Instruct Lock (Deriver)         During the second seco				POWER GRID COMPANY OF						OF-LDC-08
Its met setting specifie 5::         172.8         200         150         cs         27.49           Its met setting specifie 5::         172.8						ĸ				Page -1
Name         Name         Note:         Part of the Control o	Till now the maxir	num generatior	n is : - 13792.0				20:0	)0 Hrs on		12-Dec-21
Barbs Park Reventor         Bit 200 MV         Hot:         Hot:         Bit 200 MV         Hot:         Hot:         Bit 200 MV         Hot:						12:00				
Assume modeling         Instantion modeling	Evening Peak Gener	ation :	9326.0 MW	Hour :		19:00		Available Max	Generation :	12980 MW
Data Data (2001)         Display         Description         Display         Display <thdisplay< th="">         Display<td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thdisplay<>										
Expection Enging Weight (2): Mathema         110 M/r         at 80.2         Engray         Mathema           A data         (66.4)         P. (66.5)         Table 21         Reference         (66.2) <td></td> <td>:</td> <td>175.9</td> <td>System Los</td> <td></td> <td></td> <td></td> <td></td> <td>:</td> <td></td>		:	175.9	System Los					:	
Prior         Table 201         Table 201         Part of the Contrant Field PDF         Call of the	Export from East grid	d to West grid :- I		/IMPORT THROUGH EAST-WEST INTERCOM		8 MW	at	8:00	Energy	MKWHR.
Adds         Hole core:         1000         F1(1981)           Bits Concurrent         Total:         BODI ILLUT         Hele core:         IDE Concurrent         Hele core:         <						MW	at	-		- MKWHR.
High         Link           Call of the Communit Fuel (PDH)         Got ::         To 115.137.023         OI         TO 22.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 115.137.023         OI         TO 22.507,793         Table - TO 105.508,633           The Communit Fuel (PDH)         Got ::         To 115.137.023         OI         TO 202.507,793         Table - TO 105.508,633           The Communit Fuel (PDH)         Got ::         To 115.137.023         OI         TO 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         To 202.507,793         Table - TO 105.508,633         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         To 202.507,793         Table - TO 105.508,733					Rule curve	: 1	05.00	Ft.(MSL)		
High         Link           Call of the Communit Fuel (PDH)         Got ::         To 115.137.023         OI         TO 22.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 115.137.023         OI         TO 22.507,793         Table - TO 105.508,633           The Communit Fuel (PDH)         Got ::         To 115.137.023         OI         TO 202.507,793         Table - TO 105.508,633           The Communit Fuel (PDH)         Got ::         To 115.137.023         OI         TO 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         Got ::         To 202.507,793         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         To 202.507,793         Table - TO 105.508,633         Table - TO 105.508,633           Call of the Communit Fuel (PDH)         To 202.507,793         Table - TO 105.508,733	Gas Consumer	Total =	849.61 MMCED			Oil Co	onsumed	(PDB):		
Control the Commend Fuel (FB)         East :         This 130 (20)         Col         TOUR 2017 (20)         TOUR 1005 (20 and 1000)           Name of the Commend (20 and 1000)         Tour 1005 (20 and 1000)         Tour 1005 (20 and 1000)         Tour 1005 (20 and 1000)           Name of the Commend (20 and 1000)         Tour 1005 (20 and 1000)         Tour 1005 (20 and 1000)         Tour 1005 (20 and 1000)           Name of the Commend (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)           Name of the Commend (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)           Name of the Commend (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)           Name of the Commend (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)           Name of the Commend (20 and 1000)         Tour 1000 (20 and 1000)           Name of the Commend (20 and 1000)         Tour 1000 (20 and 1000)           Name of the Commend (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)         Tour 1000 (20 and 1000)         Tour 100								(. = = ) .		
Lock         Tut/         Tut/ <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>FO :</td><td>Liter</td></th<>									FO :	Liter
Last Instants         Total         Total         Total         Total         Total         Construct (St ord)         Total         Construct (St ord)         Total         Construct (St ord)	Cost of the Consume	ed Fuel (PDB-					01	- TL000 570 769	Total 1	FL20E 429 922
Name         Honor	:		Coal :	1847,481,043			UI	: 1K232,570,768	Total : 1	18395,438,833
No         Estimate Densol (56 ms)         Estimate Statuting (56 ms)         Read of Statuting           Origings 4         0         0.00         0		Lo	ad Shedding & Other Inforn	nation						
Description         MV         MV         MV         (Dic Entrates Dense)           Charlow of An         0 </td <td>Area</td> <td>Yesterday</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Area	Yesterday								
Optimizer         Optimizer <t< td=""><td></td><td>MW</td><td></td><td></td><td></td><td></td><td></td><td>Estimated She</td><td></td><td></td></t<>		MW						Estimated She		
Chr.m. Area         0         000         1033           Chr.m. Area         0         000         1033           Chr.m. Area         0         000         000         000           Chr.m. Area         0         000         000         000         000           Fed. Area         0         000         000         000         000           Fed. Area         0.000         753         0         000         000           Fed.         000         000         753         0         000         000           Fed.         000         000         000         000         000         000           Fed.         000         000         000         000         000         000           Fed.         0000         000 <td></td> <td>0</td> <td></td> <td>3403</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0%</td>		0		3403					0	0%
Reginal Area         0         0.00         933           Brindla Area         0         0.00         943           Shell Area         0         0.00         0.00           Shell Area         0         0.00         0.00           Shell Area         0         0.00         0.00           Shell Area         0.00         0.00         0.00           Sh										
Mamerican An         0         0.00         0.00           Bread An         0         0.00         0.00 <td></td>										
Syltes Area         0         0.00         0.00         0.00           Network         0         0.00         0.00         0.00           10         Sengeluxit ST UH-23         0.00         0.00         0.00           10         Sengeluxit ST UH-23         0.00         0.00         0.00         0.00           10         Sengeluxit ST UH-23         0.00<										
Binkla Area         0         0.00         0.75           Teal         0         0         0.00         0.75           Teal         0         0         0.75         0         0.75           Teal         0         0         0.75         0         0         0.75           Teal         0         0.00         0.75         0         0         0.75           Teal         0         0.00         0.75         0         0         0.75         0         0         0.75           Information of the Generating Units under shut down         1         Description 30 MV         1         Simulation 30 MV         1         Si										
Tetal     0     931     0       Information of the Generating Units under shut down.     Forced Stut. Down     1) Barrayabura 51 (Un-2, 2)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Barrayabura 51 (Un-2, 2)     1) Barrayabura 51 (Un-2, 2)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Barrayabura 51 (Un-2, 2)     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Barrayabura 51 (Un-2, 2)     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)       Image: Stut Down     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)     1) Stranger 41 (Stranger 2, 1)	Barisal Area		0:00							0%
Information of the Generating Units under shull down.         Parced Shub-Down         If Sampatura ST Unit 2.0           1) Sampatura ST Unit 2.0         1) Sampatura ST Unit 2.0         1) Sampatura ST Unit 2.0         1) Sampatura ST Unit 2.0           2) Generat 4.0         2) Generat 4.0         2) Generat 4.0         1) Sampatura ST Unit 2.0         1) Sampatura ST Unit 2.0           3) Staphtana T Unit 4.0         2) Generat 4.0         2) Sampatura ST Unit 2.0         1) Sampatura ST Unit 2.0           4) Staphtana T Unit 4.0         2) Sampatura ST Unit 2.0         1) Sampatura ST Unit 2.0         1) Sampatura ST Unit 2.0           4) Solutional Information of Machines, lines, lines, lines, lines, lines rungtion / For 2.0         1.0         1.0           4) Solutional Information of Machines, lines, lines, lines rungtion 100.0 17.0 16.07 for AM.         1.0         1.0           6) Sampatura ST Unit 2.0         1.0         1.0         1.0         1.0           1) Sampatura ST Unit 2.0         1.0         1.0         1.0         1.0           1) Sampatura ST Unit 2.0         1.0         1.0         1.0         1.0           1) Sampatura ST Unit 2.0         1.0         1.0         1.0         1.0         1.0         1.0         1.0         1.0         1.0         1.0         1.0         1.0         1.0         1.0         <			0:00							0%
Planned Shub Down         Porced Shub Down         Porced Shub Down         (1) Bargaquid 35 NUR33           1) Bargaquid 37 Nur33         (3) Analysis         (3) Analysis         (3) Analysis         (3) Analysis           1) Bargaquid 37 Nur33         (3) Shubbard 30 Nur33         (3) Shubbard 30 Nur33         (3) Shubbard 30 Nur33         (3) Shubbard 30 Nur33           1) Shubbard 30 Nur33         (3) Shubard 30 Nur33		-								
1) Serring Lands     1) Serring Lands <td></td> <td>Information of th</td> <td>e Generating Units under shu</td> <td>t down.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Information of th	e Generating Units under shu	t down.						
<ul> <li>2) Chronals 4.5</li> <li>3) Andugri 3.4</li> <li>4) Shangari 3.4</li> <li>5) Shangari 3.4</li> <li>5) Shangari 3.4</li> <li>5) Shangari 3.4</li> <li>5) Shangari 3.4</li> <li>6) Shangari 3.4</li> <li>7) Shangari 3.4</li> <li>8) S</li></ul>	Plan	ned Shut- Down								
1)     Additional Information of Machines, lines, interruption / Forced Laad shed etc.     1)       1)     Johdnager 1000000000000000000000000000000000000										
B) Singling S										14-0
B) Radia     B) Radia       B) Mark Biology 12023 W G1 2 bandware was under built down from 062 H for 1647 for ALL       B) Johns Age-Tech Si MW       B) Additional Information of Machines, lines, Interruption / Forced Load shed etc.       B) Johns Age-Tech Si MW       B) Additional Information of Machines, lines, Interruption / Forced Load shed etc.       B) Johns Age-Tech Si MW       B) Additional Information of Machines, lines, Interruption / Forced Load shed etc.       B) Additional Information of Machines, lines, Interruption / Forced Load shed etc.       B) Additional Information of Machines, lines, Interruption / Forced Load shed etc.       B) Additional Information of Machines, lines, Interruption / Forced Load shed etc.       B) Additional Information of Machines, lines, Interruption / Forced Load shed etc.       B) Additional Information of Machines, lines, Interruption / Forced Load Shed Pitc.       B) Additional Information of Machines, lines, Interruption / Forced Load Shed Pitc.       B) Additional Information of Machines, lines, Interruption / Forced Load Shed Pitc.       B) Additional Information of Machines, lines, Interruption / Forced Load Shed Pitc.       B) Additional Information of Di 16 1520 for AM.       B) Johnadia 2020 KW / Cel-1 was under shut down from 0624 to 1522 for CM.       B) Additional ISS-Statignary (T1 12 W CCL-1 was under shut down from 0624 to 1522 for CM.       B) Additional ISS / Col I Was addition Information II (S1 10 102 / Col I Was addition II (S1 20 additi										
i 7, Antaggi(1), 360 NW       i 7, Antaggi(1), 360 NW         i 3, Anta Biolax, 2004 WG T-1         i 4, Anta Biolax, 2004 WG T-1         i 3, Anta Biolax, 2004 WG T-1         i 3, Antaggi, 132(3, 4) WG T-1         i 4, Anta Biolax, 2004 WG T-1         i 3, Antaggi, 132(3, 4) WG T-1         i 3, Antaggi, 132(3, 4) WG T-1         i 3, Antaggi, 132(3, 4) WG T-1         i 4, Antaggi, 132(3, 4) WG T-1         i 4, Antaggi, 132(3, 4) WG T-1         i 4, Antaggi, 132(3, 4) WG T-1         i 5, Antaggi, 132(3, 4) WG T-1         i 4, Antaggi, 132(3, 4) WG H-1         i 5, Antaggi, 14(3, 4) WG H-1         i 5, Antaggi, 14(3, 4) WG H-1         i 4, Antaggi, 14(3, 4) WG H-1         i 4, Antaggi, 14(3, 4) WG H-1         i 4, Antaggi, 14(3, 4) WG H-1         i 5, Antaggi, 14(3, 4) WG H-1										
(a) Chandpur-163 MW      Additional Information of Machines, lines, Interruption / Forced Load ahed etc.     a) Jogdepur 152/38 VG F12 transformer was under shut down from 08:21 for AM.     (b) Harpipe Algoganization 2000 VC R14 Values and etc. June 2020 for AM.     (Raighank 03:34 VG F12 transformer was under shut down from 08:21 for AM.     (Parpura 220 VC R14 was under shut down from 08:21 for AM.     (Parpura 220 VC R14 was under shut down from 08:21 for AM.     (Parpura 220 VC R14 was under shut down from 08:21 for AM.     (Parpura 220 VC R14 was under shut down from 08:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:40 for 15:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:40 for 15:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:40 for 15:20 for AM.     (Parpura 220 VC R14 was under shut down from 08:40 for 15:20 for AM.     (Parpura 220 VC AF1 was under shut down from 08:40 for 15:20 for AM.     (Parpura 220 VC AF1 was under shut down from 08:40 for 15:20 for AM.     (Parpura 220 VC AF1 was under shut down from 08:40 for 15:20 for AM.     (Parpura 220 VC AF1 was under shut down from 08:40 for 15:20 for AM.     (Parpura 220 VC AF1 was under shut down from 08:40 for 15:20 for AM.     (Parpura 220 VC AF1 was under shut down from 08:40 for 15:20 for CM.     (Parpura 220 VC AF1 was under shut down from 08:40 for 15:20 for CM.     (Parpura 220 VC AF1 was under shut down from 08:40 for 15:20 for CM.     (Parpura 220 VC AF1 was under shut down from 08:40 for 15:20 for CM.     (Parpura 220 VC AF1 was under shut down from 08:40 for						7) Ash	nuganj(N	I)-360 MW.		
