			POWER GRID		OF BANG				
				AL LOAD DE	SPATCH				QF-LDC-08
				DAILY RE	PORT			Reporting Date :	Page -1 15-Nov-21
Till now the maximum gener		4-Nov-21 Generatio	on & Demand			20	0:00 Hrs on		Demand
The Summary of Yesterday's Day Peak Generation :	5	8043.0 MW	a Demand	Hour :	12:00		Min. Gen. at	Min Gen. & Probable Gen. & 5:00	6141 MW
Evening Peak Generation :		9240.0 MW		Hour :	19:00		Available Max Ge	neration :	13663 MW
E.P. Demand (at gen end) : Maximum Generation :		9240.0 MW 9240.0 MW		Hour : Hour :	19:00 19:00		Max Demand (Ev Reserve(Generat		9300 MW 4363 MW
Total Gen. (MKWH) :		188.0	System Loa		: 84.79%		Load Shed	:	4365 MW 0 MW
		EXPORT / IMPORT	THROUGH EAST-W	EST INTERC					
Export from East grid to West gr Import from West grid to East gr			_		6 MW MW	at at	8:00	Energy Energy	MKWHR. - MKWHR.
Water Level of Kaptai La		15-Nov-21	-			aı	-	Lifeigy	- MIKWIIK.
Actual :	102.39 Ft.(MS	L),		Rule curve	:	107.60	Ft.(MSL)		
Gas Consumed :	Total =	966.77 MMCFD.			Oil Con:	sumed (PDB):			
						,		HSD :	Liter
								FO :	Liter
Cost of the Consumed Fuel (PD	B+Pvt):	Gas :	Tk136,790,011						
		Coal :	Tk44,542,061			Oil	: Tk202,120,785	Total : Th	383,452,858
	l oad Si	hedding & Other Informati	on						
Area	Yesterday		Estimated Demand (0	(S and)			Today Estimated Shodd	ing (S/S and)	Patos of Shadding
1	MW		Estimated Demand (S MW	vo enu)			Estimated Shedd		Rates of Shedding In Estimated Demand)
Dhaka	0	0:00	3366					0	0%
Chittagong Area	0	0:00	1141					0	0%
Khulna Area Rajshahi Area	0	0:00 0:00	1021 922					0	0% 0%
Cumilla Area	0	0:00	834					Ő	0%
Mymensingh Area	0	0:00	673					0	0%
Sylhet Area Barisal Area	0 0	0:00 0:00	382 173					0	0% 0%
Rangpur Area	0	0:00	519					0	0%
Total	0		9031					0	
	Information of the Generat	ing Units under shut down.							
Plan	ned Shut- Down					Shut- Down oukuria ST: Unit-			
					5) Shaji 6) Raoz 7) Sirajo	abari-71 MW & bazar 330 Mw G an #02			
Addi	tional Information of Mac	hines, lines, Interruption /	Forced Load shed e	tc.					
a) Agargaon 132/33 kV T-1 tran: b) Tongi-Kabirpur 132 kV Ckt-1 c) Baroienta 132/33 kV T-1 tran d) Barishal(N) 132/33 kV T-1 tran d) Dohazari-Sikalbaha 132 kV C g) Dohazari-Sikalbaha 132 kV C d) Fenchuganj 132/33 kV T-1 transforme d) Habrazari-Baroientat 132 kV N hasnabad 132 kV Pase Was u k) Halishahar 132/33 kV T-1 tran d) Hasnabad 132 kV reserve Bus m) Hatanazari-Baroientat 132 kV n) HVDC 230 kV Z0 kV T-3 tran d) Hasnabad 132 kV T-3 tran d) Mirsoria E-SRSM 230 kV C t) Mymensing RPCL-Mymensing s) Natore 132/33 kV T-3 tran u) Palashbari-Mithapukur 132 kV V Rajshahi new 230 kV Bus-2 v X) Rampura 33/0.4 kV NLDC tra d) Shergura 132/33 kV T-3 tran d) Shergura 132/33 kV T-3 trans d) Shergura 132/33 kV T-3 tran d) Shergura 132/33 kV T-3 trans d) Shergura 132/3 kV T-4 transform	was under shut down from isformer was under shut do insformer was under shut do 1 was under shut down fror t-1 was under shut down fror it-1 was under shut down fror ik-1 was under shut down from isformer was under shut down is under shut down from 08:21 isformer was under shut down is under shut down since 0 Ckt-1 was under shut down is under shut down from it-1 was under shut down from isformer was under shut down isformer was under shut down i form in it down from i 132 kV Ckt-1 was under shut down i Ckt-2 was under shut down i Ckt-2 was under shut down i kansformer was under shut down i was under shut down from i at ransformer was under shut was under shut down from i at tansformers was under shut i down from i at 10:02 and synchronize i was shut down at 13:28 fc at 16:50. V Ckt-3 tipped at 03:25(15)	08:52 to 10:58 for A/M. wn at 10:40 for A/M. wn from 08:28 to 17:17 for 10:8:28 to 16:22 for A/M. mo 08:29 to 15:51 for A/M. mo 08:29 to 15:51 for A/M. mo 08:29 to 15:51 for A/M. to 16:36 for A/M. wn from 12:19 to 15:51 for 19:52 for A/M. from 09:10 to 16:04 for A/I 1:15 to 15:54 for C/M. m from 11:06 to 15:05 for A 09:37 to 16:39 for A/M. mom 11:23 to 18:28 for A/M. htt down from 09:21 to 15:51 for from 09:10 to 15:10 for A/M m from 09:21 to 15:31 for A for 09:21 to 15:31 for A/M. to 16:09 for D/M. sout from 09:22 to 15:31 for A to 16:00 for 09:28 to 17:10 9:55 to 17:00 for D/M. sout from 09:28 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:28 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:29 to 15:10 for A/M. shut down from 08:29 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:29 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:29 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:29 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:29 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:29 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:29 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:29 to 18:11 for 08:50 to 16:08 for A/M. shut down from 08:29 to 18:11 for 08:40 to 16:08 for A/M. shut down from 08:40 to 16 down for 09:29 to 16:08 for A/M. shut down for 08:40 to 16 down for 09:29 to 16:08 for A/M.	A/M. A/M. A/M. A/M. M. S9 for A/M. for D/W. A/M. 25 for A/M. or C/M. for A/M.	nd &					
	Divisional Engineer k Operation Division					cutive Enginee k Operation Di			uperintendent Engineer Load Despatch Circle