			POWER GRID COMPANY OF BANGLA	ADESH LTD.					
			NATIONAL LOAD DESPATCH C DAILY REPORT	ENTER					QF-LDC-08 Page -1
			DAIL! REPORT				Reporting Date :	14-Jan-22	1 age -1
Till now the maxin			n & Demand		20	0:00 Hrs on		able Gen. & Demand	
The Summary of N Day Peak Generation		8555.0 MW	Hour:	12:00	)	Min. Gen. at	5:00	6166 MW	
Evening Peak General		9643.0 MW	Hour :	19:00		Available Max G		11767 MW	
E.P. Demand (at gen		9643.0 MW	Hour:	19:00	)	Max Demand (E	vening) :	8600 MW	
Maximum Generation	n :	9643.0 MW	Hour :	19:00		Reserve(Genera	ation end)	3167 MW	
Total Gen. (MKWH)	:	189.6	System Load Factor		1%	Load Shed	:	0 MW	
F	4-14/4		ORT / IMPORT THROUGH EAST-WEST INTERCONNECTO		-4	00.00	F	1470	шь
Export from East grid Import from West grid				80 MW MW	at at	20:00	Energy Energy	MKV - MKV	
Level of Kaptai Lake		14-Jan-22		IVIVV	aı		Lifelgy	- MKV	VIIK.
Actual :		MSL),	Rule	curve :	100.53	Ft.( MSL )			
Gas Consumed :	Total =	681.69 MMCFD.		Oil C	onsumed	(PDB):			
							HSD :	Liter	
							FO :	Liter	
Cost of the Consume	d Fuel (PDR+P	Gas :	Tk85,547,544						
:	a raci (i bb·i	Coal :	Tk66,778,744		Oil	: Tk567,581,990	Total : T	k719,908,278	
			1100,110,111		0	. 11001,001,000	101	11 10,000,210	
	Load	Shedding & Other Inform	ation						
						<del>-</del> .			
Area	Yesterday		Estimated Days 1 (0/0 1)			Today	ding (0/01)	Dates of Ch-ddi	
	MW		Estimated Demand (S/S end)  MW			Estimated Shed		Rates of Shedding On Estimated Demand)	
Dhaka	0	0:00	3187				0 (1	0%	
Chittagong Area	0	0:00	1078				0	0%	
Khulna Area	0	0:00	965				0	0%	
Rajshahi Area	0	0:00	872				0	0%	
Cumilla Area	0	0:00	788				0	0%	
Mymensingh Area	0	0:00	636				0	0%	
Sylhet Area Barisal Area	0	0:00	363				0	0% 0%	
Rangpur Area	0	0:00 0:00	164 490				0	0%	
Total	0	0.00	8544				0	U70	
				3) As 4) Ba 5) Sh 6) Ra 7) Si 8) Su	najibazar nozan unit rajganj Ui ımmit Bib	4, 71 MW & 100 MW 330 MW - 2 nit 1 & 2 iyana-3			
Ac	Iditional Information	n of Machines, lines, Interr	uption / Forced Load shed etc.	[9) Ha	aripur 412	MW EGCB			
b) Bibiyana-Kaliakor o Bhaluka 132/3 kV d) Daudkandi-Comille o Dhamrai 132/33 kV d) Daudkandi-Comille o Dhamrai 132/38 kV haltabara-Baraulia g) Halishar-Kulshi 13. h) Kaliakor-Dhamrai i) Madunaghat-Chanc j) Mirpur 132 kV Mair i) Mirpur 132 kV Mari m) Ulion 132/33 kV T m) Ulion 132/33 kV T o) John Shali Mirpur 132/33 kV T o) Sarishal(N)-Bhola o) Ashuganj(Net)-Ast p) Kaptai unit-2 was s q) Shahjibazar 330 k y Madunaghat-Shym	400 kV Ckt was und 17-1 transformer was (N) 132 kV Ckt-1 wa V T-1 transformers w. 2 kV Ckt-2 was urde 132 kV Ckt-1 was urder 132 kV Ckt-1 was urder 132 kV Ckt-1 was urder shut Evre Bus was under shut Evre Bus was under shut 3-1 transformers was 1-1 transformers was 3-20 kV Ckt-1 was urder W CT-1 was synchre pur 230 kV Ckt-1 ws 20 kV Ckt-1 was urder 4-2 kV Ckt-2 was swit 4-2 kV	onized at 11:30. Is under shut down from 14: ifth 33 kV Bus were shut do iched on at 23:10.	18:15 for A/M. 28 to 16:30 for A/M. 28 to 16:30 for A/M. 27 to 17:00 for A/M. 6:20 for A/M. 6:20 for A/M. 0 17:55 for A/M. m 19:01 to 15:05 for A/M. or D/W. to 23:39 for D/W. to 23:39 for D/W. at 12:14 for A/M. at 12:14 for A/M.						
	Divisional Engineer Operation Division	1		Exec Network	utive Enç Operatio	gineer on Division	s	uperintendent Enginee Load Despatch Circle	er .