				POWER GRID COMPANY OF BA NATIONAL LOAD DESPAT	CH CENTE						QF-LDC-08
				DAILY REPORT	Г				Reporting Date :	20-Jan-22	Page -1
Till now the maximum	generation is : -		13792.0				20:0		27-Apr-21		
The Summary of Yest	erday's 19	9-Jan-22	Generation & Demand			10.00			Min Gen. & Probab		
Day Peak Generation Evening Peak Generation	:	8575.0 9853.0		Hour : Hour :		12:00 19:00		Min. Gen. at Available Max G	5:00	6237 12255	
E.P. Demand (at gen end		9853.0		Hour :		19:00		Max Demand (E		10000	
Maximum Generation	´:	9853.0		Hour:		19:00		Reserve(Genera		2255	
Total Gen. (MKWH)	:	195.8	EVECET / HAROET	System Load Fa		82.78%		Load Shed	:	0	MW
Export from East grid to \	Nest grid :- Maximur	m	EXPORT / IMPORT	THROUGH EAST-WEST INTERCONNE	-214	MW	at	18:30	Energy		MKWHR.
Import from West grid to			-			MW	at	-	Energy	-	MKWHR.
Level of Kaptai Lake at 6			20-Jan-22								
Actual :	95.57 Ft.(MS	L) ,		R	ule curve :	9	99.39	Ft.(MSL)			
Gas Consumed :	Total =	717.73	MMCFD.			Oil Cons	sumed (F	PDB):			
							,	,	HSD :		Liter
									FO :		Liter
Cost of the Consumed Fu	iel (PDR+P)	Gas :		Tk88,049,859							
:	aci (i DB·i i	Coal :		Tk63,396,554			Oil	: Tk531,635,451	Total :	Tk683,081,864	
	Load SI	hedding & Oth	er Information								
Area	Yesterday							Today			
				Estimated Demand (S/S end)				Estimated Shed	ding (S/S end)	Rates of Sheddir	
	MW			MW					MW	(On Estimated De	mand)
Dhaka Chittagong Area	0	0:00 0:00		3645 1237					0 0	0% 0%	
Khulna Area	0	0:00		1108					0	0%	
Rajshahi Area	0	0:00		1001					0	0%	
Cumilla Area	0	0:00		905					0	0%	
Mymensingh Area Sylhet Area	0	0:00		730 411					0	0% 0%	
Barisal Area	0	0:00		188					ő	0%	
Rangpur Area	0	0:00		563					0	0%	
Total	0			9788					0		
	Information of the G	enerating Units	under shut down								
Plan	ned Shut- Down						Shut- D				
						1) Bara 2) Ghor	pukuna S asal-3,5,7	T: Unit-1,2	10) Meghnaghat S 11) Chandpur CCF		SPP
						3) Ashu			11) Chandpur CCF	F ISO WWW	
						4) Bagh	abari-71	MW & 100 MW			
								MW GT-2			
							an unit- 1 ganj Unit				
							mit Bibiya				
						9) Harip	ur 412 M	W EGCB			
Addit	tional Information o	of Machines, lin	nes, Interruption / Forced	Load shed etc.							
a) Sikalbaha-Juldah 132 l			8:10 to 14:50 for A/M. m 08:19 to 16:11 for A/M.								
				и							
c) Dhamrai 132/33 kV T2 transformer was under shut down from 08:20 to 16:51 for A/M. d) Chowmuhoni-Feni 132 kV Ckt-1 was under shut down from 08:55 to 17:26 for A/M.											
			om 09:00 to 20:40 for A/M								
f) Aminbazar-Meghnaghat 230 kV Ckt-1 was under shut down from 10:26 to 20:05 for A/M.) Illian Merium 372 kV Ckt-1 was under shut down from 00:26 to 46:52 for A/M.											
g) Ullon-Haripur 132 kV Ckt was under shut down from 09:25 to 16:53 for A/M. h) Naogaon 132/33 T-3 transformers was under shut down from 09:55 to 10:54 for red hot maintenance.											
i) Bhaluka 132/33 kV T2 t	transformer was und	er shut down fr	om 09:12 to 17:13 for A/M								
) Ashuganj-B.Baria 132 k											
k) Chandraghona 132 bu: I) Fenchuganj-Sylhet 132											
			from 10:10 to 12:09 for 0	c/M.							
n) Savar 132/33 kV T2 tra	ansformer was under	r shut down fro	m 08:59 to 16:28 for A/M.								
			om 10:35 to 14:55 for D/V								
p) Bhangura 132/33 kV T	2 transformer was u	nder shut down	from 08:55 to 12:46 for A from 09:19 to 13:49 for D	/M.							
r) Keraniganj 230/132 kV ATR-1 transformer was under shut down from 11:07 to 17:15 for D/W. s) Barisal-Bhandaria 132 kV Ckt was under shut down from 08:03 to 17:12 for A/M.											
			ut down from 08:53 to 14:2	25 for A/M.							
			m 11:47 to 12:25 for C/M.								
			m 11:47 to 12:25 for C/M. om 11:34 to 15:50 for PBS	work							
				o red hot maint at bus DS.							
			n 13:44 to 14:25 for protect	tion test.							
z) After maintenance Net aa) After maintenance Ul											
			nce at 07:18(20-01-22) for	A/M.							
,			,								

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division