

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month November, 2021					Day : Monday				Date : 29.11.21				
Probable Maximum Demand : 9300 MW					Probable Maximum Generation : 13301 MW								
Water Level of Kaptai Lake at 06:00 AM					Today = 101.02 ft				Rule Curve = 106.20 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	28.11.21 (Yesterday)		29.11.21 (Today)		28.11.21 (Yesterday)		29.11.21 (Today)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation		Machines shut down (MW)		
					Day	Evening	Day	Evening	Day	Evening	Day	Evening	
(A) Plants in operation:													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	0	0	0	0		260			Under project work
	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0		180			Under project work
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190					
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+ 1x 126	365	365	0	0	0		365			Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0		108			Gas Shortage
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0		105			CB Problem
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0		20			Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	200	360				Gas Shortage
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+ 1x170	450	450	270	270	270	270	180			Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0		115			Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+ 1x139	412	412	365	369	360	360				
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0		210			Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+ 1x118	335	335	0	0	0		335			Gas Shortage
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+ 1x110	305	305	150	150	150	150				
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+ 1x11.3	55	55	0	30	55	55				
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	25	25	25				
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	102	102	102				
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	18	18	22	22				
18	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+ 1x3.73	80	80	50	55	55	55				
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x3.73	33	33	33	33	33	33				
20	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x3.73	33	33	33	25	33	33				
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	25	25	51	51				
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	52	105	105				
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	16	149	149				
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54				
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	195	300	300				
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+ 1x8.97	149	149	52	147	149	149				
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	0	300				
28	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+ 91x.959	100	100	0	0	100	100				
29	Aurhatt 100MW PP (Aggreko)	HSD (IPP)	23x0.85+ 91x.959	100	100	0	0	50	100				
30	Nababganj 55 MW PP (Southern power	HFO (IPP)	3x19.3	55	55	35	53	55	55				
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55				
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104				
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162				
34	Manikganj 35MW Solar PP (Inspectra	Solar (IPP)	1x35	35	35	30	0	30	0				
Dhaka Zone Total					5717	5560	1588	2150	2659	3179	1213	1025	
35	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	72	108	110	110		40		Unit 2 under overhauling
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180		Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180		Under maint.
37	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0				
38	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	14	25	25				
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0				
40	Patenga 50MW PP (Baraka)	HFO (IPP)	6x8.69	50	50	39	50	50	50				
41	Sikalbaha 105 MW PP (Baraka Sikab	HFO (IPP)	6x18.415	105	105	34	17	105	105				
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150		Under maint.
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+ 1 x 75	225	225	0	0	0	0		225		HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	267	291	300	300				
45	Julda 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	80	100				
46	Julda 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	60	100	100				
47	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	80				
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				Environment Issue
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	20	20				
50	* Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			2	7	5	15				
51	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	23	90	90				
52	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+ 1x3.6	54	54	54	54	54	54				
53	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+ 1x6.4	110	110	110	110	110	110				
54	Julda unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	0	10	100	100				
Chattogram Zone Total					2442	2382	824	920	1341	1375	0	775	
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135			Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129			Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	120	120	120	120	14			Gas Shortage
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	29	29	29	29				
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+ 1*75	221	221	204	183	220	220				
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	340	265	360	360				
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0		360		Under maint.
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	52	54	55	55				
61	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+ 1*16	195	195	68	68	68	68	127			Gas shortage
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	20	108	140	140				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50				
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+ 1x57	163	163	90	90	90	90				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	17	200	200				
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	9	0	11	11				
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	30	33	33	33				
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	25	52	52	52				
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+ 2x6.97	25	25	6	9	9	9				
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x1.4+ 60x1.015+ 15x1.056	200	200	0	0	0	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+ 1*9.78	114	114	0	0	114	114				
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+ 2*3.1	113	113	66	118	113	113				
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	0	17	17				
	Chandpur 115(Doreen)	HFO (IPP)	115			18	0	0	0				On Test
**	Impoport (Tripura)	India		160	160	98	105	138	164				
Cumilla Zone Total					3094	3034	1257	1324	1892	2118	405	360	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+ 1x70	210	202	151	145	200	200	57			Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0				Dependable cap. : 8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.67	115	115	65	115	115	115				
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	24	200	200				
81	Sarishabani 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0				
82	Sutakhati 50 MW Solar PP	Solar (IPP)	1x50	50	50	49	0	50	0				
83	Tangail 22 MW PP(PGGL)	HFO (IPP)	4x6.7	22	22	10	24	22	22				
Mymensingh Zone Total					717	622	299	330	611	559	57	0	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	28.11.21 (Yesterday)		29.11.21 (Today)		28.11.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32-1x33	97	70	42	42	42	42		28	GT1 Coupling problem		
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35-1x35	104	90	30	30	30	30		60	GT4 Load gear problem		
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	50	50					
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	20	32	33	33					
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	140	140	144	144	190		Gas Shortage		
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	77	77	80	84					
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	199	218	220	220					
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18	20		Gas Shortage		
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	24	24	24					
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	280	341	341					
97	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	387	401	400	400					
98	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0		383	Under maint.		
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	100	100					
Sylhet Zone Total				2422	2377	1445	1481	1666	1670	210	88			
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
101	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0					
102	Fandipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30					
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40					
104	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220					
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	53	105	105	105					
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	100					
**	Bheramara (HVDC)	India		1000	1000	727	727	746	746					
Khulna Zone Total				2133	2129	780	832	901	1341	0	0			
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110					
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	21	25	25					
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	64	67	68	68		127	Under maint.		
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11					
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	300	410	620	620		834	Line Overload		
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150					
114	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	150	219	220	220					
Barishal Zone Total				2046	2046	539	728	1054	1204	0	961			
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	25	50	50					
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30					
119	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	18	27	27					
120	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	42	95	95					
121	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	40					
122	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	16	0	50					
123	Santalhar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	36	20	35					
124	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Under Overhauling		
125	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	177	174	200	220	46		Gas Shortage		
126	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	165	188	200	200	32		Gas Shortage		
127	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	407	414	400	400					
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52					
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	35	113	113	113					
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	109	113	113	113					
133	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0					
Rajshahi Zone Total				2179	2179	930	1224	1539	1658	249	210			
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	81	79	84	84					
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling		
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	29	0	0	0		274	Under maint.		
136	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	105	113	113					
138	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
139	Majpara, Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0					
Rangpur Zone Total				685	605	149	184	205	197	0	359			
Sub-total: Plants in operation				21435	20934	7811.0	9173	11868	13301	2134	3778			
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						7545	8861	11464	12849					
(B) Plants under long term maintenance/ contract expired														
140	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0					
141	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0					
142	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired		
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0					
144	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020		
145	Meghnaghat 100 MW(IEEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021		
146	Khulna 115 MW PP (KPLC-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021		
Sub-Total: Plants under long term maintenance/ contract expired				596	0	0	0	0	0					
Gross Total				22031	20934	7811	9173	11868	13301	2134	3778			
(C) Actual data of 28.11.21 (Yesterday) Sunday :														
01.	Max. Demand at eve. peak (Generation end)	:	9173.00	MW,	at =	19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	8861.00	MW,	at =	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	9173.00	MW,	at =	19:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	5959.00	MW,	at =	5:00 hrs	Dhaka	3376	3376	0	Myrnsingh	653	653	0
05.	Day-peak Generation (Generation end)	:	7811.00	MW,	at =	12:00 hrs	Chattogram	1082	1082	0	Sylhet	322	322	0
06.	Evening-peak Generation (Generation end)	:	9173.00	MW,	at =	19:00 hrs	Khulna	1029	1029	0	Barisal	237	237	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	19:00 hrs	Rajshahi	839	839	0	Rangpur	563	563	0
08.	Minimum Generation Forecast up to 8:00 hrs.	:	5965.00	MW,	at =	5:00 hrs	Cumilla	760	760	0				
09.	Generation shortfall at evening peak due to :	:									Total	8861	8861	0
a)	Gas limitation	:	2134	MW			13.	Fuel cost :	(a) Gas = 129221097 Taka	(c) Coal = 50557428 Taka				
c)	Coal supply Limitation	:	0	MW				(b) Oil = 231606195 Taka	Total = 411384719 Taka					
b)	Low water level in Kaplai lake	:	0	MW										
c)	Plants under shut down/ maintenance	:	3778	MW			14.	Maximum Temperature in Dhaka was :	29.9° C					
10.	Total Energy (Generation + India Import)	:	182.41	MKWh			15.	Export through East-West interconnections :						
	By Gas = 116.725 MKWh							At evening peak-hour	: 154 MW,	at	19:00 hrs			
	By Coal = 10.808 MKWh							Maximum	: -175 MW,	at	8:00 hrs			
	By Solar= 0.721 MKWh							Energy	: 0.2615 MKWh					
11.	Total Gas Supplied	:	892.17	MMCFD										
(D) Forecast of 29.11.21 (Today) Monday :														
01.	Maximum Demand	:	9300	MW	(Generation end)		04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	13301	MW	(Generation end)		05.	Total Generation	:	185.03	MKWh			
03.	Maximum Shortage	:	-4001	MW	(Generation end)		06.	Probable Max. Temperature in Dhaka :	:	27.7° C				

* Captive Power ** Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation