			POWER GRID COMPANY NATIONAL LOAD D								QF-LDC-08
			DAILY R	EPORT							Page -1
		13792.0							orting Date :	11-Nov-21	
Fill now the maximu The Summary of Ye		0-Nov-21 Generation & De	mand			20:00	Hrs or			Gen. & Deman	ıd.
Day Peak Generation	:	8827.0 MW	Hour :		12:00		Min. Gen. at		5:00	6	8869 MW
Evening Peak Generation		10254.0 MW	Hour :		19:00		Available Max G		:		1075 MW
E.P. Demand (at gen er Maximum Generation	id) :	10254.0 MW 10254.0 MW	Hour : Hour :		19:00 19:00		Max Demand (E Reserve(Genera				0500 MW 8575 MW
Total Gen. (MKWH)	- 1	205.2	Sy	stem Load Factor	: 83.39%		Load Shed	:		`	0 MW
			T/IMPORT THROUGH EAST-WEST INTER	CONNECTOR			10.00		-		
export from East grid to moort from West grid to	West grid :- Maximum East grid :- Maximum	_			-150 MW MW	at at	18:30		Energy Energy		MKWHR MKWHR.
ater Level of Kaptai Lak	e at 6:00 A M on	11-Nov-21									
Actual :	102.80 Ft.(N	MSL),		Rule c	urve : 108	.20	Ft.(MSL)				
Gas Consumed :	Total =	979.40 MMCFD.			Oil Con-	sumed (PDR) ·				
oub consumos .	i ottai	070.40 MIMOLD.			Oil Ooil	oumou (. 55).	HSD	:		Liter
								FO	:		Liter
Cost of the Consumed I	Eugl (PDR±D\t) ·	Gas :	Tk140,163,579								
Door or the Containing	uu (i 22-i 11).	Coal :	Tk51,096,214		0	oil : '	Tk291,290,659		Total :	Tk482,550,452	
	Load	Shedding & Other Information	1.								
Area	Yesterday						Today				
			Estimated Demand (S/S end)			-	Estimated Shed		nd)	Rates of Shed	
Dhaka	MW 0	0:00	MW 3766					MW	0	(On Estimated	Demand)
Onaka Chittagong Area	0	0:00	1279						0	0%	
Khulna Area	0	0:00	1146						0	0%	
Rajshahi Area Cumilla Area	0	0:00	1036 936						0	0% 0%	
Mymensingh Area	0	0:00	755						0	0%	
Sylhet Area	0	0:00	424						0	0%	
Barisal Area	0	0:00	194 582						0	0%	
Rangpur Area Fotal	0	0.00	10119						0	070	
	Information of the Ger	nerating Units under shut down.									
Pla	anned Shut- Down				Forced	Shut- D	Down				
					1) Barap	oukuria S	T: Unit-2 ,3				
						asal-3,4, gani-4.5					
							MW & 100 MW				
					5) Shajii	bazar 33	0 Mw GT-1				
					6) Raoz						
					7) Sirajo	Jelij-i					
Ad	ditional Information of	f Machines, lines, Interruption	/ Forced Load shed etc.								
a) Ashugani Chahiibaza	z 122 ld/ Cld 2 woo und	ler shut down from 09:44 to 16:2	P for C/M					_			
		shut down from 10:04 to 16:26 f									
		lown from 08:39 to 15:59 for A/M									
		nder shut down from 08:31 to 14 shut down from 08:52 to 19:27 fo									
) Maniknagar-Siddhirga	inj 230 kV Ckt-2 was un	der shut down from 08:33 to 16:	27 for A/M.								
		r shut down from 11:18 to 17:08									
n) Mymensingh-Kishore	ganj 132 kV Ckt-2 was i	under shut down from 08:50 to 1 at down from 08:30 to 17:02 for A	5:55 for A/M.								
		shut down from 08:02 to 16:22 f									
		der shut down from 08:26 to 15:5									
		nder shut down from 08:14 to 16 it down from 10:50 to 18:04 for D									
n) Kampur-Kuisni 132/ n) Sreemongal 132/33 k	V T1 transformer was u	inder shut down from 08:31 to 16	i:50 for A/M.								
o) Sylhet-Chattak 132 k	V Ckt-1 was under shut	down from 09:49 to 13:38 for A/	M.								
		r shut down from 08:26 to 16:45									
q) Tongi-New Tongi 132 n) Mirsorai EPZ 230/132	2 kV Ckt-2 was under sh 2 kV T-01 transformer w	nut down from 09:49 to 16:11 for as under shut down from 11:00 t	A/M. o 17·12 for D/W								
		vas under shut down from 11:02									
	CCPP GT-2 was synch										
y Syinet-Chattak 132 k' الا HVDC-Jhenaidah 23	v ckt-2 was under shut 0 kV Ckt-2 was under sh	down from 13:51 to 15:45 for A/ nut down from 08:54 to 16:52 for	vi. A/M.								
w) Hasnabad-Shyampu	r 230 kV Ckt was switch	ned on at 17:09.									
	V Ckt was switched on		000								
/) Snanjibazar 100 MW 2) Siraigani #03 ST was	was synchronized at 09 shut down at 20:05 due	9:54 and tripped at 14:21 due to e to low gas pressure of GT.	GBC problem.								
		der shut down since 07:48(11-11	-2021) for A/M.								
ab) Dohazari 132/33 kV	T-2 transformer is unde	er shut down from 07:28 to 07:57	(11-11-2021) due to red hot maint.								
Sub	Divisional Engineer				Executive	e Engine	er	1		Superintender	t Engineer
	k Operation Division				Network Ope					Load Despat	