POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF												
				DA	ILY REPORT					Reporting		Page -1
Till now the maximun The Summary of Yest			eration & Demand					20:0			1 Probable Gen. &	Demand
Day Peak Generation	:	8795.0 MW	eration & Demanu	Hour :			12:00		Min. Gen. at	4:0		6218 MW
Evening Peak Generation		9699.0 MW		Hour :			19:30		Available Max G		:	12140 MW
E.P. Demand (at gen en Maximum Generation	d):	9699.0 MW 9699.0 MW		Hour : Hour :			19:30 19:30		Max Demand (E Reserve(Genera			10200 MW 1940 MW
Total Gen. (MKWH)	:	199.0		nour.	System Load Factor	:	85.509	%	Load Shed	:		0 MW
			EXPORT / IMPOR	T THROUGH EAST-WEST	INTERCONNECTOR						_	
Export from East grid to Import from West grid to			-			-208	MW MW	at at	20:00		Energy Energy	MKWHR. - MKWHR.
Level of Kaptai Lake at 6	:00 A M on	27-J	an-22									
Actual :	94.46 Ft	.(MSL) ,			Rule o	curve :	9	8.00	Ft.( MSL )			
Gas Consumed :	Total =	726.70 MM	CFD.				Oil Co	nsumed	(PDB) :			
										HSD :		Liter
										FO :		Liter
Cost of the Consumed F	uel (PDB+F	Gas :		Tk89,209,192								
:		Coal :		Tk65,959,162				Oil	: Tk612,047,615	T	otal : Tk767,215	,969
	Loa	ad Shedding & Oth	er Information									
Area	Yesterday			Estimated Demand (S/S en	d)				Today Estimated Shed	dina (S/S en	d) Rates of S	Shedding
	MW			MW	u)				Estimated oned	MW		ited Demand)
Dhaka	0	0:00		3717						0	0%	
Chittagong Area Khulna Area	0 0	0:00 0:00		1262 1131						0		
Rajshahi Area	0	0:00		1022						0		
Cumilla Area	0	0:00		923						0	0%	
Mymensingh Area Sylhet Area	0 0	0:00		745 419						0		
Barisal Area	0	0:00 0:00		192						0		
Rangpur Area	0	0:00		575						0		
Total	0			9985						0		
	Information of t	he Generating Units	under shut down.									
		, , , , , , , , , , , , , , , , , , ,							-			
Plann	ned Shut- Down	I						d Shut	ST: Unit-1,2	10) Meat	naghat Summit 30	5 MW CCPP
								orasal-3,		10/1103	inagnat oannin oo	
								iuganj-4				
									71 MW & 100 MW 330 MW GT-2			
								ozan uni				
									nit 1 & 2			
									iyana-3 2 MW EGCB			
							[9) Hai	ipui 412	WWW EGGB			
Addit	ional Informati	on of Machines, li	nes, Interruption / Fo	prced Load shed etc.								
<ul> <li>a) Kallyanpur 132 kV ma</li> <li>b) Kallyanpur-Lalbagh 12</li> <li>c) Dohzazri-Skialbaha 13</li> <li>d) Syhtet-Fenchuganj P/</li> <li>e) Tonj-Ghorsaal 230 kV</li> <li>f) Ashuganj-B.Baria 132</li> <li>g) Mirpur 132/3 kV T-1 tr</li> <li>h) Khagrachari 132/3 kV</li> <li>h) Khagrachari 132/3 kV</li> <li>h) Maduraghat-Hathazari</li> <li>k) Srimongal-Shahijbaza</li> <li>h) Shahmirpur-Sikalibaha</li> <li>m) Tongi-Kaliakoir 23</li> <li>h) Kagrachalkoir 23</li> <li>h) Adargura-Kaliakoir 23</li> <li>h) Kagrachari 132/3 kV</li> <li>h) Kagrachari 132/3 kV</li> <li>h) Kagrachari 13/3 kV</li> <li>h) Kagrachari 13/3 kV</li> <li>h) Kagrachari 13/3 kV</li> <li>h) Maduraghat-Hathazari</li> <li>h) Kallyanpur 13/23 kV</li> <li>h) Madurali 13/2 kV</li> <li>h) Jhenaidah(N)-HvIDC 2</li> <li>h) Jhenaidah(N)-Shohagina 132</li> <li>h) Madaripur-Barishal(N)</li> <li>h) Madaripur-Barishal(N)</li> <li>h) Maraini 13/2/3 kV T-1</li> <li>h) Baraibah-Bhandaria 13</li> <li>h) Narail 13/2/3 kV T-1</li> <li>h) Baraibah-Bhandaria 13</li> <li>h) Sharaiburia-Bogura</li> <li>a) Keraniganj-Nawabga</li> <li>ad) After maintenance B</li> </ul>	22 kV Ckt-1 was 22 kV Ckt-1 was 5 132 kV Ckt w V Ckt-2 was un ansformer was 40 V T-2 transform 30 kV Ckt-1 was 11 X V Ckt-2 was un 11 X V Ckt-2 was 11 X V Ckt-2 was 12 kV Ckt-2 was 132 kV Ckt-1 was 14 V Ckt-2 was 15 V Ckt-2 was 15 V Ckt-2 was 132 kV Ckt-1 was 2 kV Ckt-2 was 132 kV Ckt-1 was 1 transformer was 2 kV Ckt-2 was 2 kV Ckt-2 was 1 transformer was 2 kV Ckt-2 was 1 transformer was 2 kV Ckt-2 was 1 transformer was 2 kV Ckt-2	s under shut down fi s under shut down for der shut down for inder shut down fror under shut down fror was under shut down fror was under shut down fror was under shut down fror was under shut down for was under shut down for under shut down for under shut down for under shut down for under shut down for under shut down for was under shut down for su down for was under shut down for was	om 08:18 to 21:10 fo rom 08:34 to 14:34 fo from 08:34 to 14:34 fo from 08:47 to 15:46 09:08 to 16:37 for A/I 09:11 to 11:35 for r own from 09:25 to 13:25 to rom 09:23 to 17:40 fo n from 09:23 to 17:40 fo n from 09:23 to 17:25 to r from 09:23 to 17:20 for m from 09:25 to 15:00 if rom 09:03 to 16:49 A/000 to 17:05 for A/100 to 17:05 for M from 09:17 to 18: 0:25 to 18:18 for D/W wn from 09:28 to 20:07 f t down from 10:24 to 00:35 to 13:26 fo m 03:35 to 14:26 for m 07:48 to 19:15 fo orm 07:48 to 19:15 fo arm 07:48 to 19:15 fo from 09:25 to 14:18 from 09:25 to 14:18 from 09:25 to 14:18 from 09:25 to 14:14 from 12:13 to 14:08	r C/M. r C/M. tor A/M. M. ded hot maintenance at Ashuga C/M. '20 for D/W. r C/M. for A/M. '30 for D/W. '30 for D/W. '47 for A/M. J. 19 for D/W. 19 cfor D/W. 19:29 for A/M. C/M. for A/M. 50 rA/M. 50 rA/M. '20 for A/M. C/M. for C/M. for C/M.	nj end.							
	sional Enginee							ve Engi peratior	neer n Division			ndent Engineer spatch Circle