POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08							
		DAILY REPOR				Desertion Data	Page -1
Till now the maximum generation is :	- 13792.0			20	:00 Hrs on	Reporting Date : 27-Apr-21	5-Feb-22
	Feb-22 Generation & Demai			9:00		Min Gen. & Probable	
Day Peak Generation : Evening Peak Generation :	6344.0 MW 7350.0 MW	Hour : Hour :		9:00 19:30	Min. Gen. at Available Max G	5:00 eneration :	4663 MW 12484 MW
E.P. Demand (at gen end) :	7350.0 MW	Hour :		19:30	Max Demand (E		9100 MW
Maximum Generation : Total Gen. (MKWH) :	7350.0 MW 150.5	Hour : System Load		19:30 85.32%	Reserve(Genera Load Shed	ation end)	3384 MW 0 MW
, ,	EXPORT / IMP	ORT THROUGH EAST-WEST INTERCONN	NECTOR			_	
Export from East grid to West grid :- Maxin Import from West grid to East grid :- Maxin			-439	MW at MW at		Energy Energy	MKWHR. - MKWHR.
evel of Kaptai Lake at 6:00 A M on	5-Feb-22					Energy	mit of mit.
Actual : 93.21 Ft.(MS	iSL) ,		Rule curve :	96.44	Ft.( MSL )		
Gas Consumed : Total =	692.95 MMCFD.			Oil Consum	ed (PDB):		
						HSD :	Liter
						FO :	Liter
Cost of the Consumed Fuel (PDB+	Gas :	Tk93,481,236		0.1	TI 400 TO0 000		
<u>:</u>	Coal :	Tk50,796,399		Oil	: Tk168,788,028	Iotal : IK	313,065,663
Load Shedding & Other Information							
Area Yesterday					Today		
		Estimated Demand (S/S end)			Estimated Shed		ates of Shedding
Dhaka 0 0	0:00	MW 3359				<u>MW (O</u>	n Estimated Demand) 0%
	0:00	1138				ő	0%
	0:00	1019				0	0%
	0:00 0:00	920 832				0	0% 0%
Mymensingh Area 0 0	0:00	671				0	0%
	0:00 0:00	381 173				0	0% 0%
	0:00	518				0	0%
Total 0		9011				0	
Information of the	e Generating Units under shut dov	vn.					
Planned Shut- Down				1) Barapuk	ut- Down uria ST: Unit-1,2	10) Medbhadbat Su	mmit 305 MW CCPP
				2) Ghorasa		11) Bhola 225 MW	
				3) Ashugan		12) Meghnaghat 450	
					ri-71 MW & 100 MW ar 330 MW GT-2	13) Siddhirganj 335 N 14) Siddhirganj 210 N	
				6) Raozan		15) Siddhirganj peaki	
				7) Sirajganj			
				<ol> <li>8) Summit I</li> <li>9) Haripur 4</li> </ol>	12 MW EGCB		
<ul> <li>a) Ashuganj(N) 400/230 kV T-1 transformer was switched on at 03:16.</li> <li>b) Hathazari 132 kV main Bus section-2 was under shut down from 08:30 to 11:26 for A/M.</li> <li>c) Keraniganj 230/132 kV T-1 transformer was under shut down from 09:21 to 18:24 for D/W.</li> <li>d) Patuakhali J22 kV full Bus was under shut down from 08:26 to 17:08 for A/M.</li> <li>e) Patuakhali J22 kV full Bus was under shut down from 08:26 to 17:08 for A/M.</li> <li>f) Patuakhali J22 kV full Bus was under shut down from 09:31 to 14:44 for D/W.</li> <li>g) Jhenaidah (X)/Ktuna(S) 230 kV Ckt-2 was under shut down from 09:31 to 14:44 for D/W.</li> <li>g) Jhenaidah (X)/Ktuna(S) 230 kV Ckt-2 was under shut down from 09:31 to 14:47 for D/W.</li> <li>h) Munshiganj 132/33 kV T-1 transformer was under shut down from 10:21 to 17:05 for A/M.</li> <li>j) Kishoreganj 132/33 kV T-3(B) transformer was under shut down from 10:21 to 17:05 for A/M.</li> <li>j) Kishoreganj 132/33 kV T-3(B) transformer was under shut down from 10:21 to 17:05 for A/M.</li> <li>j) Kishoreganj 132/33 kV T-13(B) transformer was switched on at 12:32.