			POWER GRID COMPANY OF NATIONAL LOAD DESI	PATCH CENTER						QF-LDC-08
			DAILY REP	ORT				Reporting Date :	22-Jan-22	Page -1
ill now the maximum generati		13792.0				20:00		27-Apr-21		
he Summary of Yesterday's		Generation & Demand			10.05			Min Gen. & Probab		
Day Peak Generation : Evening Peak Generation :	7503.0		Hour :		12:00		Min. Gen. at	5:00		MW
	8615.0 8615.0		Hour : Hour :		19:00 19:00		Available Max G Max Demand (E		12470	MW MW
E.P. Demand (at gen end) : Maximum Generation :	8615.0		Hour :		19:00		Reserve(General			MW MW
Total Gen. (MKWH) :	180.6			oad Factor :	87.34%		Load Shed	inon enu)) MW
Star Corr. (MITTEL)	100.0		T THROUGH EAST-WEST INTERCO		01.0170		2000 01100	•		
Export from East grid to West grid :				-298		at	18:30	Energy		MKWHR.
mport from West grid to East grid :	- Maximum				MW a	at	-	Energy	-	MKWHR.
vel of Kaptai Lake at 6:00 A M on Actual : 95.24	Ft.(MSL),	22-Jan-22		Rule curve :	99.0	00	Ft.(MSL)			
Actual : 33.24	T.(WOL),			Trule curve .	33.1	00	Tt.(WSL)			
Gas Consumed : Total =	744.63	MMCFD.			Oil Consur	ned (PD	OB):			
								HSD :		Liter
								FO :		Liter
Cost of the Consumed Fuel (PDB+	Gas :		Tk94,899,968							
ost of the consumed fact (FBB)	Coal :		Tk64,490,631			Oil	: Tk343,685,764	Total :	Tk503,076,363	
			. , ,				,,		, ,	
1	Load Shedding 8	& Other Information								
Aron Voct	,						Today			
Area Yesterday	у		Estimated Demand (S/S end)				Estimated Shed	ding (S/S end)	Rates of Sheddir	na
MW			MW				Louinated offed	MW	(On Estimated De	
Dhaka 0	0:00		3601					0	0%	
Chittagong Area 0	0:00		1222					Ö	0%	
Khulna Area 0	0:00		1094					Ō	0%	
Rajshahi Area 0	0:00		989					Ō	0%	
Cumilla Area 0	0:00		894					0	0%	
Mymensingh Area 0	0:00		721					0	0%	
Sylhet Area 0	0:00		406					0	0%	
Barisal Area 0	0:00		186					0	0%	
Rangpur Area 0 Total 0	0:00		556 9668					0	0%	
					2) Ghorasa 3) Ashugai 4) Baghab 5) Shajibai 6) Raozan 7) Sirajgar 8) Summit 9) Haripur	nj-4, ari-71 M zar 330 l unit- 1,2 nj Unit 1 Bibiyana	2 & 2 a-3	11) Chandpur CC	PP 150 MW	
a) Rangpur-Lalmonirhat 132 kV Ckt	was under shut d	nder shut down from 09:09	or A/M. 9 to 14:45 for A/M.					About 18 MW por Lalmonirhat S/S (wer interruption occ 08:30 to 16:45.	urred under
) Rampura 230/132 kV T-1 transfo I) Hathazari-Baroirhat 132 kV Ckt-1 I) Mongla-Bagerhat 132 kV Ckt-2 I) Payra P/S-Payra S/S 400 kV Ckt-2 I) Shahmipur 132 kV main Bus wa I) Haripur-Siddirganj 230 kV Ckt-2 I) Bagerhat-Orion power P/S 132 kV Halishahar 132/33 kV T-2 transfor I) Halishahar 132/33 kV T-4 transfor I) Halishahar 132/33 kV T-1 transfor	I was switched on vas under shut down 4 was shut down 5 under shut down was under shut down 4 Ckt was under shormer was under 5 former was under 5 former was under 6 former was under 6 former was under 7 former was under 8 former was under 9 sunder shut down 1 former shut down 1 former 1 fo	nat 10:06. wn from 09:09 to 13:11 for at 08:41 for C/M. n from 09:40 to 13:48 for A bown from 10:55 to 12:00 for thut down from 10:25 to 12:00 for thut down from 10:42 to 14:er shut down from 10:42 to 14:er shut down from 11:04 to 16 bown from 12:25 for A/M. shut down from 15:10 to 19 in from 15:48 to 15:00 for A/M. shut down from 15:10 to 19 in from 15:48 to 17:01 for Cutel supply system problem	A/M. v/M. r A/M. :21 for D/W. 57 for D/W. 17:49 for D/W. :333 for C/M. r C/M. :48 for D/W. :/// A/B for D/W. :// A/B for D/W. :/ A/B for D/							
() Ashuganj-225 MW CCPP tripped at 23:14 & 02:51(22/1/22) respect) Mymensing-Sutiakhali 50 MW 132		OWIT SINCE 07:03(22/1/22) 1								