyana-3	
9) Haripur 360 MW	
Additional Information of Machines, lines, Interruption / Forced Load shed etc.	
a) Kabirpur-Kodda 132 kV Ckt-1 was under shut down from 08:23 to 14:48 for A/M. b) Bibiyana-Shahjibazar 230 kV Ckt-2 was under shut down from 08:34 to 16:18 for A/M.	
U) pluypare-orangipazat 250 kV cxt-z was united stut down from 08:46 to 12:25 for C/M. c) Ashuganj network-Ashuganj(S) 230 kV Ckt-1 was under shut down from 08:46 to 12:20 for C/M.	
d) Ashuganj-Kishorganj 132 kV Ckt-2 was under shut down from 09:00 to 16:47 for A/M.	
e) Kulshi-Baroaulia 132 kV Ckt-2 was under shut down from 08:30 to 14:28 for A/M.	
f) Aftabnagar 132/33 kV T-2 transformer was under shut down from 09:32 to 12:57 for A/M.	
g) Kulshi-Madunaghat 132 kV Ckt-1 was under shut down at 09:16 for D/W.	
h) Aminbazar-Manikganj P/S 132 kV Ckt-1 was under shut down from 09:51 to 16:15 for A/M. i) Mirpur 132 kV reserve bus was under shut down from 09:44 to 15:57 for A/M.	
i) Keranigani 230/132 kV ATR-3 transformer was under shut down from 09:54 to 16:28 for D/W.	
k) Chatak 132/33 kV T-3 transformer was under shut down at 09:24 for C/M.	
m) Hathazari 132/33 kV T-2 transformer was under shut down from 09:18 to 18:25 for A/M.	
n) Saidpur 132/33 kV T-4 transformer & 33 kV bus were under shut down from 09:15 to 14:10 for D/W.	
o) Ashuganj(N) 400/230 kV T-1 transformer was under shut down from 02:29/3(112/22) for maint work.  ) Ashuganj(N) Public 40/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	
<ul> <li>p) Ashuganj(N)-Bhulta 400 kV Ckt-1 &amp; 2 tripped at 02:25(11/2/22) due to high voltage and were switched on at 02:46(11/2/22).</li> </ul>	
q) Ashuganj(N)-360 MW tripped at 02:25(11/2/22) due to high voltage.	
r) HVDC pole-1 & 2 were shut down at 07:19 & 07:26(11/2/22) respectively.	
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Sub Divisional Engineer Executive Engineer	Superintendent Engineer
Network Operation Division Network Operation Division	Load Despatch Circle