</li> <li>k) Mymensing-Kishoreganj 132 kV Ckt-1 was under shut down from 12:40 to 18:59 for kite removing.</li> <li>j) Madaripur 13:2/33 kV T-1;54 respectively.</li> <li>m) Gopalganj(O) 13:2/33 kV T-154 respectively.</li> <li>m) Gopalganj(O) 13:2/33 kV T-16:54 respectively.</li> <li>m) Rajbari 13:2/33 kV T-16:54 respectively.</li> <li>m) Rajbari 13:2/33 kV T-16:54 respectively.</li> <li>m) Rajbari 13:2/33 kV T-16:40 to 400 kV Bus dead due to Bhuta Ckt tripping.</li> <li>q) Bhuta-Akuguanj 400 kV Ckt-1 &amp; 2 tripped at 17:46 due to 400 kV Bus dead due to Bhuta Ckt tripping and were switched on at 18:54, 18:55 respectively.</li> <li>g) Bhuta-Kakugunj 400 kV Ckt-1 &amp; 2 tripped at 17:46 due to 400 kV Bus dead due to Bhuta Ckt tripping and were switched on at 18:54, 18:55 respectively.</li> <li>g) Bhuta-Kakugunj 400 kV Ckt-1 &amp; 2 tripped at 17:46 due to 400 kV Bus dead due to Bhuta Ckt tripping and were switched on at 18:54, 18:55</li></ul>						About 20 MW power interruption occurred under Hathazari S/S area from 07:28 to 08:05. About 35 MW power interruption occurred under Patuakhali S/S area from 08:30 to 11:26. About 04 MW power interruption occurred under Madaripur S/S area from 15:33 to 15:47.	
u) Madunaghat-Chandraghona 132 kV Ckt Y-phase relays and was switched on at 1 v) Bottail 132/33 kV T2 transformer was ur at 33 kV end. v) Ashuganj 400/230 kV ICT-1 transformer x) Ashuganj (N) 450 MW GT synchronized . y) Ashuganj (N) 450 MW GT synchronized . y) Ashuganj (N) 450 MW GT tripped at 21 ab) Bottail 132/33 kV T2 & T3 transformer on at 23:53. a) Ashuganj (N) 450 MW GT tripped at 21 ab) Bottail 132/33 kV T1 & T2 transformers 22:44, 22:40 respectively. ac) Barisal-Madaripur 132 kV Ckt-1 tripped and was switched on at 23:35. ad) Rajshahi 132/33 kV T3 transformers w ae) Baraulia-KSRM 132 kV Ckt-1 tripped at ( af) Diohazari-Cox/sbazar 132 kv Ckt-1 tripped and was switched on at 05:6(65-02-20) ap) Butta-Ashuganj 400 kV Ckt-1 tripped ah) Hathazari 132/33 kV T1 transformers to and was switched on at 07:12(05-02-202)	15:12. Inder shut down from 20:53 to 21:2 ar tripped at 17:05 due to electrical at 21:16. Modular, Ashuganj Midland 150 MJ ars tripped at 21:15 due to 33 kV 1 1:58. Is tripped at 21:58 due to Over voll d at 22:20 form both end showing was switched on at 00:50(05-02-20 0:20(05-02-2022) showing O/C r ped at 03:09(05-02-2022) showing 22). Iat 06:49 due to over fluxing relay. tripped at 06:14(05-02-2022) showing 22).	28 due to red hot maintenance I fault and was switched on at 21:10. W tripped at 21:18. feeder fault and was switched tage and were switched on at Dist. Z1, B,C-phase relays 022). elays and was switched on at j Dist. Z2, B-phase relay at Dohazari end				Bottail S/S area from About 15 MW powe Dohazari S/S area f About 22 MW powe Rajshahi S/S area fa	r interruption occurred under n 20:53 to 21:28. r interruption occurred under rom 03:09 to 06:56(05-02-22). r interruption occurred under rom 07:30 to 09:40(04-02-22). rom 06:14 to 07:12(05-02-22).
Sub Divisional Engineer				xecutive Er			erintendent Engineer
Network Operation Division	<u> </u>				on Division		ad Despatch Circle