

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month November, 2021					Day : Thursday		Date : 11.11.21					
Probable Maximum Demand : 10500 MW					Probable Maximum Generation : 14075 MW					Rule Curve = 108.20 ft.		
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 102.96 ft.		Today = 102.80 ft.		10.11.21 (Yesterday)			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	10.11.21 (Yesterday)		11.11.21 (Today)		10.11.21 (Yesterday)	Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Gen. shortfall for Gas/water/Coal limitation MW	
					Day	Evening	Day	Evening	Machines shut down (MW)	Description/ Remarks		Probable start-up date
(A) Plants in operation:												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110	80		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		Under maint.	
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	20	20	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	162	184	250	250	176	Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	250	250	250	250	200	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	400	395	400	400	17		
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	300	280	335	335			
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	130	135	150	150			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.06+1x11.3	55	55	40	55	55	55			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	24	25	25			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	24	58	102	102			
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	16	20	21			
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x6.73	80	80	52	55	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x6.73	33	33	30	33	33	33			
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x6.73	33	33	33	33	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	25	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	70	105	105			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	48	149	149			
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	1	220	250	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	130	149	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300			
28	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Aurabahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
30	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	35	55	55			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	77	104	104	104			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162			
34	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	32	0	30	0			
Dhaka Zone Total					5717	5560	2040	2550	3152	3523	794	677
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	115	113	115	115	40	Unit 2 under overhauling	
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	115	110	120	120	70	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0			
38	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
39	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	9	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	6x8.89	50	50	29	50	50	50			
41	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	86	105	105	105			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval	
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	293	303	300	300			
45	Julidah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	8	50	80	100			
46	Julidah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	76	90	90	90			
47	Dohazari -Kalesh 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	51	100			
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		Environment issue	
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	20	21			
50	* Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			5	5	10	15			
51	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	20	90	90			
52	Sikalbaha 54 MW PP(Jodac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
53	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	108	110	110	110			
54	Julidah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
55	Chattogram 116 MW PP (Anima Ener	HFO (IPP)	6x21.06	116	116	5	34	116	116			
Chattogram Zone Total					2442	2382	1028	1267	1461	1511	250	415
56	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	80	90	90	90	55	Gas Shortage	
57	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
58	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	29	29	29	29			
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	182	183	200	220			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	310	270	320	330			
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	335	275	330	330			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	15	5	15	15			
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	70	137	130	132			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	137	137	136	137			
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	3	100	200	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	22	22	22			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	9	9	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	25	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	43	43			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	22	22	22	22			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+8x1.015+1x1.086	200	200	0	0	0	200			
76	Feni 11.4 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	17	114	114			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	82	105	100	106			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
79	Impoort (Tripura)	India		160	160	104	112	138	164			
Cumilla Zone Total					3094	3034	1492	1620	2051	2324	505	0
80	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	119	131	150	150	71	Gas Shortage	
81	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	22	22	22			
82	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0		Dependable cap. : 8MW	
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	8	115	115			
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	108	200	200	200			
85	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
86	Sutakhati 50 MW Solar PP	Solar (IPP)	1x50	50	50	49	0	50	0			
87	Tangail 22 MW PP(PGL)	HFO (IPP)	4x6.7	22	22	0	24	22	22			
Mymensingh Zone Total					717	622	298	385	561	509	71	0

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					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
84	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30		40	GT1 Load gear problem	
85	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	0	30	30	90		
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	47	50	50	50			
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11			
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	20	62	60	65	4	Gas Shortage	
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	7	160	0	0	170	Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	81	80	80	80			
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	212	219	220	220			
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18	20	Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	24	24	24			
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	300	341	341			
97	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	389	387	324	400			
98	Bibiana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	0	0	0	0			
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	86	0	80	100	100	Under project work	
Sylhet Zone Total					2422	2377	1407	1496	1441	1542	194	130
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
101	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	160	70	280	280			
102	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30		Line Overload	
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40		Line Overload	
104	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220			
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100			
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	35	72	105	105			
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	100		Line Overload	
**	Bheramara (HVDC) India		1000	1000	735	735	735	750	750			
Khulna Zone Total					2133	2129	930	877	1185	1625	0	0
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110		Line Overload	
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	16	22	28	30			
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	92	93	90	92		Gas Shortage	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	15	18	12	12			
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	310	420	620	620		Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	150			
114	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	172	221	220	220			
Barisal Zone Total					2046	605	774	1080	1234	0	925	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50			
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	30	30			
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	18	25	25			
121	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	16	95	95			
122	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	40			
123	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	0	42			
124	Santalhar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	26	20	30			
125	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210	Under Maint.	
126	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	149	126	190	190	94	Gas Shortage	
127	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	187	120	200	200			
128	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	419	347	400	400			
129	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	17	22	22			
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
131	Natore 22 MW PP (Rajshahi)	HFO (IPP)	6x8.92	52	52	0	52	52	52			
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	50	112	113	113			
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	79	113	113	113			
134	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0			
Rajshahi Zone Total					2179	2179	914	1090	1527	1613	475	0
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	81	82	80	81	3	Coal Shortage	
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		Under maint.	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	25	113	113	113			
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
141	Majpara, Tabula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0			
Rangpur Zone Total					685	605	113	195	201	194	3	359
Sub-total: Plants in operation					21435	20934	8827.0	10254	12659	14075	2292	2506
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss					8500	9874	12189	13553				
(B) Plants under long term maintenance/ contract expired												
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			
143	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0		Contract Expired	
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0			
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0		Contract Expired on 12/11/2020	
147	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0		Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPLCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0		Contract Expired on 31/05/2021	
Sub-Total: Plants under long term maintenance/ contract expired					596	0	0	0	0			
Gross Total					22031	20934	8827	10254	12659	14075	2292	2506
(C) Actual data of 10.11.21 (Yesterday) Wednesday :												
01.	Max. Demand at eve. peak (Generation end)	:	10254.00	MW, at =	19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :					
02.	Max. Demand at eve. peak (Sub-station end)	:	9874.00	MW, at =	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply
03.	Highest Generation (Generation end)	:	10254.00	MW, at =	19:00 hrs	Dhaka	MW	MW	MW	Dhaka	MW	MW
04.	Minimum Generation (Generation end)	:	6738.00	MW, at =	6:00 hrs	Dhaka	3809	3809	0	Myrnsingh	740	740
05.	Day-peak Generation (Generation end)	:	8827.00	MW, at =	12:00 hrs	Chattogram	1305	1305	0	Sylhet	395	395
06.	Evening-peak Generation (Generation end)	:	10254.00	MW, at =	19:00 hrs	Khulna	1067	1067	0	Barisal	256	256
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	19:00 hrs	Rajshahi	896	896	0	Rangpur	573	573
08.	Minimum Generation Forecast up to 8:00 hrs.	:	6869.00	MW, at =	5:00 hrs	Cumilla	833	833	0			
09.	Generation shortfall at evening peak due to :	:								Total	9874	9874
a)	Gas limitation	:	2289	MW		13.	Fuel cost :	(a) Gas = 140163579 Taka	(c) Coal = 51096214 Taka			
c)	Coal supply Limitation	:	3	MW			(b) Oil = 291290659 Taka	Total = 482550452 Taka				
b)	Low water level in Kaplai lake	:	0	MW								
c)	Plants under shut down/ maintenance	:	2506	MW		14.	Maximum Temperature in Dhaka was :	31.9° C				
10.	Total Energy (Generation + India Import)	:	205.23	MKWh		15.	Export through East-West interconnections :					
	By Gas =	130.772	MKWh	By Oil =	41.095	MKWh	At evening peak-hour	:	-10	MW, at	19:00	hrs
	By Coal =	10.912	MKWh	By Hydro =	2.700	MKWh	Maximum	:	-150	MW, at	18:30	hrs
	By Solar=	0.761	MKWh				Energy	:	0.4085	MKWh		
11.	Total Gas Supplied	:	979.40	MMCFD								
(D) Forecast of 11.11.21 (Today) Thursday :												
01.	Maximum Demand	:	10500	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)	
02.	Maximum Generation	:	14075	MW	(Generation end)	05.	Total Generation	:	210.15	MKWh		
03.	Maximum Shortage	:	-3575	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	29.1° C			

* Captive Power ** Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation