## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Till now the maximum generation is : - 15-Dec-21 Reporting Date : 16-Dec-21 27-Apr-21 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 5785 MV Available Max Generation : 13138 MV The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : rc-21 Generation & Demand 7828.0 MW Hour Hour 5785 MW 13138 MW 12:00 9137.0 MW 9137.0 MW E.P. Demand (at gen end) Hour 19:00 Max Demand (Evening) 8600 MW Maximum Generation 9137.0 MW Hour 19:00 Reserve(Generation end) 4538 MW Total Gen. (MKWH) 182.7 System Load Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Level of Kaptai Lake at 6:00 A M on Energy Energy 100 MW 7:00 MKWHR MKWHR 16-Dec-21 Actual : 100.15 Ft.(MSL) Rule curve 104.60 Ft.( MSL ) 837.23 MMCFD. Oil Consumed (PDB): Gas Consumed Total = HSD Liter FO Liter Cost of the Consumed Fuel (PDB+F Tk103,716,064 Gas Coal Tk79,939,592 Oil : Tk299,029,851 Total : Tk482,685,507 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW 3089 1044 (On Estimated Demand) 0% Chittagong Area 0 0:00 0% Khulna Area 0.00 934 0% Rajshahi Area Cumilla Area 0:00 844 763 0% 0% Mymensingh Area Sylhet Area 616 352 159 0% 0% 0% 0:00 0:00 Barisal Area Rangpur Area Total 0:00 0% 8276 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-2 2) Ghorasal-3,4,5 10) Summit Bibiyana-2 11) Haripur 412 MW EGCB 3) Ashuganj-3,4, 4) Baghabari-71 MW & 100 MW 5) Shajibazar 330 MW 6) Raozan unit-1 & 2 7) Sirajganj Unit 1 & 2 8) Summit Bibiyana-3 9) Chandpur-163 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Baranukuria 132 kV Bus-B was under shut down from 08:23 to 13:30 for A/M b) Bhulta 400/230 kV ATR-01 transformer was under shut down from 09:23 to 17:05 for A/M. c) Chapainawabganj P/P-Amnura 132 kV Ckt was under shut down from 08:54 to 17:22 for A/M. d) Barapukuria 132/33 kV T-3 transformer was under shut down from 10:19 to 12:55 for C/M. e) Barapukuria 132/33 kV T-4 transformer was under shut down from 08:05 to 10:16 for C/M. f) Fenchuganj-Sreemangal 132 kV Ckt-1 was under shut down from 08:37 to 16:20 for A/M. g) BSRM-AKSM 230 kV Ckt was under shut down from 09:02 to 16:17 for A/M. h) Cumilla(S) 132/33 kV T-1 transformer was under shut down at 11:28 for A/M. i) Cumilla(S) 132/33 kV T-3 transformer was switched on at 10:10. i) Ghorashal-Tongi 230 kV Ckt-1 was under shut down from 12:48 to 14:46 for C/M. | | Globalisation | Globalist n) Namiaed 2004 2007 AV 1922 and 1932 AV 1942 AV 19 g) Rajshahi-Rajshahi NPSL 132 kV Ckt was under shut down from 08:16 to 15:51 for A/M. r) Shariatpur 132/33 kV T-1 transformer was under shut down from 12:24 to 13:32 for A/M. s) Kodda 132/33 kV T-2 transformer was under shut down from 09:08 to 17:01 for A/M. to Natore-Rajshahi 132 kV Ckt-Z was under shut down from 08:20 to 15:45 for A/M. u) Tongi-Kaliakoir 230 kV Ckt was under shut down from 08:47 to 15:18 for C/M. v) Summit Meghnaghat CCPP STG was synchronized at 15:09. w) Summit Meginnaghat CCPP GT-2 was synchronized at 16:52. x) Shahjibazar 100 MW was synchronized at 20:57. y) Khulna© 132/33 kV T3 transformer tripped at 05:08(16-12-2021) showing Diff. relay at 33 kV end. z) Ghorasal unit-7 GT was synchronized at 01:09(16-12-2021). aa) Ghorasal unit-7 STG was synchronized at 03:07(16-12-2021).

Executive Enginee

**Network Operation Division** 

Superintendent Engineer

Load Despatch Circle

Sub Divisional Engine

**Network Operation Division**