					OF BANGLADESH LTD SPATCH CENTER).				OF J DC 4
				LOAD DE						QF-LDC-0 Page -
Till now the maximum gen	eration is · -	13792.0				20:00	Hrs on	Reporting Date : 27-Apr-21	22-Dec-21	
The Summary of Yesterday		-Dec-21 Generation	& Demand				Today's Actual Min	Gen. & Probable Gen		
Day Peak Generation : Evening Peak Generation :		7803.0 MW 9336.0 MW		Hour : Hour :	12:00 19:00		Min. Gen. at Available Max Gener	5:00 ration :	5832 13080	MW MW
E.P. Demand (at gen end):		9336.0 MW		Hour:	19:00		Max Demand (Eveni	ng) :	9500	MW
Maximum Generation : Total Gen. (MKWH) :		9336.0 MW 182.7	System Load	Hour :	19:00 : 81.53%		Reserve(Generation Load Shed	end)		MW MW
` '		EXPORT / IMPORT TI		T INTERC	ONNECTOR			•		
Export from East grid to West of Import from West grid to East of			_	•	40 MW at MW at	•	13:00	Energy Energy		MKWHR. MKWHR.
Water Level of Kaptai Lak	e at 6:00 A M on	22-Dec-21						Liioigy		
Actual :	99.64 Ft.(MSL),		Rule curve	104.00		Ft.(MSL)			
Gas Consumed :	Total =	853.84 MMCFD.			Oil Consumed (PDE	B):				
								HSD : FO :		Liter Liter
										Liter
Cost of the Consumed Fuel (PI	DB+Pvt) :	Gas : Coal :	Tk110,225,754 Tk70,682,033			Oil : T	Tk287,620,891	Total :	Tk468,528,678	
						Oii .	1 1 1 2 2 7 ,02 0 ,09 1	Total .	18400,320,070	
	Load She	edding & Other Information	ļ.							
Area	Yesterday						Today	_		
		E	stimated Demand (S/S	end)			Estimated Shedding		Rates of Shedding	nd\
Dhaka	MW 0	0:00	MW 3408					MW 0	(On Estimated Dema 0%	nu)
Chittagong Area	0	0:00	1155					0	0%	
Khulna Area Rajshahi Area		0:00 0:00	1034 934					0 0	0% 0%	
Cumilla Area	0	0:00	844					0	0%	
Mymensingh Area Sylhet Area		0:00 0:00	681 386					0	0% 0%	
Barisal Area		0:00	176					0	0%	
Rangpur Area Total	0	0:00	526 9145					0	0%	
Total	U		9145							
ı	nformation of the Generating	g Units under shut down.								
Plann	ed Shut- Down				Forced Shut- Down	'n				
					Barapukuria ST: U Ghorasal-3,5	Unit-2				
					3) Ashuganj-3,4, 4) Baghabari-71 MW 5) Shajibazar 330 M 6) Raozan unit-1 & 2 7) Sirajganj Unit 1 & 8) Summit Bibiyana-	1W 2 4 2				
					9) Haripur 412 MW E					
Additi	onal Information of Machi	nes, lines, Interruption / Fo	rced Load shed etc.							
a) Ashuganj-Kishorganj 132 kV O () Chandpur 132/33 kV T-1 tra () Dohazari-Sikalbaha 132 kV () Chonazari-Sikalbaha 132 kV () Ghorasal-Ishurdi 230 kV Ckt wat () Halishahar-Khulsi 132 kV Ckt () Haripur-Biddirganj 230 kV C (Handra) () Haripur-Siddirganj 230 kV C () Hasnabad 230/132 kV T-3 tra () Kabirpur-Kaliakoir 132 kV C () Megnaghar-Cumilla(N) 230 k m) Mirpur-Aminbazar 132 kV C () Rajshahi-HVDC Bheramara () Rampura-Gulshan 132 kV C () Rajshahi-HVDC Bheramara () Rampura-Gulshan 132 kV C () Srimongal-Shahuka 132 kV C () Hasnabad 230 kV Ckt-1 () Simur 132/33 kV T-1 transfe () Handra	insformer was under shut down for was under shut down from one the shut down from the shut down	www.from 08:36 to 18:16 for A from 08:16 to 17:07 for A/M. m 08:22 to 16:34 for A/M. 20 to 16:30 for A/M. m 08:22 to 16:34 for A/M. 20 to 16:30 for A/M. 9:51 to 14:03 for C/M. 9:51 to 14:03 for C/M. 9:51 to 14:03 for C/M. win from 08:32 to 16:55 for win from 09:37 to 10:56 for A m 09:07 to 14:47 for A/M. vin from 09:37 to 10:56 for A m 09:07 to 14:47 for A/M. vin from 09:37 to 10:56 for A m 09:07 to 16:00 for A/ from 08:48 to 16:25 for A/M. vin from 08:51 to 16:01 for A/M to nat 08:55. Tom 08:20 to 15:52 for A/M. win from 08:20 to 16:57 for A/M. from 09:35 to 10:18 for A/M shut down from 09:45 to 15: from 10:28 to 11:40 for C/M. from 09:52 to 16:35 for A/M. vin from 09:52 to 16:35 for C/M. in from 09:52 to 16:35 for A/M. vin from 11:22 to 13:34 for C hut down from 11:23 to 22:56 for to problem with air flow sys in from 11:40 to 12:35 for A/M. vin from 17:44 to 18:31 due town from 17:44 to 18:31 due 16:35 showing dist.3-phase ing 86B, lockout and was swit 22(1) showing dist.21phase ing 86B, lockout and was swit 22(1) showing dist.21phase	A/M. A/M. M. M. J. Af for D/W. M. M. A/M. A/M. A/M. A/M. B for C/M. Witched on at 17:19. Or ed hot maintenance. To red hot maintenance and was switched on at 09:37(22/11). The due to triping of miched on at one do no at one do	e at HT t 16:16. 2/21).						
ap) Tangail-Mymensing RPCL aq) Bhulta 400/230 kV T-1 tran	132 kV Ckt-1 is under shut sformer tripped at 07:26(22 ivisional Engineer	down since 07:52(22/12/21) i //12/21) operating differential	for A/M. relay.		Executive En	qineer			Superintendent Eng	nineer

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division