Additional Information of Machines, lines, interruption / Forced Load shed etc.           B) displayer 12233 VG 712 bandformer was under shut down from 08.26 for AM.           N: Kalaura - Fenchuser 12233 VG 712 bandformer was under shut down from 08.26 for AM.           Righth old 33 Vf full was under shut down from 08.06 to 1535 for AM.           B) Bandrain 1223 VC 11 was under shut down from 08.06 to 1535 for AM.           B) Bandrain 12233 VT 22 bandformer was under shut down from 08.06 to 1532 for AM.           B) Bandrain 12233 VT 22 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 12233 VT 72 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1233 VT 72 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1233 VT 72 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1232 VT 74 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1232 VT 74 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1232 VT 74 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1232 VT 74 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1232 VT 12 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1232 VT 24 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1232 VT 24 bandformer was under shut down from 08.26 to 1532 for AM.           B) Bandrain 1232 VT 24 bandformer was under shut down f										
Joydeopur 13/233 VV GT-2 transformer was under shut down from 08.41 to 16.47 for AM.     About 20 Kikaus-4 Fendraging 123 VC-14: was under shut down from 08.24 to 15.35 for AM.     About 85 MW power interruption occurred under Right and VC-14: Was under shut down from 08.24 to 15.35 for AM.     About 85 MW power interruption occurred under Right and VC-14: Was under shut down from 08.24 to 15.35 for AM.     About 85 MW power interruption occurred under Right and VC-14: Was under shut down from 08.24 to 15.35 for AM.     About 85 MW power interruption occurred under Right and VC-14: Was under shut down from 08.24 to 15.25 for AM.     About 85 MW power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.24 for AM.     About 85 MW power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.24 for AM.     About 85 W power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.24 for AM.     About 85 W power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.26 for AM.     About 80 W power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.26 for AM.     About 20 W Power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.26 for AM.     About 20 W Power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.26 for AM.     About 20 W Power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.26 for AM.     About 20 W Power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.26 for AM.     About 20 W Power interruption occurred under Right and VC-14: Was under shut down from 08.25 to 15.26 for AM.     About 20 W Power interruption occurred under Right and VC-14: Was under shut down from 08.24 to 15.126						[9) CTR	anupur-			
<ul> <li>b) Haipur-Megnaphat 230 VC kt-1 was under shut down from 08:79 for AM.</li> <li>c) Rajabri kid 33 VC full was under shut down from 08:70 for 15:35 for AM.</li> <li>c) Rajabri kid 33 VC full was under shut down from 08:06 to 15:35 for AM.</li> <li>d) Rampura 230 VA PC stransformer was under shut down from 08:70 to 15:55 for AM.</li> <li>d) Campura 230 VA PC stransformer was under shut down from 08:70 to 15:55 for AM.</li> <li>d) Campura 230 VA PC stransformer was under shut down from 08:70 to 16:55 for AM.</li> <li>d) Campura 230 VA PC stransformer was under shut down from 08:70 to 16:35 for AM.</li> <li>d) Campura 230 VA PC stransformer was under shut down from 08:10 to 16:32 for AM.</li> <li>d) Sadapat 15:25 VC stransformer was under shut down from 08:10 to 16:32 for AM.</li> <li>d) Sadapat 15:25 VC stransformer was under shut down from 08:20 to 15:25 for AM.</li> <li>d) Sadapat 15:25 VC stransformer was under shut down from 08:20 to 15:25 for AM.</li> <li>d) Sadapat 15:25 VC stransformer was under shut down from 08:40 to 15:12 for AM.</li> <li>d) Sadapat 15:25 VC Stransformer was under shut down from 08:40 to 15:12 for AM.</li> <li>d) Sadapat 15:25 VC Stransformer was under shut down from 08:40 to 15:12 for AM.</li> <li>d) Sadapat 15:25 VC Stransformer was under shut down from 08:40 to 12:12 for CM.</li> <li>d) Sadapat 15:25 VC Stransformer was under shut down from 08:40 to 12:12 for CM.</li> <li>d) Sadapat 15:25 VC Stransformer was under shut down from 08:15 to 12:27 tor CM.</li> <li>d) Sadapat 15:25 VC Stransformer was under shut down from 08:35 to 15:20 for AM.</li> <li>d) Sadapat 15:25 VC Stransformer was under shut down from 08:35 to 15:27 for CM.</li> <li>d) Sadapat 15:23 VT - Tamsformer was under shut down from 08:35 to 15:27 for CM.</li> <li>d) Sadapat 15:23 VT - Tamsformer was under shut down from 08:35 to 15:27 for CM.</li> <li>d) Sadapat 15:23 VC Stransformer was under shut down from 08:35 to 15:27 for</li></ul>	Addi	tional Informatio	on of Machines, lines, Interr	uption / Forced Load shed etc.						
<ul> <li>b) Kuizar-Feinbügel 152 kV Ckt-1 was under shut down from 08:17 to 15.35 for AM.</li> <li>c) Rajbahi 013 KV Hub was under shut down from 08:26 to 1535 for AM.</li> <li>c) Rajbahi 013 KV Hub was under shut down from 06:26 to 1535 for AM.</li> <li>c) Bandaria 1523 KV T-2 transformer was under shut down from 06:27 to 16:32 for AM.</li> <li>c) Bandaria 1523 KV T-2 transformer was under shut down from 06:21 to 16:32 for AM.</li> <li>c) Shatagari 1223 KV T-2 transformer was under shut down from 06:21 to 16:32 for AM.</li> <li>c) Shatagari 1232 KV T-1 transformer was under shut down from 06:21 to 15:25 for AM.</li> <li>c) Shatagari 123 KV Ckt-1 was under shut down from 06:21 to 15:25 for AM.</li> <li>c) Shatagari 123 KV Ckt-1 was under shut down from 06:20 to 15:25 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 06:24 to 15:25 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 06:24 to 15:25 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 06:24 to 15:25 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 06:24 to 15:25 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 06:24 to 15:25 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 06:24 to 15:26 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 06:24 to 15:26 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 08:24 to 15:26 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 08:24 to 15:26 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 08:24 to 15:26 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 08:24 to 15:26 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 08:24 to 15:26 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 08:24 to 15:26 for AM.</li> <li>c) Shatagari 13:24 KV Ckt-1 was under shut down from 0</li></ul>	a) Joydevpur 132/33	kV GT-2 transfor	mer was under shut down fro	m 08:41 to 16:47 for A/M.						
<ul> <li>Pi Rajenka loid 33 kV fulls was under shut down from 08:04 to 11:30 for CM.</li> <li>Pi Rampura 230 kV Bus-I was under shut down from 08:04 to 11:30 for CM.</li> <li>Pi Rampura 230 kV Bus-I was under shut down from 08:25 to 15:22 for AM.</li> <li>Pi Shardardi 32:35 kV T-2 transformer was under shut down from 08:21 to 15:27 for AM.</li> <li>Pi Shardardi 32:58 kV T-2 transformer was under shut down from 08:21 to 15:27 for AM.</li> <li>Pi Shardardi 32:58 kV T-2 transformer was under shut down from 08:21 to 15:27 for AM.</li> <li>Pi Shardardi 32:58 kV T-2 transformer was under shut down from 08:21 to 15:27 for AM.</li> <li>Pi Shardardi 32:58 kV T-2 transformer was under shut down from 08:21 to 15:27 for AM.</li> <li>Pi Shardardi 32:58 kV T-2 transformer was under shut down from 08:21 to 15:27 for AM.</li> <li>Pi Shardardi 32:58 kV T-2 transformer was under shut down from 08:45 to 15:27 for AM.</li> <li>Pi Shardardi 32:58 kV T-2 transformer was under shut down from 08:46 to 12:12 for CM.</li> <li>Pi Shardardi 32:58 kV T-2 transformer was under shut down from 08:46 to 12:12 for CM.</li> <li>Pi Shardardi 32:58 kV T-2 transformer was under shut down from 08:46 to 12:12 for CM.</li> <li>Pi Shardardi 32:38 kV T-2 transformer was under shut down from 08:46 to 12:12 for CM.</li> <li>Pi Shardardi 12:28 kV CH-1 was under shut down from 08:46 to 12:12 for CM.</li> <li>Pi Shardardi 12:28 kV CH-1 was under shut down from 08:46 to 12:12 for CM.</li> <li>Pi Shardardi 12:28 kV CH-1 was under shut down from 08:45 to 15:27 for CM.</li> <li>Pi Shardardi 12:28 kV CH-1 was under shut down from 08:45 to 15:27 for CM.</li> <li>Pi Shardardi 12:28 kV T-1 transformer was under shut down from 08:45 to 15:27 for CM.</li> <li>Pi Shardardi 12:28 kV T-2 transformer was under shut down from 08:45 to 15:27 for CM.</li> <li>Pi Shardardi 12:28 kV T-2 transformer was under shut down from 08:45 to 15:27 for CM.</li> <li>Pi Shardardi 13:28 kV CH-2 transform</li></ul>										
Process     Pagebrain     Pagebra										er interruption occurred under
<ul> <li>B) Bhadrafa 13233 kV T-2 transformer was under shut down from 08.25 to 15.25 for AM.</li> <li>B) Shurpit 13203 XV T-2 transformer was under shut down from 09.07 to 16.32 for AM.</li> <li>B) Shurpit 13203 XV T-2 transformer was under shut down from 09.07 to 16.32 for AM.</li> <li>B) Shurpit 13203 XV T-2 transformer was under shut down from 09.07 to 16.32 for AM.</li> <li>B) Shurpit 13203 XV T-2 transformer was under shut down from 09.07 to 16.32 for AM.</li> <li>B) Shurpit 13203 XV T-2 transformer was under shut down from 09.01 to 16.52 for CM.</li> <li>B) Shurpit 13203 XV T-2 transformer was under shut down from 09.14 to 16.52 for CM.</li> <li>B) Shurpit 1320 XV T-2 transformer was under shut down from 09.14 to 16.52 for CM.</li> <li>B) Shurpit 1320 XV T-2 transformer along with 33 XV Bu-2 was under shut down from 09.24 to 15.52 for AM.</li> <li>B) Shurpit 1320 XV C-24 mas under shut down from 09.24 to 15.52 for CM.</li> <li>B) Shurpit 1320 XV C-24 mas under shut down from 09.24 to 15.52 for AM.</li> <li>B) Shurpit 1320 XV C-24 mas under shut down from 09.24 to 15.52 for CM.</li> <li>B) Shurpit 1320 XV C-24 mas under shut down from 08.46 to 17.17 for DW.</li> <li>B) Shurpit 1323 XV T-2 transformer along with 33 XV D bu-34 was under shut down from 08.46 to 17.17 for DW.</li> <li>B) Shurpit 1323 XV T-2 transformer along with 33 XV D bu-34 was under shut down from 08.46 to 12.12 for CM.</li> <li>B) PublicabaCM was under shut down from 08.30 to 16.22 for AM.</li> <li>B) PublicabaCM was under shut down from 08.30 to 16.22 for AM.</li> <li>B) Shurpit 1323 XV T-2 transformer was under shut down from 08.30 to 16.22 for AM.</li> <li>B) PublicabaCM was under shut down from 08.45 to 17.30 for CM.</li> <li>B) Shurpit 1323 XV T-2 transformer was under shut down from 08.30 to 16.22 for AM.</li> <li>B) Shurpit 1323 XV T-2 transformer was under shut down from 08.30 to 16.22 for AM.</li> <li>B) Shurpit 1323 XV T-2 transformer was un</li></ul>										
Display										
Di Janaglur 13233 kV T-2 transformer vas under shut down from 09:21 to 16:07 for AM.     I) Shepur 132/33 kV T-2 transformer vas under shut down from 09:00 to 12:26 for AM.       D) Shepur 132/33 kV T-2 transformer vas under shut down from 09:14 to 16:52 for CM.     I) Shepur 132/33 kV T-2 transformer vas under shut a 09:27 for CM.       D) Bagehtt-Mhorgh 13 2kV CA: H vas under shut down from 09:42 to 15:12 for AM.     I) Shepur 132/33 kV T-2 transformer vas under shut a 09:27 for CM.       D) Bagehtt-Mhorgh 13 2kV CA: H vas under shut down from 09:42 to 15:12 for AM.     I) Shepur 13:27 SV T-1 transformer vas under shut down from 09:45 to 15:20 for AM.       D) Bhole:22 KW CCPF C1-11 tipped at 10:24 and sphorhorized at 13:00.     I) Mapaphal Summi-3:05 KW vas shut down at 10:37 due to gas shortage.       S) Shangun-Baghabani 13:2 KV CKH vas under shut down from 08:45 to 11:27 for DW.     I) Sharbagent Muss shut down at 10:37 due to gas shortage.       S) Bhangun-Baghabani 13:2 KV CKH vas under shut down from 08:30 to 16:22 for AM.     I) Purbasadipur 13:233 kV T-2 transformer vas under shut down from 08:30 to 12:27 for CM.       V) Rajahali 13:2X VCK-1 vas under shut down from 08:30 to 16:20 for AM.     I) Sagunati-Chandraghons 13:2 kV CK+1 tipped at 13:08 chowing dist21 and was switched on at 13:31.       S) Bangun-Baghabani 13:2X VCK+1 was under shut down from 08:30 to 16:29 for AM.     I) Sagunati-Chandraghons 13:2 kV CK+1 tipped at 15:47 arX (SK).       S) Changun-Baghabani 13:2X VCK+1 was under shut down from 08:30 to 16:29 for AM.     I) Sagunati-Chandraghons 13:2 kV CK+1 tipped at 13:08 chowing dist21 and was switched on at 13:31.       S) Datapartis KMusi 23:3 KV T-12 transformer t										
<ul> <li>Nalikoi 400/23 kV T-1 transformer was under shut down from 00:00 to 15:23 for AM.</li> <li>Sherpur 12/32 kV Ckt-1 was under shut down from 00:00 to 12:56 for AM.</li> <li>Sidginganj SK-Skidlinganj GY 132 kV Ckt-1 was under shut down from 00:00 to 12:56 for AM.</li> <li>Sidginganj SK-Skidlinganj GY 132 kV Ckt-1 was under shut down from 00:40 to 15:52 for AM.</li> <li>Sherpur 12/32 kV Ckt-1 was under shut down from 00:42 to 15:12 for AM.</li> <li>Sherpur 12/32 kV Ckt-1 was under shut down from 00:42 to 15:12 for AM.</li> <li>Sherpur 12/32 kV Ckt-1 was under shut down from 00:46 to 17:17 for DW.</li> <li>Sherpur 12/32 skV T-1 transformer was under shut down from 00:46 to 17:17 for DW.</li> <li>Sherpur 12/32 skV T-2 transformer was under shut down from 00:30 to 15:20 for AM.</li> <li>Sherpur 12/32 skV T-2 transformer was under shut down from 00:30 to 15:20 for CM.</li> <li>Nators-Rajishabin 13:24 V Ckt-1 was under shut down from 00:30 to 15:20 for CM.</li> <li>Sherpur 12/32 skV T-2 transformer was under shut down from 00:30 to 15:20 for CM.</li> <li>Sherpur 12/32 skV T-2 transformer was under shut down from 00:30 to 15:50 for CM.</li> <li>Sherpur 12/32 skV T-3 transformer was under shut down from 00:30 to 15:50 for CM.</li> <li>Sherpur 12/32 skV T-3 transformer was under shut down from 00:30 to 15:50 for CM.</li> <li>Sherpur 12/32 skV T-3 transformer was under shut down from 00:30 to 15:50 for CM.</li> <li>Sherpur 12/32 skV T-3 transformer was under shut down from 00:30 to 15:50 for CM.</li> <li>Sherpur 12/32 skV T-3 transformer was under shut down from 00:30 to 15:50 for CM.</li> <li>Sherpur 12/32 skV T-3 transformer was under shut down from 00:30 to 16:50 for CM.</li> <li>Sherpur 12/32 skV T-3 transformer was under shut down from 00:30 to 16:50 for CM.</li> <li>Sherpur 12/32 skV T-3 transformer transformer was under shut down from 00:30 to 16:50 for CM.</li> <li>Sherpur 12/32 skV T-3 transformer transformer was under</li></ul>										
<ul> <li>I) Siddiganj (SrSiddiganj GT 132 kV Ckt-1 was under shut down from 06:14 to 16:52 for C/M.</li> <li>in Tong 2301/32 kV T-3 transformer was under shut down from 08:42 to 15:12 for AM.</li> <li>i) Khuhang (S) av Cku-1 was under shut down from 08:46 to 17:17 for DM.</li> <li>i) Megnaphat Summi-305 MW was shut down at down from 08:46 to 17:17 for DM.</li> <li>i) Shangura-Baphabni 132 kV Ckt-1 was under shut down from 08:46 to 17:12 for C/M.</li> <li>ii) Natore-Bajpabani 132 kV Ckt-1 was under shut down from 08:46 to 17:12 for C/M.</li> <li>ii) Natore-Bajpabani 132 kV Ckt-1 was under shut down from 08:46 to 12:12 for C/M.</li> <li>ii) Natore-Bajpabani 132 kV Ckt-1 was under shut down from 08:15 to 11:27 for C/M.</li> <li>iii) Natore-Bajpabani 132 kV Ckt-1 was under shut down from 08:15 to 11:27 for C/M.</li> <li>iii) Natore-Bajpabani 132 kV Ckt-2 transformer was under shut down from 08:30 to 16:22 for AM.</li> <li>iii) Parbasadipur 13:233 kV T-2 transformer was under shut down from 08:30 to 16:22 for AM.</li> <li>iiii Dang 13:233 kV T-3 transformer was under shut down from 08:30 to 16:22 for AM.</li> <li>iiiii Dang 13:233 kV T-3 transformer was under shut down from 08:30 to 16:22 for AM.</li> <li>iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii</li></ul>										
m) Torig 230/132 kV T-3 transformer was under shut down from 08-24 to 15:12 for AM.         m) Bagehrt-MWDRQI 132 kV CAT. Was under shut down from 08-28 to 15:32 for AM.         m) Bhola-252 MW UCCPP G1-11 transformer day synchronized at 13:09.         (m) Khunka(S) 230 kV Bus-2 was under shut down from 08-28 to 15:32 for AM.         (m) Bhola-252 MW UCCPP G1-11 transformer day synchronized at 13:09.         (m) Korpanj 132 kV CAt was under shut down from 08-46 to 17:17 for DW.         (m) Natore-Rajshabati 132 kV CAt was under shut down from 08-46 to 12:12 for CM.         (m) Natore-Rajshabati 132 kV CAt was under shut down from 08-36 to 11:27 for CM.         (m) Rajshahi 132 XV CAt was under shut down from 08-30 to 16:22 for AM.         (m) Paraghrad-Baginabati 132 kV CAt was under shut down from 08-30 to 16:22 for CM.         (m) Rajshahi 132 XV CAt VCAt 2 transformer was under shut down from 08-30 to 16:22 for AM.         (m) Rajshahi 132 XV CAt VCAt 2 was under shut down from 08-30 to 16:25 for AM.         (m) Signara-Brukina 200 kV CAt2 vas under shut down from 08-30 to 16:25 for AM.         (m) Signara-Brukina 200 kV CAt2 was under shut down from 08-30 to 16:59 for AM.         (m) Signara-Brukina 200 kV CAt2 was under shut down from 13:50 to 17:00 rC CM.         (m) Baghahi 13:22 XV CAt2 VCAt2 was under shut down from 13:50 to 17:00 rC AM.         (m) Baghahi 13:22 XV CAt2 was under shut down from 15:00 to 16:06 for maintenance work.         (m) Shukinar-163 MW was synchronized at 15:47 at G1 K ST were synchronized at 15:47 at G1 K ST were	j) Sherpur 132/33 kV T-2 transformer along with 33 kV Bus-2 was under shut down from 09:00 to 12:56 for A/M.									
n) Bagimat-Mongla 132 kV Ckt-1 was under shut down from 08:42 to 15:12 for AM. o) Rhuha (3) 250 kV Bus-2 was under shut down from 92:85 to 15:23 for AM. p) Bhola-225 MW CCPP GT-1 tripped at 10:37 due to gas shortage. 3) Bragigari #1 was shut down at 11:53 due to gas shortage. 3) Bragigari #1 was shut down at 11:53 due to gas shortage. 3) Bhargura-Baphahri 132 kV Ckt was under shut down from 08:46 to 12:12 for C/M. 1) Natore-Rajaphahri 132 kV Ckt was under shut down from 08:46 to 12:12 for C/M. 1) Natore-Rajaphahri 132 kV Ckt was under shut down from 08:45 to 11:27 for C/M. 1) Natore-Rajaphahri 132 kV Ckt was under shut down from 08:45 to 11:27 for C/M. 1) Natore-Rajaphahri 132 kV Ckt was under shut down from 08:30 to 16:22 for AM. 2) Purbasadipur 132/33 kV T-2 transformer was under shut down from 08:30 to 16:25 for AM. 2) Rangura-B Pukutia 200 kV Ckt-2 was under shut down from 08:30 to 16:25 for AM. 2) Rangura-B 2 Nutwin 2 kV Ckt-2 was under shut down from 08:30 to 16:25 for AM. 2) Rangura-B 2 Nutwin 2 kV Ckt-2 was under shut down from 08:30 to 16:25 for AM. 2) Rangura-B 2 Nutwin 2 kV Ckt-2 was under shut down from 08:30 to 16:25 for AM. 2) Rangura-B 2 Nutwin 2 kV Ckt-2 was under shut down from 08:30 to 16:35 for AM. 2) Rangura-B 2 Nutwin 2 kV Ckt-2 was under shut down from 08:30 to 16:36 for AM. 2) Bangura-B 2 Nutwin 2 kV Ckt-2 was under shut down from 15:00 to 16:06 for maintenance work. ac) Benapole 12:23 kV T-1 transformer tripped at 15:04 and was switched on at 06:13(12/12/21). at 1) Hore 2 witched on at 18:40. Benapole S/S area from 18:20 to 18:40. at 10 Harve 2 kV T-1 transformer was under shut down from 05:20 to 16:06 for maintenance work. ac) Dubcau-KikaBabat 13:2 kV C Kt-12 was under shut down from 05:20 to 16:06 for maintenance work. ac) Hore 2 20 kV T-1 12:20 kV T-1 transformer tripped at 10:54 for 42:10 ke to 16:10 (21/12/21) howing differential 8/T. About 10 MW power interruption occurred under Benapole S/S area from 07:42 to 08:16(12/12/21) for AM. ah) Khuina@ 13:23 SV T										
n) Briol-325 MW CCP GT-1 tripped at 10:24 and synchronized at 13:09.         n) Megnaghata, Summit 305 MW was shut down from 08:43 to 11:37 due to gas shortage.         n) Branguar-Baghaban 132 kV Ckt vas under shut down from 08:46 to 12:12 for C/M.         n) Nichore-Rajshah 132 kV Ckt vas under shut down from 08:30 to 16:22 for A/M.         n) Purbasadiput 1323 kV T-1 transformer vas under shut down from 08:30 to 16:22 for A/M.         n) Rationer-Rajshah 132 kV Ckt vas under shut down from 08:30 to 16:22 for A/M.         n) Torig 132/33 kV T-3 transformer vas under shut down from 08:30 to 16:22 for A/M.         n) and reference of the transformer vas under shut down from 08:30 to 16:52 for A/M.         n) and reference of the transformer vas under shut down from 08:30 to 16:20 for A/M.         n) and reference of the transformer vas under shut down from 08:30 to 16:50 for A/M.         n) and was shutdown from 15:00 to 16:06 for A/M.         a) Kushian-16:30 W was synchronized at 15:04.         a) Kushian-16:30 W was synchronized at 16:20 showing OIC & E/F relays due to 33 kV feeder fault and wree shutdown from 15:00 to 16:06 for maintenance work.         ac) Denapole 13:2X V T-1 transformer was under shut down from 07:42 to 08:16(12/12/21) showing ditE/21 and was switched on at 06:13(12/12/21).         af) Benapole 13: kV T-1 transformer was under shut down from 07:42 to 08:16(12/12/21) due to red hot maintenance.         ag) Darishal(N)-Barishal(N) 13: kV Ckt-2 is under shut down from 07:42 to 08:16(12/12/21) due to red hot maintenance.         ag) Darishal(S)-Barishal										
(a) Megnaghat Summit:305 MW was shut down at 10.37 due to gas shortage.       (b) Figlagiang HV was shut down at 11:53 due to gas shortage.         (b) Figlagiang HV was shut down at 11:53 due to gas shortage.       (c) Megnaghat Summit:305 MV Ckt was under shut down from 08:46 to 17:17 for D/W.         (c) Megnaghat SU33 KV T-14 transformer was under shut down from 08:45 to 14:26 for A/M.       (c) Natore-Rajshahi 132 KV Ckt-1 was under shut down from 08:15 to 11:27 for C/M.         (c) Megnaghat SU33 KV T-2 transformer was under shut down from 08:15 to 11:27.       About 20 MW power interruption occurred under         (c) Rajshahi 132/33 KV T-2 transformer was under shut down from 08:03 to 16:52 for A/M.       (c) For C/M.         (c) Torigit SU33 KV T-3 transformer was under shut down from 08:03 to 16:52 for A/M.       (c) For C/M.         (c) Rajshahi 132/33 KV T-2 transformer was under shut down from 08:03 to 16:52 for A/M.       (c) For C/M.         (c) Rajshahi 132/33 KV T-3 transformer was under shut down from 08:03 to 16:52 for A/M.       (c) For C/M.         (c) Ranspale T-153 MV T-3 transformer was under shut down from 08:03 to 15:59 for A/M.       (c) For C/M.         (c) Banapole 132 KV CKL Pipped at 15:47 and GT & ST were synchronized at 15:47 & 23:36.       (c) For C/M.         (c) Dabzari-Sikalbaha 132 KV CKL Pipped at 10:04 for maintenance work.       (c) Dabzari-Sikalbaha 132 KV CKL Pipped at 06:01(12/12/21) showing dist.21 and was switched on at 08:13(12/12/21).         (c) Dabzari-Sikalbaha 132 KV CKL Pipped at 06:01(12/12/21) showing dist.21 and was switched on at 06:13(12/12/21). </td <td colspan="8">o) Khulna(S) 230 kV Bus-2 was under shut down from 09:28 to 15:32 for A/M.</td> <td></td> <td></td>	o) Khulna(S) 230 kV Bus-2 was under shut down from 09:28 to 15:32 for A/M.									
in Straignain #1 was shut down at 11:53 due to gas shortage. i) Shargura-Baghabain 132 KV Ckt-1 was under shut down from 08:46 to 17:17 for D/W. (i) Kishorgan j 132/33 KV T-1 transformer along with 33 KV bus-1 was under shut down from 08:46 to 12:12 for C/M. (ii) Natore-Rajshabin 132 KV Ckt-1 was under shut down from 08:30 to 16:22 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-1 was under shut down from 08:30 to 16:22 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 08:30 to 16:20 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 08:30 to 16:20 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 08:30 to 16:20 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 08:30 to 16:50 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 08:30 to 16:50 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 08:30 to 16:50 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 08:30 to 16:50 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 08:30 to 16:50 for A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 05:00 to 16:07 A/M. (iii) Ragura-Baghabain 132 KV Ckt-2 was under shut down from 05:00 to 16:06 for maintenance work. (iii) Bangabain 132 KV Ckt- tripped at 15:04 and 18:20 showing 0/C & E/F relays due to 33 KV feeder fault (iii) Bengabein 132 KV Ckt-1 triansformer tripped at 06:07(12)?12/21) showing differential 87T. About 10 MW power interruption occurred under Benapole S/S area from 07:42 to 08:16(12)?12/21) due to red hot maintenance. (iii) Bangabain 132 KV Ckt-2 is under shut down from 07:26(12)?12/21) due to red hot maintenance. (iii) Bangabain 132 KV Ckt-2 is under shut down from 07:26(12)?12/21) due to red hot maintenance. (iii) Bangabain 132 KV Ckt-2 is under shut down from 07:26 to 08:16(12)?12/21) due to red hot m	p) Brola-Z25 MW CCHY G1-1 thipped at 10:24 and synchronized at 13:09. o) Meonadha Summit-3605 MW was shul down at 10:37 due to cas shortane.									
<ul> <li>Iv Kishorgani 132/23 kV T-1 transformer along with 33 kV bus-1 was under shut down from 08:42 to 14:56 for A/M.</li> <li>V) Natora-Rajshahi 132 kV T-2 transformer was under shut down from 08:15 to 11:27 for C/M.</li> <li>V) Purbasadipur 132/33 kV T-2 transformer was under shut down from 08:30 to 16:22 for A/M.</li> <li>V) Rajshahi 132/33 kV T-2 transformer was under shut down from 08:30 to 16:22 for A/M.</li> <li>V) Rajshahi 132/33 kV T-2 transformer was under shut down from 08:30 to 16:22 for A/M.</li> <li>V) Rajshahi 132/33 kV T-2 transformer was under shut down from 08:30 to 16:22 for A/M.</li> <li>V) Rajshahi 132/XV CkI-2 transformer was under shut down from 08:30 to 16:22 for A/M.</li> <li>V) Rajshahi 132 kV CkI-2 transformer was under shut down from 08:30 to 16:27 for C/M.</li> <li>V) Bogura-B Purburai 230 kV CkI-2 was under shut down from 08:30 to 16:59 for A/M.</li> <li>Rangamati-Chandraghona 132 kV CkI-2 tripped at 13:08 showing dist.21 and was switched on at 13:31.</li> <li>aa) Kushiara-163 MW was synchronized at 15:47 &amp; 23:36.</li> <li>ac) Benapole 132/33 kV T-1 &amp; T-2 transformer tripped at 18:20 showing OIC &amp; E/F relays due to 33 kV feeder fault</li> <li>and were switched on at 18:40.</li> <li>ad) HVDC 20DF21 230 kV CkIt- tripped at 06:001(12/12/21) showing dist.21 and was switched on at 06:13(12/12/21).</li> <li>af) Benapole 132 kV T-1 transformer was under shut down from 07:42 to 08:16(12/12/21) due to rel hot maintenance.</li> <li>ag) Barishal(S)-Barishal(N) 132 kV CkI-2 is under shut down since 07:26(12/12/21) for A/M.</li> <li>ah) Khulna© 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.</li> <li>Divisional Engineer</li> </ul>	r) Sirajganj #1 was s	hut down at 11:53	3 due to gas shortage.	-						
u) Natore-Rajshahi 132 kV Ckt-1 was under shut down from 08:42 to 14:56 for AM.       About 20 MW power interruption occurred under         v) Purbasadipur 132/33 kV T-2 transformer was under shut down from 08:15 to 11:27 for C/M.       About 20 MW power interruption occurred under         v) Rajshahi 132/33 kV T-2 transformer was under shut down from 10:30 to 16:22 for A/M.       Purbasadipur 32/33 kV T-2 transformer was under shut down from 11:35 to 17:30 for C/M.         v) Bogura-B. Pukuria 230 kV Ckt-2 was under shut down from 08:03 to 16:59 for A/M.       Purbasadipur 5/S area from 08:15 to 11:27.         v) Bogura-B. Pukuria 230 kV Ckt-2 was under shut down from 08:03 to 16:59 for A/M.       Purbasadipur 5/S area from 08:15 to 11:27.         v) Bogura-B. Pukuria 230 kV Ckt-2 was under shut down from 08:03 to 16:59 for A/M.       Purbasadipur 5/S area from 08:15 to 11:27.         a) Kushiara-153 MW was synchronized at 15:04.       Bay Says protonized at 15:04.       About 20 MW power interruption occurred under         aa) Kushiara-125 MW tripped at 15:04 and GT & ST were synchronized at 15:47 and GT & ST were synchronized at 15:47 k 23:36.       About 38 MW power interruption occurred under         ad) HVDC 20DF21 230 kV Titler was under shut down from 07:42 to 08:16(12/12/21) was witched on at 06:13(12/12/21).       About 10 MW power interruption occurred under         Benapole 132 kV T-1 transformer was under shut down from 07:42 to 08:16(12/12/21) for A/M.       About 10 MW power interruption occurred under         Benapole 132 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.       About										
w) Rajshahi 132/33 kV T-2 transformer was under shut down from 08:30 to 16:22 for A/M.       Purbasadipur S/S area from 08:15 to 11:27.         w) Rajshahi 132/33 kV T-3 transformer was under shut down from 08:30 to 16:22 for A/M.       Purbasadipur S/S area from 08:15 to 11:27.         y) Bogura-B.Pukuria 230 kV Ckt-2 was under shut down from 08:30 to 15:59 for A/M.       Purbasadipur S/S area from 08:15 to 11:27.         a) Rushiara-163 MW was synchronized at 15:04.       ab) Ashuganj-225 MW tripped at 15:47 and GT & ST were synchronized at 15:47 as 23:36.       ac) Benapole 132/33 kV T-1 & T-2 transformer tripped at 16:20 showing GK & E/F relays due to 33 kV feeder fault and were switched on at 18:40.       About 38 MW power interruption occurred under Benapole S/S area from 18:20 to 18:40.         ad) HVDC 20DF21 230 kV fitter was under shut down from 07:42 to 08:16(12/12/21) due to red hot maintenance.       About 10 MW power interruption occurred under Benapole 132 kV Xr-1 transformer was under shut down from 07:42 to 08:16(12/12/21) due to red hot maintenance.       About 10 MW power interruption occurred under Benapole S/S area from 07:42 to 08:16(12/12/21) and Braishal(S)-Barishal(N) 132 kV Ckt-2is under shut down from 07:42 to 08:16(12/12/21) for A/M.       About 10 MW power interruption occurred under Benapole S/S area from 07:42 to 08:16(12/12/21) showing differential 87T.         vDivisional Engineer       Executive Engineer       Superintendent Engineer										
w) Rajshahi 132/33 kV T-2 transformer was under shut down from 00:30 to 16:22 for A/M.         x) Tongi 132/33 kV T-3 transformer was under shut down from 11:35 to 17:30 for C/M.         y) Bogura-B-Pukunia 230 kV Ckt-2 tripped at 15:04 r.         z) Rangamati-Chandraghona 132 kV Ckt-2 tripped at 15:04 showing dist.Z1 and was switched on at 13:31.         aa) Kushiara-1638 MW was synchronized at 15:04.         ab) Ashuganj-225 MW tripped at 15:04 and GT & ST were synchronized at 15:47 & 23:36.         ac) Benapole 132/33 kV T-1 transformer tripped at 18:20 showing O/C & E/F relays due to 33 kV fedeer fault         and were switched on at 18:40.         ad) HVDC 20DF21 230 kV filter was under shut down from 07:00 to 16:06 for maintenance work.         ae) Dohazin-Skikabhai 132 kV Ckt-12 us under shut down from 07:42 to 08:16(12/12/21) due to red hot maintenance.         ag) Barishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down from 07:42 to 08:16(12/12/21) for A/M.         ah) Khulna@ 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.         Divisional Engineer       Executive Engineer	v) Purbasadipur 132/	33 kV T-2 transfo	ormer was under shut down fr	om 08:15 to 11:27 for C/M.						
N) Torigi 132/33 kV T-3 transformer was under shut down from 11:35 to 17:30 for C/M.         Y) Bogura-B.Pukuria 230 kV CkL-2 was under shut down from 08:03 to 16:59 for A/M.         2) Rangamai-Chandraghona 132 kV CkL-2 tripped at 13:08 showing disL21 and was switched on at 13:31.         aa) Kushiara-163 MW was synchronized at 15:04.         ab) Ashugany-255 MW tripped at 15:07 and GT & ST were synchronized at 15:47 & 23:36.         ac) Benapole 132/33 kV T-1 & T-2 transformer tripped at 18:20 showing O/C & E/F relays due to 33 kV feder fault         and were switched on at 18:40.         ad) HVDC 20DF21 230 kV filter was under shut down from 15:00 to 16:06 for maintenance work.         ae) Dohazari-Skalabaha 152 kV CkL+ tripped at 06:01(12/12/21) due to red hot maintenance.         af) Benapole 132/33 kV T-3 transformer tripped at 06:01(12/12/21) due to red hot maintenance.         ag) Barishal(S)-Barishal(N) 132 kV CkL+2 is under shut down since 07:26(12/12/21) due to red hot maintenance.         ag) Barishal(S)-Barishal(N) 132 kV CkL+2 is under shut down since 07:26(12/12/21) due to red hot maintenance.         ag) Barishal(S)-Barishal(N) 132 kV CkL+2 is under shut down since 07:26(12/12/21) for A/M.         ah) Khulna© 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.	w) Raisbabi 132/33 k	V T-2 transforme	er was under shut down from	08:30 to 16:22 for A/M					Purbasadipur S/S a	area from 08:15 to 11:27.
2) Raingamati-Chandraghona 132 kV Ckt-2 tripped at 13:08 showing dist.21 and was switched on at 13:31.       a) Kushiara-163 MW was synchronized at 15:04.       a) Kushiara-163 MW was synchronized at 15:04.         a) Ashugan-225 MW tripped at 15:47 and CT & ST were synchronized at 15:47 & 2:3:36.       ac) Benapole 132/33 kV T-1 & T-2 transformer tripped at 18:20 showing 0/C & E/F relays due to 33 kV feder fault       About 38 MW power interruption occurred under         ad) HVDC 20DF21 230 kV filter was under shut down from 15:00 to 16:06 for maintenance work.       ae) Dohazari-Sikalbaha 132 kV Ckt- tripped at 06:01(12/12/21) showing dist.21 and was switched on at 06:13(12/12/21).       at 0 are switched on at 06:00 (12/12/21) to 16:06 for maintenance work.         a) Dohazari-Sikalbaha 132 kV Ckt- tripped at 06:01(12/12/21) showing dist.21 and was switched on at 06:13(12/12/21).       about 38 MW power interruption occurred under         a) Barishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down from 07:42 to 08:16(12/12/21) for A/M.       About 10 MW power interruption occurred under         a) Brishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down since 07:26(12/12/21) for A/M.       Benapole 3/S area from 07:42 to 08:16(12/12/21)         ah) Khulna@ 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.       Superintendent Engineer										
iaa) Kushiara-163 MW was synchronized at 15:04.       ab) Ashugani-225 MW tripped at 15:47 and GT & ST were synchronized at 15:47 & 23:36.       ac) Benapole 32/33 kV 14 T & T-2 transformer tripped at 18:20 showing O/C & E/F relays due to 33 kV feeder fault and were switched on at 18:40.       About 38 MW power interruption occurred under Benapole S/S area from 18:20 to 18:40.         ad) HVDC 20DF21 230 kV T-1 transformer was under shut down from 07:42 to 08:16(12/12/21) due to red hot maintenance.       About 10 MW power interruption occurred under Benapole S/S area from 18:20 to 18:40.         ag) Barishal(S)-Barishal(N) 132 kV Ckt- tripped at 06:01(12/12/21) showing dist_21 and was switched on at 06:13(12/12/21).       About 10 MW power interruption occurred under Benapole S/S area from 07:42 to 08:16(12/12/21) due to red hot maintenance.         ag) Barishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down from 07:42 to 08:16(12/12/21) for A/M.       About 10 MW power interruption occurred under Benapole S/S area from 07:42 to 08:16(12/12/21) and WE are fault and WE are fault at 05:47(12/12/21) showing differential 87T.         b) Khuha@ 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.       About 10 MW power interruption occurred under Benapole S/S area from 07:42 to 08:16(12/12/21) and WE are fault at 05:47(12/12/21) showing differential 87T.         b) Khuha@ 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.       Superintendent Engineer										
(ab) Ashuganj-225 MW tripped at 15:47 and GT & ST were synchronized at 15:47 k 23:36.       Abut 35 W tripped at 15:47 and GT & ST were synchronized at 15:47 k 23:36.         (ac) Benapole 132/33 kV T-1 & T-2 transformer tripped at 18:20 showing O/C & E/F relays due to 33 kV feeder fault and were switched on at 18:40.       About 38 MW power interruption occurred under Benapole S/S area from 18:20 to 18:40.         (ad) HVDC 20DF21 230 kV filter was under shut down from 15:00 to 16:06 for maintenance work.       Benapole 132 kV Ckt-tripped at 06:01(12)(12)(21) showing dist.21 and was switched on at 06:13(12)(12)(12)).       About 38 MW power interruption occurred under Benapole S/S area from 18:20 to 18:40.         (ag) Dhazishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down from 07:42 to 08:16(12)(12)(21) to rA/M.       About 10 MW power interruption occurred under Benapole S/S area from 07:42 to 08:16(12)(12)(21) and brief at 05:47(12)(12)(21) for A/M.         (ab) Khulna© 132/33 kV T-3 transformer tripped at 05:47(12)(12)(21) showing differential 87T.       About 50:47(12)(12)(12)(12)(12)(12)(12)(12)(12)(12)				g dist.21 and was switched on at 13:31.						
and were switched on at 18:40. ad) HVDC 20DF21 230 kV filter was under shut down from 15:00 to 16:06 for maintenance work. ae) Dohazin-Sikalbaha 132 kV Ckt-tipped at 06:01(12/12/21) showing dist.21 and was switched on at 06:13(12/12/21). af) Benapole 132 kV T-1 transformer was under shut down from 07:42 to 08:16(12/12/21) due to red hot maintenance. ag) Barishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down since 07:26(12/12/21) for A/M. ah) Khulna© 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T. Divisional Engineer Executive Engineer Superintendent Engineer	ab) Ashuganj-225 M	W tripped at 15:4	7 and GT & ST were synchro							
Ind) HVDC 20DF21 230 kV filter was under shut down from 15:00 to 16:06 for maintenance work.       a)         a) Dohazari-Sikalbaha 132 kV Ckt-tripped at 06:01(12/12/21) showing distZ1 and was switched on at 06:13(12/12/21).       a)         a1) Benapole 132 kV T-1 transformer was under shut down from 07:42 to 08:16(12/12/21) for A/M.       a)         a)) Barishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down since 07:26(12/12/21) for A/M.       a)         ah) Khulna© 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.       About 10 MW power interruption occurred under Benapole S/S area from 07:42 to 08:16(12/12/21)         b) Visional Engineer       Executive Engineer       Superintendent Engineer										
af) Benapole 132 kV T-1 transformer was under shut down from 07:42 to 08:16(12/12/21) due to red hot maintenance. About 10 MW power interruption occurred under ag) Barishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down since 07:26(12/12/21) for A/M. ah) Khulna© 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.									Denapole 3/3 area	11011110.2010 10.40.
ag) Barishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down since 07:26(12/12/21) for A/M. ah) Khulna© 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.										
lag) Barishal(S)-Barishal(N) 132 kV Ckt-2 is under shut down since 07:26(12/12/21) for A/M.         ah) Khulna© 132/33 kV T-3 transformer tripped at 05:47(12/12/21) showing differential 87T.         Divisional Engineer       Executive Engineer         Superintendent Engineer	ar) benapole 132 KV 1-1 transformer was under shut down from 07:42 to 08:16(12/12/21) due to red hot maintenance.									
Divisional Engineer Superintendent Engineer										
	ah) Khulna© 132/33	kV T-3 transform	er tripped at 05:47(12/12/21)	showing differential 87T.						
	Divisional English			Eventing Engineer					Supprintendent F	ninoor I